

PHMSA Form 16 Question Set (IA Equivalent)  
 GAS IMP FIELD VERIFICATION INSPECTION  
 2012 Northwest Natural Standard Inspection  
 District Clark County, Washington September 19, 2012  
 Interview - Chris Wiles, Integrity Management Specialist

1.	AR.IL.ILIACCEPCRITERIA.R	Sat+	Sat	Con	Unsat	NA	NC
192.921(a) (B31.8S Section 6.2.5)						X	
<b>Do records indicate adequate implementation of the process for ILI survey acceptance?</b>							
<b>Notes N/A – ILI not used on system.</b>							

2.	AR.PTI.PRESSTESTRESULT.R	Sat+	Sat	Con	Unsat	NA	NC
192.517(a) (192.505(a); 192.505(b); 192.505(c); 192.505(d); 192.505(e); 192.507(a); 192.507(b); 192.507(c); 192.617; 192.919(e); 192.921(a)(2); B31.8S Section 6.3.4)			X				
<b>From the review of the results of pressure tests, do the test records validate the pressure test?</b>							
<b>Notes Yes, researched records, reviewed records, appear to be complete. 850 PSIG</b>							

3.	AR.EC.ECDAPOSTASSESS.R	Sat+	Sat	Con	Unsat	NA	NC
192.925(b)(4) (NACE SP-0502-2002 Section 6.2)			X				
<b>From the review of the results of selected integrity assessments, were requirements met for post assessment?</b>							
<b>Notes Yes</b>							

4.	AR.IC.ICDAPOSTASSESS.R	Sat+	Sat	Con	Unsat	NA	NC
192.927(c)(4)(i) (192.927(c)(4)(ii))			X				
<b>From the review of the results of selected integrity assessments, did the operator assess the effectiveness of the ICDA process?</b>							
<b>Notes Northwest Natural used ICDA for entire company</b>							

5.	AR.SCC.SCCDAMETHOD.R	Sat+	Sat	Con	Unsat	NA	NC
192.929(b)(2) (B31.8S Appendix A3)			X				
<b>From the review of the results of selected integrity assessments, did the operator perform an assessment using one of the methods specified in B31.8S Appendix A3?</b>							
<b>Notes Yes - ICDA</b>							

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<b>6.</b>	<b>AR.CDA.CDAEXTCORR.R</b>	<b>Sat+</b>	<b>Sat</b>	<b>Con</b>	<b>Unsat</b>	<b>NA</b>	<b>NC</b>
192.931(b)			X				
<b>From the review of the results of selected integrity assessments, was the external corrosion plan properly implemented?</b>							
<b>Notes Yes</b>							

<b>7.</b>	<b>AR.CDA.CDAINTCORR.R</b>	<b>Sat+</b>	<b>Sat</b>	<b>Con</b>	<b>Unsat</b>	<b>NA</b>	<b>NC</b>
192.931(c)			X				
<b>From the review of the results of selected integrity assessments, was the internal corrosion plan properly implemented?</b>							
<b>Notes Yes – ICDA – No internal corrosion in and Transmission lines.</b>							

<b>8.</b>	<b>AR.OT.OTPLAN.R</b>	<b>Sat+</b>	<b>Sat</b>	<b>Con</b>	<b>Unsat</b>	<b>NA</b>	<b>NC</b>
192.921(a)(4)			X				
<b>From the review of the results of selected integrity assessments, was the assessment performed in accordance with the process and vendor recommendations?</b>							
<b>Notes Yes, 3<sup>rd</sup> party (Mears)</b>							

<b>1.</b>	<b>AR.RC.REMEDIATION.O</b>	<b>Sat+</b>	<b>Sat</b>	<b>Con</b>	<b>Unsat</b>	<b>NA</b>	<b>NC</b>
192.933(c) (192.485(a); 192.485(b); 192.485(c))			X				
<b>Is anomaly remediation and documentation of remediation adequate for all segments?</b>							
<b>Notes Yes</b>							

<b>1.</b>	<b>IM.PM.PMTPD.R</b>	<b>Sat+</b>	<b>Sat</b>	<b>Con</b>	<b>Unsat</b>	<b>NA</b>	<b>NC</b>
192.917(e)(1) (192.935(b)(1); 192.935(e))			X				
<b>Has P&amp;MM been implemented regarding threats due to third party damage as required by the process?</b>							
<b>Notes Yes</b>							

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2.	IM.PM.PMMASORCV.R	Sat+	Sat	Con	Unsat	NA	NC
192.935(c)			X				
<b>Has an adequate determination been made to determine if automatic shut-off valves or remote control valves represent an efficient means of adding protection to potentially affected high consequence areas?</b>							
<b>Notes Yes, Report on IMP program under review.</b>							

1.	IM.HC.HCAMETHOD1.R	Sat+	Sat	Con	Unsat	NA	NC
192.903 (1)(i) (192.903(1)(ii); 192.903(1)(iii); 192.903(1)(iv))			X				
<b>Do records indicate adequate application of the §192.903 High Consequence Area definition (1) for the identification of HCAs?</b>							
<b>Notes Yes, one on pipeline</b>							

2.	IM.HC.HCAMETHOD2.R	Sat+	Sat	Con	Unsat	NA	NC
192.903(2)(i) (192.903(2)(ii))			X				
<b>Do records indicate adequate application of §192.903 High Consequence Area definition (2) for identification of HCAs?</b>							
<b>Notes Yes</b>							

3.	IM.HC.HCADATA.O	Sat+	Sat	Con	Unsat	NA	NC
192.905(c)			X				
<b>Are HCAs correctly identified per up-to-date information?</b>							
<b>Notes Currently in HCA validation, they do validation every 5-7 years.</b>							

4.	PD.RW.ROWCONDITION.O	Sat+	Sat	Con	Unsat	NA	NC
192.705(a) (192.705(c))			X				
<b>Are the ROW conditions acceptable for the type of patrolling used?</b>							
<b>Notes Yes, private land and roadside.</b>							

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5.	PD.RW.ROWMARKER.O	Sat+	Sat	Con	Unsat	NA	NC
192.707(a) (CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)							
X							
<b>Are line markers placed and maintained as required?</b>							
<b>Notes Yes</b>							

6.	PD.RW.ROWMARKERABOVE.O	Sat+	Sat	Con	Unsat	NA	NC
192.707(c) (CGA Best Practices, v4.0, Practice 2-5; CGA Best Practices, v4.0, Practice 4-20)							
X							
<b>Are line markers placed and maintained as required for above ground pipelines?</b>							
<b>Notes Yes</b>							