

PHMSA Form 15 Question Set (IA Equivalent)
PHMSA (OQ) FIELD INSPECTION FORM

Name of Operator: Lamb Weston/BSW		Insp. ID # 6219	
OPID No. 32560		Unit ID No.	
HQ Address: 1203 Basin Street Warden, WA 98857		System/Unit Name & Address:	
Operator Official: Marvin Price Title: Manager, Energy & Environment Phone: 509-349-2210 ext 54704 Emergency Phone/Cell: 509-750-6193		Address: City: State: Zip Code:	
Persons Interviewed	Title	Phone No.	
Marvin Price	Manager, Energy & Environment	509-349-2210 ext 54704	
Kevin O'Hogan	Operator, NW Metal Fab	503-793-7045	
Andy Bateman	Plant Manager	509-349-2210 ext 54200	
State Representative(s): Lead: Anthony Dorrrough; Dave Cullom		Inspection Date(s) May 19 & 20, 2015	
Records Location:			

Unit Description:
Lamb Weston/BSW intrastate transmission line runs from the William's Northwest gate station (and R46) to the R26 regulator station on the NE corner of Road U and County Line Road. A HP line then exits R26 and comes up inside the processing plant in Warden WA.
Portion of Unit Inspected:
Williams provides natural gas (gas) at 700-800 psi to the inlet MAOP 809 of Regulator R46. Regulator R46 outlet MAOP is 250. The pipeline is X46 6 inch diameter with 0.188 inch wall. From R46 the pipeline crosses under Road U (South) and turns East to parallel Road U on the South side. The 6 inch pipeline continues east till just west of the intersection with County Line Road. The pipeline goes under Road U again and travels North on the West side of County Line Road. When the pipeline comes even with the R26 regulator just past Basin St. the pipeline turns east under County Line Rd and enters the regulator station on the NE corner of intersection. 6 in MAOP of 250 on the inlet side of R26 and outlet is 4 inch with MAOP 150 for delivery to Lamb Weston.

Sat+ - Exceeds requirements/exemplary performance
Sat - Meets requirements

Con – “Concern” meets requirements, but is an area of recommendation and/or area that if not addressed may lead to non-compliance
Unsat – Does not meet requirements
N/A – Not Applicable
N/C – Not Checked

Training and Qualification - OQ Protocol 9

1. Covered Task Performance (detail) *Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures. (TQ.PROT9.TASKPERFORMANCE.O) (detail)*

192.801(a) (192.809(a))	Sat+	Sat X	Concern	Unsat	NA	NC
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Notes
No issues identified

2. Qualification Status (detail) *Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks. (TQ.PROT9.QUALIFICATIONSTATUS.O) (detail)*

192.801(a) (192.809(a))	Sat+	Sat X	Concern	Unsat	NA	NC
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Notes
No issues identified

3. Abnormal Operating Condition Recognition and Reaction (detail) *Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed. (TQ.PROT9.AOCRECOG.O) (detail)*

192.801(a) (192.809(a))	Sat+	Sat	Concern	Unsat X	NA	NC
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Notes
NW Metal Fab personnel seemed to not be cognizant of the AOC associated with a low CP read at a test station where there was obvious physical signs that the pipeline may have had excavation damage.

4. Verification of Qualification (detail) *Verify the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance. (TQ.PROT9.VERIFYQUAL.O) (detail)*

192.801(a) (192.809(a))	Sat+	Sat X	Concern	Unsat	NA	NC
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Notes
No issues identified

5. Program Inspection Deficiencies (detail) *Have potential issues identified by the headquarters inspection process been corrected at the operational level? (TQ.PROT9.CORRECTION.O) (detail)*

192.801(a) (192.809(a))	Sat+	Sat X	Concern	Unsat	NA	NC
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Notes
No issues identified

Acceptable Use: Inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may

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contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.