

Inspection Results (IRR)

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• 7259 TIMP (66)

Inspection Results Report (ALL Results) - Scp_PK 7259 TIMP

Row	Assets	Result	Sub Group	Question #	Question ID	References	Question Text
1.	7259 TIMP	Sat	IM.BA	1.	IM.BA.BAMETHODS.P	192.919(b) (192.921(a);192.921(c);192.921(h))	Does the process include requirements for specifying an assessment method(s) for each covered segment that is best suited for identifying anomalies associated with specific threats identified for the segment?
2.	7259 TIMP	NA	IM.BA	2.	IM.BA.BAMETHODS.R	192.947(c) (192.919(b);192.921(a);192.921(c);192.921(h))	Do records demonstrate that the assessment method(s) specified for each covered segment is best suited for identifying anomalies associated with specific threats identified for the segment?
3.	7259 TIMP	Sat	IM.BA	3.	IM.BA.BASCHEDULE.P	192.917(c) (192.919(c);192.921(b))	Did the BAP process require a schedule for completin

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							g the assessment activities for all covered segments and consideration of applicable risk factors in the prioritization of the schedule?
4.	7259 TIMP	NA	IM.BA	4.	IM.BA.BASCHEDULE.R	192.947(c) (192.917(c);192.919(c);192.921(b))	Do records demonstrate that the BAP contains a schedule for completing the assessment activities for all covered segments that appropriately considered the applicable risk factors in the prioritization of the schedule as required by the process?
5.	7259 TIMP	Sat	IM.BA	5.	IM.BA.BANEW.P	192.911(p) (192.905(c);192.921(f);192.921(g))	Does the process include requirements for updating the assessment plan for newly identified areas and newly installed pipe?

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6.	7259 TIMP	NA	IM.BA	6.	IM.BA.BANEW.R	192.947(d) (192.905(c);192.911(p);192.921(f);192.921(g))	Do records demonstrate that the assessment plan has been adequately updated for new HCAs and newly installed pipe?
7.	7259 TIMP	Sat	IM.BA	7.	IM.BA.BAENVIRON.P	192.911(o) (192.919(e))	Does the process include requirements for conducting integrity assessments (baseline and reassessment) in a manner that minimizes environmental and safety risks?
8.	7259 TIMP	NA	IM.BA	8.	IM.BA.BAENVIRON.R	192.947(d) (192.911(o);192.919(e))	Do records demonstrate that integrity assessments (baseline and reassessment) have been conducted in a manner that minimizes environmental and safety risks?
9.	7259 TIMP	Sat	IM.CA	1.	IM.CA.PERIODICEVAL.P	192.937(b) (192.917(a);192.917(b);192.917(c);192.917(d);192.917(e))	Does the process include requirements for a periodic evaluation of pipeline

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						integrity based on data integration and risk assessment to identify the threats specific to each covered segment and the risk represented by these threats?
10.	7259 TIMP	NA	IM.CA	2. IM.CA.PERIODICEVAL.R	192.947(d) (192.917(a);192.917(b);192.917(c);192.917(d);192.917(e);192.937(b))	Do records demonstrate that periodic evaluations of pipeline integrity have been performed based on data integration and risk assessment to identify the threats specific to each covered segment and the risk represented by these threats?
11.	7259 TIMP	Sat	IM.CA	3. IM.CA.REASSESSMENT.HOD.P	192.937(c) (192.931)	Is the approach for establishing reassessment method(s) consistent with the requirements in 192.937(c)?

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12.	7259 TIMP	NA	IM.CA	4.	IM.CA.REASSESSMETHOD.R	192.947(d) (192.937(c))	Do records document the assessment methods to be used and the rationale for selecting the appropriate assessment method?
13.	7259 TIMP	Sat	IM.CA	5.	IM.CA.LOWSTRESSREASSESS.P	192.941(a) (192.941(b));192.941(c))	Does the process include requirements for the "low stress reassessment" method to address threats of external and/or internal corrosion for pipelines operating below 30% SMYS?
14.	7259 TIMP	NA	IM.CA	6.	IM.CA.LOWSTRESSREASSESS.R	192.947(d) (192.941(a);192.941(b);192.941(c))	Do records demonstrate that the implementation of "low stress reassessment" method to address threats of external and/or internal corrosion is adequate and being performed as required?

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15.	7259 TIMP	Sat	IM.CA	7.	IM.CA.REASSESSINTERVAL.P	192.937(a) (192.939(a);192.939(b);192.913(c))	Is the process for establishing the reassessment intervals consistent with 192.939 and ASME B31.8S-2004?
16.	7259 TIMP	NA	IM.CA	8.	IM.CA.REASSESSINTERVAL.R	192.947(d) (192.937(a);192.939(a);192.939(b);192.913(c))	Do records demonstrate that reassessment intervals were established consistent with the requirements of the operator's procedures?
17.	7259 TIMP	Sat	IM.CA	9.	IM.CA.REASSESSWAIVER.P	192.943(a) (192.943(b))	Does the process include requirements for reassessment interval waivers?
18.	7259 TIMP	NA	IM.CA	10.	IM.CA.REASSESSWAIVER.R	192.947(d) (192.943(a);192.943(b))	Do records demonstrate that reassessment interval waivers have been adequately implemented, if applicable?
19.	7259 TIMP	NA	IM.CA	11.	IM.CA.REASSESEXCEPT.P	192.913(a) (192.913(b);192.913(c))	Does the process include requirements for deviations from reassessment

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							requirements based on exceptional performance?
20.	7259 TIMP	NA	IM.CA	12	IM.CA.REASSESEXCA.PERF.R	192.947(d) (192.913(a);192.913(b);192.913(c))	Do records demonstrate that deviations from reassessment requirements are based on exceptional performance and have been adequately handled, if applicable?
21.	7259 TIMP	Sat	IM.HC	1.	IM.HC.HCAID.P	192.905(a)	Does the process include the methods defined in 192.903 High Consequence Area (1) and/or 192.903 High Consequence Area (2) to be applied to each pipeline for the identification of high consequence areas?
22.	7259 TIMP	Sat	IM.HC	2.	IM.HC.HCAID.R	192.947(d) (192.905(a);192.907(a);192.911(a))	Do records demonstrate that the identification of pipeline segments in high consequence areas

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							was completed by December 17, 2004 in accordance with process requirements?
23.	7259 TIMP	Sat	IM.HC	3.	IM.HC.HCAPIR.P	192.903 (192.905(a))	Is the process for defining and applying potential impact radius (PIR) for establishment of high consequence areas consistent with the requirements of 192.903?
24.	7259 TIMP	NA	IM.HC	4.	IM.HC.HCAPIR.R	192.947(d) (192.903;192.905(a))	Do records demonstrate the use of potential impact radius (PIR) for establishment of high consequence areas consistent with requirements of 192.903?
25.	7259 TIMP	Sat	IM.HC	5.	IM.HC.HCASITES.P	192.903 (192.905(b))	Does the process for identification of identified sites include the sources listed in 192.905(b) for those buildings

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							or outside areas meeting the criteria specified by 192.903 and require the source(s) of information selected to be documented?
26.	7259 TIMP	Sat	IM.HC	6.	IM.HC.HCASITES.R	192.947(d) (192.903;192.905(b))	Do records indicate identification of identified sites being performed as required?
27.	7259 TIMP	Sat	IM.HC	7.	IM.HC.HCAMETHOD1.P	192.903(1)(i) (192.903(1)(ii);192.903(1)(iii);192.903(1)(iv))	Is the integrity management process adequate for application of 192.903 High Consequence Area definition (1) for identification of HCAs?
28.	7259 TIMP	NA	IM.HC	8.	IM.HC.HCAMETHOD1.R	192.947(d) (192.903(1)(i);192.903(1)(ii);192.903(1)(iii);192.903(1)(iv))	Do records demonstrate that application of the 192.903 High Consequence Area definition (1) for the identification of HCAs was adequate?

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29.	7259 T IMP	Sat	IM.HC	9.	IM.HC.HCAMETHOD2.P	192.903(2)(i) (192.903(2)(ii))	Is the integrity management process adequate for application of 192.903 High Consequence Area definition (2) for identification of HCAs?
30.	7259 T IMP	NA	IM.HC	10.	IM.HC.HCAMETHOD2.R	192.947(d) (192.905(a);192.903(2)(ii))	Do records demonstrate that the application of 192.903 High Consequence Area definition (2) for identification of HCAs was adequate?
31.	7259 T IMP	NA	IM.HC	11.	IM.HC.HCANEW.P	192.905(c)	Does the process include a requirement for evaluation of newly identified areas that may show that a pipeline segment impacts a high consequence area?
32.	7259 T IMP	NA	IM.HC	12.	IM.HC.HCANEW.R	192.947(d) (192.905(c))	Do records demonstrate that evaluations of newly identified areas that may show that a pipeline segment

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							impacts a high consequence area are being performed as required?
33.	7259 TIMP	Sat	IM.PM	1.	IM.PM.PMMGENERAL.P	192.935(a)	Does the process include requirements to identify additional measures to prevent a pipeline failure and to mitigate the consequences of a pipeline failure in a high consequence area?
34.	7259 TIMP	NA	IM.PM	2.	IM.PM.PMMGENERAL.R	192.947(d) (192.935(a))	Do records demonstrate that additional measures have been identified and implemented (or scheduled) beyond those already required by Part 192 to prevent a pipeline failure and to mitigate the consequences of a pipeline failure in an HCA?
35.	7259 TIMP	Sat	IM.PM	3.	IM.PM.PMMTPD.P	192.917(e)(1) (192.935(b)(1);192.935(e))	Does the preventive and mitigative measure process

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							include requirements that threats due to third party damage be addressed?
36.	7259 TIMP	NA	IM.PM	4.	IM.PM.PMMTPD.R	192.947(d) (192.917(e)(1);192.935(b)(1);192.935(e))	Do records demonstrate that preventive & mitigative measures have been implemented regarding threats due to third party damage as required by the process?
37.	7259 TIMP	Sat	IM.PM	7.	IM.PM.PMMTPDSMYS.P	192.935(d) (192.935(e);192 Table E.II.1)	Does the process include requirements for preventive and mitigative requirements for pipelines operating below 30% SMYS?
38.	7259 TIMP	Sat	IM.PM	8.	IM.PM.PMMTPDSMYS.R	192.947(d) (192.935(d);192.935(e);192 Table E.II.1)	Do records demonstrate that preventive and mitigative requirements for pipelines operating below 30% SMYS are being performed as required?

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39.	7259 TIMP	Sat	IM.PM	9.	IM.PM.PMMOF.P	192.935(b)(2)	Does the process adequately address significant threats due to outside force (e.g., earth movement, floods, unstable suspension bridge)?
40.	7259 TIMP	NA	IM.PM	10.	IM.PM.PMMOF.R	192.947(d) (192.935(b)(2))	Do records demonstrate that significant threats due to outside force (e.g., earth movement, floods, unstable suspension bridge) are being adequately addressed?
41.	7259 TIMP	Sat	IM.PM	11.	IM.PM.PMMCORR.P	192.917(e)(5)	Does the process adequately account for taking required actions to address significant corrosion threats?
42.	7259 TIMP	NA	IM.PM	12.	IM.PM.PMMCORR.R	192.947(b) (192.917(e)(5))	Do records demonstrate that required actions are being taken to address significant corrosion threats as required?
43.	7259 TIMP	NA	IM.PM	13.P	IM.PM.PMMASORCV.P	192.935(c)	Does the process include

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							requirements to decide if automatic shut-off valves or remote control valves represent an efficient means of adding protection to potentially affected high consequence areas?
44.	7259 T IMP	NA	IM.PM	14	IM.PM.PMMASORCV.R	192.947(d) (192.935(c))	Do records demonstrate that the operator has determined, based on risk, whether automatic shut-off valves or remote control valves should be added to protect high consequence areas?
45.	7259 T IMP	Sat	IM.QA	1.	IM.QA.QARM.P	192.911(l)	Are quality assurance processes in place for risk management applications that meet the requirements of ASME B31.8S-2004, Section 12?
46.	7259 T IMP	NA	IM.QA	2.	IM.QA.QARM.R	192.947(d) (192.911(l))	Do records

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						demonstrate that the quality assurance process for risk management applications is being completed as required by ASME B31.8S, Section 12?
47.	7259 TIMP	Sat	IM.QA	3. IM.QA.IMPERSONNEL.P	192.915(a) (192.915(b);192.915(c))	Does the process include requirements to assure personnel involved in the integrity management program are qualified for their assigned responsibilities?
48.	7259 TIMP	NA	IM.QA	4. IM.QA.IMPERSONNEL.R	192.947(e) (192.915(a);192.915(b);192.915(c))	Do records demonstrate that personnel involved in the integrity management program are qualified for their assigned responsibilities?
49.	7259 TIMP	Sat	IM.QA	5. IM.QA.IMNONMANDT.P	192.7(a)	Does the process include requirements that non-mandatory requireme

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							nts (e.g., "should" statements) from industry standards or other documents invoked by Subpart O (e.g., ASME B31.8S-2004 and NACE SP0502-2008) be addressed by an appropriate approach?
50.	7259 T IMP	Sat	IM. QA	6.	IM.QA.IMMOC.P	192.911(k) (192.909(a);192.909(b))	Is the process for management of changes that may impact pipeline integrity adequate?
51.	7259 T IMP	NA	IM. QA	7.	IM.QA.IMMOC.R	192.947(d) (192.909(a);192.909(b);192.911(k))	Do records demonstrate that changes that may impact pipeline integrity are being managed as required?
52.	7259 T IMP	NC	IM. QA	8.	IM.QA.IMPERFEFECTIVE.P	192.945(a) (192.913(b);192.951)	Does the process for measuring IM program effectiveness include the elements necessary to conduct a meaningful

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53.	7259 T IMP	Sat	IM. QA	9.	IM.QA.IMPERFMETRI C.P	192.945(a) (192.913(b);192.951)	evaluation ? Does the process to evaluate IM program effectiveness include an adequate set of performance metrics to provide meaningful insight into IM program performance?
54.	7259 T IMP	NA	IM. QA	10.	IM.QA.IMPERFEFECTI .VE.R	192.947(d) (192.913(b);192.945(a);192.951)	Do records demonstrate that the methods to measure Integrity Management Program effectiveness provide effective evaluation of program performance and result in program improvements where necessary ?
55.	7259 T IMP	NA	IM. QA	11.	IM.QA.IMPERFMETRI .C.R	192.947(d) (192.913(b);192.945(a);192.951)	Do records demonstrate that performance metrics are providing meaningful insight into integrity management program

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							performance?
56.	7259 T IMP	Sat	IM. QA	12	IM.QA.RECORDS.P	192.947(a) (192.947(b);192.947(c);192.947(d);192.947(e);192.947(f);192.947(g); 192.947(h);192.947(i);192.911(n))	Is the process adequate to assure that required records are maintained for the useful life of the pipeline?
57.	7259 T IMP	Sat	IM. QA	13	IM.QA.RECORDS.R	192.947(a) (192.947(b);192.947(c);192.947(d);192.947(e);192.947(f);192.947(g); 192.947(h);192.947(i))	Are required records being maintained for the useful life of the pipeline?
58.	7259 T IMP	Sat	IM. RA	1.	IM.RA.THREATID.P	192.917(a) (192.917(e);192.913(b)(1))	Does the process include requirements to identify and evaluate all potential threats to each covered pipeline segment?
59.	7259 T IMP	NA	IM. RA	2.	IM.RA.THREATID.R	192.947(b) (192.917(a);192.917(e);192.913(b)(1))	Do records demonstrate that all potential threats to each covered pipeline segment have been identified and evaluated?
60.	7259 T IMP	Sat	IM. RA	3.	IM.RA.RADATA.P	192.917(b) (192.917(e)(1);192.911(k))	Does the process include requirements to gather and integrate existing

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							data and information on the entire pipeline that could be relevant to covered segments?
61.	7259 TIMP	NA	IM.RA	4.	IM.RA.RADATA.R	192.947(b) (192.917(b));192.917(e)(1);192.911(k))	Do records demonstrate that existing data and information on the entire pipeline that could be relevant to covered segments being adequately gathered and integrated?
62.	7259 TIMP	Sat	IM.RA	5.	IM.RA.RAMETHOD.P	192.917(c) (192.917(d))	Does the process include requirements for a risk assessment that follows ASME B31.8S-2004, Section 5, and that considers the identified threats for each covered segment?
63.	7259 TIMP	Sat	IM.RA	7.	IM.RA.RAFACTORS.P	192.917(c)	Does the process include requirements that factors that could affect the likelihood of a

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							release, and factors that could affect the consequences of potential releases, be accounted for and combined in an appropriate manner to produce a risk value for each pipeline segment?
64.	7259 T IMP	NA	IM. RA	8.	IM.RA.RAFACTORS.R	192.947(b) (192.917(c))	Do records demonstrate that risk analysis data is combined in an appropriate manner to produce a risk value for each pipeline segment?
65.	7259 T IMP	Sat	IM. RA	9.	IM.RA.RAMOC.P	192.917(c)	Does the process provide for revisions to the risk assessment if new information is obtained or conditions change on the pipeline segments?
66.	7259 T IMP	NA	IM. RA	10.	IM.RA.RAMOC.R	192.947(b) (192.917(c))	Was the risk assessment revised as necessary as new

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							information is obtained or conditions change on the pipeline segments?

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