

Inspection Output (IOR)

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Inspection Information

Inspection Name	7452 PSE LNG Initial O&M Review	Operator(s)	PUGET SOUND ENERGY (22189) Lead Scott Anderson	Plan Submitted	02/03/2021
Status	PLANNED	Team Members	Lex Vinsel	Plan Approval	02/04/2021 by Joe Subsits
Start Year	2021	Supervisor	Joe Subsits	All Activity Start	02/02/2021
System Type	LNG	Director	Sean Mayo	All Activity End	02/03/2021
Protocol Set ID	LNG.2021.01			Inspection Submitted	--
				Inspection Approval	--

Inspection Summary

Inspection Scope and Summary

This inspection is an initial review of Puget Sound Energy's LNG O&M manual.

Summary of Significant Findings

No significant findings came as a result of this inspection

Primary Operator contacts and/or participants

Vidushi Raina, Compliance Program Manager

Danielle Troupe, Sr. Compliance Analyst

Scope (Assets)

#	Short Label	Long Label	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Total Inspected	Required % Complete
1.	85654 (1941)	Puget Sound Energy-TACOMA LNG	unit	85654	--	70	70	70	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	85654 (1941)	n/a	PRO	P, R, O, S	Detail	

Plan Implementations

Activity # Name	SMART Act#	Start Date End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Inspected	Total	Required % Complete
1. LNG O&M	--	02/02/2021 02/03/2021	n/a	all planned	all assets	all types	70	70	70	70	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
2. Percent completion excludes unanswered questions planned as "always observe".

Forms

This inspection has no Form data entry.

Results (all values, 70 results)

PRO.REPORT: Reporting

1. Question Result, ID, References **Sat, RPT.RR.IMMEDIATE.P, 193.2011 (191.3, 191.5(a), 191.5(b), 191.7(a), 191.7(d))**
 Question Text *Does process require incidents to be immediately reported to the National Response Center?*
 Assets Covered **85654 (1941)**
 Result Notes **PSE ERP 4.5.3, Appendix A, Appendix J**
2. Question Result, ID, References **Sat, RPT.RR.INCIDENTREPORT.P, 193.2011 (191.15(b))**
 Question Text *Does the process require preparation and filing of an incident report as soon as practicable but no later than 30 days after discovery of a reportable incident?*
 Assets Covered **85654 (1941)**
 Result Notes **ERP Appendix J**
3. Question Result, ID, References **Sat, RPT.RR.INCIDENTREPORTSUPP.P, 193.2011 (191.15(d))**
 Question Text *Does the process require preparation and filing of supplemental incident reports?*
 Assets Covered **85654 (1941)**
 Result Notes **PSE ERP Appendix J**
4. Question Result, ID, References **Sat, RPT.RR.REGISTRY.P, 193.2011 (191.22(a), 191.22(b), 191.22(c), 191.22(d))**
 Question Text *Does the process require the appropriate control of Operator Identification Numbers (OPIDs) and notification of applicable changes to the National Registry of Pipeline and LNG Operators?*
 Assets Covered **85654 (1941)**
 Result Notes **PSE GOS 2425.1100, GOS 2525.1200**
5. Question Result, ID, References **Sat, RPT.RR.SRCR.P, 193.2011 (191.23(a), 191.23(b), 191.25(a), 191.25(c))**
 Question Text *Does the process require preparation and filing of safety related condition reports?*
 Assets Covered **85654 (1941)**
 Result Notes **PSE ERP Appendix J**

PRO.PROCEDURE: Plans and Procedures

6. Question Result, ID, References **Sat, MO.LO.PROCESSUPDATE.P, 193.2017(c)**
 Question Text *Are there adequate requirements for review and update of plant plans and procedures?*
 Assets Covered **85654 (1941)**

Result Notes There are adequate requirements for review and update of plant plans and procedures. Listed on a number of procedures throughout the manuals.

PRO.NORMOPS: Normal Operations

7. Question Result, ID, References Sat, MO.LO.MONITOR.P, 193.2017(a) (193.2503(a), 193.2507)
Question Text *Does the process require the monitoring of operating components and buildings for leaks, fires, and malfunctions that could cause a hazardous condition?*
Assets Covered 85654 (1941)
Result Notes Located throughout the PSE Operations Manuals.
8. Question Result, ID, References Sat, MO.LO.STARTUPSHUTDOWN.P, 193.2017(a) (193.2503(b))
Question Text *Does the process require performance testing to demonstrate that components will operate satisfactory in service during startup and shutdown?*
Assets Covered 85654 (1941)
Result Notes Located throughout the PSE Operations Manuals
9. Question Result, ID, References Sat, MO.LO.ABNORMALOPS.P, 193.2017(a) (193.2503(c))
Question Text *Does the process include provisions for recognizing abnormal operating conditions?*
Assets Covered 85654 (1941)
Result Notes Located throughout the PSE Operations Manuals
10. Question Result, ID, References Sat, MO.LO.PURGEINERT.P, 193.2017(a) (193.2503(d), 193.2517)
Question Text *Does the process require that components that could accumulate significant amounts of combustible mixtures be adequately purged?*
Assets Covered 85654 (1941)
Result Notes PSE Maintenance Manual MS-011 and throughout the operations and maintenance manuals.
11. Question Result, ID, References Sat, MO.LO.VAPORIZATION.P, 193.2017(a) (193.2503(e))
Question Text *Does the process require that vaporizers operate within design limits?*
Assets Covered 85654 (1941)
Result Notes Located throughout PSE Operations Manuals
12. Question Result, ID, References Sat, MO.LO.LIQUEFACTION.P, 193.2017(a) (193.2503(f))
Question Text *Does the process require that liquefaction units operate within their design limits?*
Assets Covered 85654 (1941)
Result Notes Located throughout PSE Operations Manuals
13. Question Result, ID, References Sat, MO.LO.COOLDOWN.P, 193.2017 (193.2503(g), 193.2505(a), 193.2505(b))
Question Text *Does the process require that the thermal stress of components be kept within design limits during cooldown?*
Assets Covered 85654 (1941)
Result Notes Located throughout PSE Operations Manuals

PRO.EMEROPS: Emergency Operations

14. Question Result, ID, References Sat, EP.ERL.EMEROPS.P, 193.2017(a) (193.2509(a))
Question Text *Does the process identify the types and locations of non-fire emergencies that may be expected to occur?*
Assets Covered 85654 (1941)
Result Notes PSE ERP Appendices
15. Question Result, ID, References Sat, EP.ERL.CONTREMERG.P, 193.2017(a) (193.2509(b)(1))

Question Text *Do emergency procedures contain provisions for responding to controllable emergencies?*
Assets Covered 85654 (1941)
Result Notes PSE ERP 4.2

16. Question Result, ID, References Sat, EP.ERL.UNCONTREMERG.P, 193.2017(a) (193.2509(b)(2))

Question Text *Do emergency procedures contain provisions for responding to uncontrollable emergencies?*
Assets Covered 85654 (1941)
Result Notes PSE ERP 4.2

17. Question Result, ID, References Sat, EP.ERL.EVACUATION.P, 193.2017(a) (193.2509(b)(3))

Question Text *Do emergency procedures require a process for coordinating evacuation plans with local officials?*
Assets Covered 85654 (1941)
Result Notes PSE ERP Appendix F, also sections 1.11, 2

18. Question Result, ID, References Sat, EP.ERL.MUTUALASSIST.P, 193.2017(a) (193.2509(b)(4))

Question Text *Do emergency procedures require cooperating with local officials in evacuations and emergencies requiring mutual assistance?*
Assets Covered 85654 (1941)
Result Notes PSE ERP Appendix F also section 2.1.2

PRO.PERSONSAFE: Personnel Safety

19. Question Result, ID, References Sat, EP.ERL.EMERPERSONPROT.P, 193.2017(a) (193.2509(b)(1), 193.2511(a))

Question Text *Does the process require that protective clothing and equipment be provided to personnel performing emergency response duties?*
Assets Covered 85654 (1941)
Result Notes STD-SMP-05

20. Question Result, ID, References Sat, EP.ERL.THERMRADPROT.P, 193.2017(a) (193.2511(b))

Question Text *Does the process require that personnel on duty at fixed locations be provided protection from thermal radiation or a means of escape?*
Assets Covered 85654 (1941)
Result Notes STD-SMP-05

21. Question Result, ID, References Sat, EP.ERL.FIRSTAID.P, 193.2511(c)

Question Text *Does the process require that first-aid material be readily available and properly marked?*
Assets Covered 85654 (1941)
Result Notes STD-SMP-11

PRO.TRANSFER: Transfer

22. Question Result, ID, References Sat, MO.LO.LNGTRANS.P, 193.2017(a) (193.2513(a), 193.2513(b))

Question Text *Is the process adequate for the transfer of LNG or other hazardous fluids?*
Assets Covered 85654 (1941)
Result Notes OS-160, OS-161, OS-170, OS 171

23. Question Result, ID, References Sat, MO.LO.CARGOTRANS.P, 193.2017(a) (193.2513(a), 193.2513(c))

Question Text *Does the process require the cargo transfer procedures be located at the transfer area and contain the provisions of 193.2513(c)?*
Assets Covered 85654 (1941)
Result Notes OS-160, OS-161, OS 170, OS-171

PRO.FAIL: Investigation of Failure

24. Question Result, ID, References Sat, MO.LO.FAILINVESTIGATE.P, 193.2515(a) (193.2515(b), 193.2515(c))
Question Text *Does the process require that failures be investigated?*
Assets Covered 85654 (1941)
Result Notes The process does require that failures be investigated. PSE ERP.

PRO.COMM: Communication System

25. Question Result, ID, References Sat, MO.LO.COMMSYS.P, 193.2519(a) (193.2519(b), 193.2519(c), 193.2445(a), 193.2445(b))
Question Text *Does the process require an adequate communication system?*
Assets Covered 85654 (1941)
Result Notes OS-020

PRO.RECORDS: Operating Record

26. Question Result, ID, References Sat, MO.LO.OPERATINGRECORD.P, 193.2017(a) (193.2521)
Question Text *Is there an adequate process for maintaining the records of each inspection, test and investigation required by Part 193?*
Assets Covered 85654 (1941)
Result Notes There is an adequate process for maintaining the records of each inspection, test and investigation required by 193.

PRO.MAINT: Maintenance

27. Question Result, ID, References Sat, MO.LM.CMPNTSTATUS.P, 193.2017(a) (193.2603(a), 193.2603(b), 193.2603(d), 193.2603(e), 193.2605(b))
Question Text *Does the process meet the general requirements for the condition and status of components?*
Assets Covered 85654 (1941)
Result Notes PSE manual MS-010
28. Question Result, ID, References Sat, MO.LM.MAINTPROCEDURES.P, 193.2017(a) (193.2605(a), 193.2605(b))
Question Text *Does the operator have procedures for the maintenance of each component, including any required corrosion control?*
Assets Covered 85654 (1941)
Result Notes PSE has procedures for the maintenance of each component. Located throughout.
29. Question Result, ID, References Sat, MO.LM.MAINTSRC.P, 193.2017(a) (193.2605(a), 193.2605(c))
Question Text *Does the maintenance process contain instructions for recognizing a reportable safety-related condition?*
Assets Covered 85654 (1941)
Result Notes TS-001
30. Question Result, ID, References Sat, MO.LM.FOREIGNMAT.P, 193.2017(a) (193.2607(a), 193.2607(b), 193.2605(b))
Question Text *Does the process require that the facility be free from the presence of foreign material and debris?*
Assets Covered 85654 (1941)
Result Notes MS-010

PRO.SUPPORT: Support System

31. Question Result, ID, References Sat, MO.LM.PHYSICALSUPPORT.P, 193.2017(a) (193.2605(b), 193.2609)
Question Text *Does the process require that foundations and support systems be inspected for changes that could impair their support?*

Assets Covered 85654 (1941)
Result Notes MS-004

PRO.FIREPROT: Fire Protection Procedures

32. Question Result, ID, References Sat, MO.LM.MAINTAINFIREPROTEQ.P, 193.2017(a) (193.2801, NFA 59A, Section 9.6)
Question Text *Has a maintenance program been established for all plant fire protection equipment in accordance with NFPA 59A, Section 9.6?*
Assets Covered 85654 (1941)
Result Notes MS-005
33. Question Result, ID, References Sat, MO.LM.FIREPROTOOS.P, 193.2017(a) (193.2611(a))
Question Text *Does the process require that the amount of fire control equipment out of service at any one time be minimized?*
Assets Covered 85654 (1941)
Result Notes MS-005
34. Question Result, ID, References Sat, MO.LM.FIREPROTACCESS.P, 193.2017(a) (193.2605(b), 193.2611(b))
Question Text *Does the process require that access routes for movement of fire protection equipment be kept clear?*
Assets Covered 85654 (1941)
Result Notes MS-010

PRO.AUXPWR: Auxiliary Power Source

35. Question Result, ID, References Sat, FS.FG.POWERSOURCES.P, 193.2445(a) (193.2445(b))
Question Text *Does the process require at least two sources of power for communication, emergency lighting, and firefighting systems?*
Assets Covered 85654 (1941)
Result Notes OS-105
36. Question Result, ID, References Sat, MO.LM.AUXPOWERTEST.P, 193.2017(a) (193.2605(b), 193.2613)
Question Text *Does the process require that auxiliary power sources be tested monthly for operational capability and annually for capacity?*
Assets Covered 85654 (1941)
Result Notes MS-010

PRO.ISOPURGE: Isolating and Purging

37. Question Result, ID, References Sat, MO.LM.ISOPURGE.P, 193.2017(a) (193.2605(b), 193.2615(a), 193.2615(b))
Question Text *Does the process require purging of components handling flammable liquids prior to maintenance or, if the component or maintenance activity provides an ignition source, isolation of the component?*
Assets Covered 85654 (1941)
Result Notes Located throughout PSE's O&M manual

PRO.REPAIR: Repair

38. Question Result, ID, References Sat, MO.LM.REPAIRS.P, 193.2017(a) (193.2605(b), 193.2617(a), 193.2617(b))
Question Text *Does the process require that repairs conform to the requirements of 193 Subpart D (Construction) and assure integrity/operational safety?*
Assets Covered 85654 (1941)
Result Notes The process conforms to the requirements of Subpart D

PRO.CNTRLSYS: Control System

39. Question Result, ID, Sat, MO.LM.CONTROLSYS.P, 193.2017(a) (193.2605(b), 193.2619(a), 193.2619(b), 193.2619(c),
References 193.2619(d), 193.2619(e))
Question Text *Does the process require that control systems meet the requirements of 193.2619?*
Assets Covered 85654 (1941)
Result Notes MS-007

PRO.TXHOSE: Testing Transfer Hose

40. Question Result, ID, Sat, MO.LM.TXHOSE.P, 193.2017(a) (193.2605(b), 193.2621(a), 193.2621(b))
References
Question Text *Does the process require the testing and inspection of transfer hoses before use and annually?*
Assets Covered 85654 (1941)
Result Notes MS-012

PRO.STRGTANK: Inspecting LNG Storage Tank

41. Question Result, ID, Sat, FS.TS.LNGSTRGTANK.P, 193.2017(a) (193.2605(b), 193.2623(a), 193.2623(b), 193.2623(c),
References 193.2623(d))
Question Text *Does the process require that LNG storage tanks be inspected or tested to verify tank safety and structural integrity?*
Assets Covered 85654 (1941)
Result Notes MS-027

PRO.CORROSION: Corrosion Protection

42. Question Result, ID, Sat, TD.GEN.CORROSION.P, 193.2017(a) (193.2605(b), 193.2625(a), 193.2625(b))
References
Question Text *Does the process require that components that can be adversely affected by corrosion be identified, and protected, or inspected and replaced?*
Assets Covered 85654 (1941)
Result Notes MS-022

PRO.ATMCORROSION: Atmospheric Corrosion

43. Question Result, ID, Sat, TD.ATM.ATMCORROSION.P, 193.2017(a) (193.2605(b): 193.2627(a), 193.2627(b))
References
Question Text *Does the process require that components subject to atmospheric corrosive attack are made of corrosion-resistant materials or are coated/jacketed?*
Assets Covered 85654 (1941)
Result Notes MS-022

PRO.BURycORROSION: External Corrosion Control: Buried or Submerged Components

44. Question Result, ID, Sat, TD.CP.BURIEDCOMP.P, 193.2017(a) (193.2605(b), 193.2629(a), 193.2629(b))
References
Question Text *Does the process require that buried components are made of a corrosion-resistant material, or protected by coating and cathodic protection?*
Assets Covered 85654 (1941)
Result Notes MS-022

PRO.INTCORROSION: Internal Corrosion Control

45. Question Result, ID, Sat, TD.ICP.INTCORR.P, 193.2017(a) (193.2605(b), 193.2631(a), 193.2631(b))
References
Question Text *Does the process require that components subject to internal corrosive attack be made of corrosion-resistant material or be otherwise protected?*

Assets Covered 85654 (1941)
Result Notes MS-022

PRO.INTFRCURRENT: Interference Currents

46. Question Result, ID, References NA, TD.CP.INTFRCURRENT.P, 193.2017(a) (193.2605(b), 193.2633(a))
Question Text *Does the process give sufficient guidance and detail for identifying areas of potential interference currents and minimizing the detrimental effects of such currents?*
Assets Covered 85654 (1941)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
47. Question Result, ID, References NA, TD.CP.ISOLATE.P, 193.2017(a) (193.2605(b), 193.2633(b), 193.2633(c))
Question Text *Does the process require that cathodic protection be installed to minimize the detrimental effects on adjacent metal components and communication and control systems?*
Assets Covered 85654 (1941)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

PRO.CORROSIONMONITOR: Monitoring Corrosion Control

48. Question Result, ID, References Sat, TD.CP.EXTCORRMONITOR.P, 193.2017(a) (193.2605(b), 193.2635(a))
Question Text *Does the process require that each buried or submerged component be tested for cathodic protection adequacy at least once each calendar year not to exceed 15 months?*
Assets Covered 85654 (1941)
Result Notes MS-022
49. Question Result, ID, References NA, TD.CP.CURRENTTEST.P, 193.2017(a) (193.2605(b), 193.2635(b), 193.2635(c))
Question Text *Does the process require making electrical checks of rectifiers or other impressed current power source, interference bonds, reverse current switches and diodes at the code specified frequencies?*
Assets Covered 85654 (1941)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
50. Question Result, ID, References Sat, TD.ATM.ATMCORRMONITOR.P, 193.2017(a) (193.2605(b), 193.2635(d))
Question Text *Does the process require that each component that is protected from atmospheric corrosion be inspected at intervals not to exceed 3 years?*
Assets Covered 85654 (1941)
Result Notes MS-022
51. Question Result, ID, References Sat, TD.ICP.INTCORRMONITOR.P, 193.2017(a) (193.2605(b), 193.2635(e))
Question Text *Does the process require that internal corrosion monitoring devices be checked at least twice each calendar year, not to exceed 7.5 months?*
Assets Covered 85654 (1941)
Result Notes MS-022

PRO.REMEDIATE: Remedial Measure

52. Question Result, ID, References Sat, TD.CP.REMEDIATE.P, 193.2017(a) (193.2605(b), 193.2637)
Question Text *Does the process require that prompt remedial action be taken whenever corrosion control deficiencies are found?*
Assets Covered 85654 (1941)
Result Notes MS-022

PRO.OM: Operations and Maintenance

53. Question Result, ID, References Sat, TQ.OQ.OMQUAL.P, 193.2707(a) (193.2707(b))

Question Text *Does the process define the qualifications and training requirements for personnel who operate and maintain components?*

Assets Covered 85654 (1941)

Result Notes MS-002, M-023

54. Question Result, ID, References Sat, TQ.OQ.CORRCONTRPERS.P, 193.2707(c)

Question Text *Does the process require that corrosion control of cathodic protection systems be carried out by, or under the direction of, personnel qualified by training or experience in corrosion control technology?*

Assets Covered 85654 (1941)

Result Notes MS-022

PRO.PERSONHEALTH: Personnel Health

55. Question Result, ID, References Sat, TQ.OQ.PERSONHEALTH.P, 193.2017(a) (193.2711)

Question Text *Is there an adequate plan for evaluating the health and physical condition of personnel assigned operations, maintenance, security, or fire protection duties?*

Assets Covered 85654 (1941)

Result Notes HRPPM100-108-A, Fitness for Duty With Random Testing

PRO.TRAINOM: Training: Operations and Maintenance

56. Question Result, ID, References Sat, TQ.OQ.TRAINOM.P, 193.2017(a) (193.2713(a))

Question Text *Does the plan require that operations, maintenance, and supervisory personnel receive the mandatory initial training?*

Assets Covered 85654 (1941)

Result Notes T-001

57. Question Result, ID, References Sat, TQ.OQ.RETRAINOM.P, 193.2017(a) (193.2713(b))

Question Text *Does the plan require that operations, maintenance, and supervisory personnel receive refresher training at intervals not to exceed two years?*

Assets Covered 85654 (1941)

Result Notes TS-001

PRO.TRAINSECURITY: Training: Security

58. Question Result, ID, References Sat, TQ.OQ.TRAINSECURITY.P, 193.2017(a) (193.2715(a))

Question Text *Does the plan require that security personnel receive the mandatory initial training?*

Assets Covered 85654 (1941)

Result Notes TS-001

59. Question Result, ID, References Sat, TQ.OQ.RETRAINSECURITY.P, 193.2017(a) (193.2715(b))

Question Text *Does the plan require that security personnel receive refresher training at intervals not to exceed two years?*

Assets Covered 85654 (1941)

Result Notes TS-001

PRO.TRAINFIREPROT: Training: Fire Protection

60. Question Result, ID, References Sat, TQ.TR.TRAINFIREPROT.P, 193.2017(a) (193.2717(a), 193.2717(c), 193.2801)

Question Text *Does the plan require that operations, maintenance, and supervisory personnel receive initial fire protection training that meets the requirements of 193.2717(a)?*

Assets Covered 85654 (1941)

Result Notes TS-001, ERG Manual

61. Question Result, ID, References Sat, TQ.TR.RETRAINFIREPROT.P, 193.2017(a) (193.2717(b), 193.2717(c))

Question Text *Does the plan require that operations, maintenance, and supervisory personnel receive refresher fire protection training at intervals not to exceed two years and that training includes fire drills?*

Assets Covered 85654 (1941)

Result Notes TS-001, ERG Manual

PRO.FIRENFPA: Fire Protection

62. Question Result, ID, References Sat, FS.FG.CONFINEDSPACE.P, 193.2017(a) (193.2801)

Question Text *Do the written practices and procedures for the entry of personnel into confined or hazardous space meet the requirements of NFPA 59A, Section 9.7.3?*

Assets Covered 85654 (1941)

Result Notes STD-SMP-07

63. Question Result, ID, References Sat, FS.FG.VENTING.P, 193.2017(a) (193.2801, NFPA 59A, Sections 9.7)

Question Text *Does the process for depressurizing the plant or venting LNG in the event of an emergency meet the requirements of NFPA 59A, Section 9.9.1?*

Assets Covered 85654 (1941)

Result Notes ERP 4.6, OS-130

64. Question Result, ID, References Sat, FS.FG.OUTOFSERVICE.P, 193.2017(a) (193.2801)

Question Text *Does the process for taking an LNG container out of service meet the requirements of NFPA 59A, Section 9.9.2?*

Assets Covered 85654 (1941)

Result Notes OS-130. A detailed procedure would be created at time of need, based on tank level, customer base, and pipeline availability to receive gas

PRO.SECURITY: Security

65. Question Result, ID, References Sat, FS.FG.SECPROCEDURES.P, 193.2017(a) (193.2903(a), 193.2903(b), 193.2903(c), 193.2903(d), 193.2903(e), 193.2903(f), 193.2903(g))

Question Text *Is the security process adequate?*

Assets Covered 85654 (1941)

Result Notes TS-001

PRO.SECURITYCOMM: Security Communications

66. Question Result, ID, References Sat, FS.FG.SECURITYCOMM.P, 193.2909(a) (193.2909(b))

Question Text *Does the process require an effective means of security communications?*

Assets Covered 85654 (1941)

Result Notes TS-001

PRO.SECURITYLIGHT: Security Lighting

67. Question Result, ID, References Sat, FS.FG.SECURITYLIGHT.P, 193.2911 (193.2017(a), 193.2017(b), 193.2017(c))

Question Text *Does the process require adequate facility security lighting be provided?*

Assets Covered 85654 (1941)

Result Notes TS-001

PRO.SECURITYMONITOR: Security Monitoring

68. Question Result, ID, References **Sat, FS.FG.SECURITYMONITOR.P, 193.2913 (193.2017(a))**
Question Text *Does the process for security monitoring meet requirements for the facility?*
Assets Covered **85654 (1941)**
Result Notes **TS-001**

PRO.ALTPOWER: Alternative Power Source

69. Question Result, ID, References **Sat, FS.FG.ALTPOWER.P, 193.2915 (193.2445(a), 193.2445(b), 193.2017(a), 193.2017(b), 193.2017(c))**
Question Text *Does the process require an adequate alternate (back-up) source of power for security lighting, and security monitoring and warning systems?*
Assets Covered **85654 (1941)**
Result Notes **TS-001**

PRO.WARNSIGN: Warning Sign

70. Question Result, ID, References **Sat, FS.FG.WARNSIGN.P, 193.2017(a) (193.2917(b))**
Question Text *Does the process require the placement of warning signs along the protective enclosure?*
Assets Covered **85654 (1941)**
Result Notes **TS-001**

Report Parameters: Results: all

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