

Utilities and Transportation Commission
Standard Inspection Report for Intrastate Hazardous Liquid Systems
Records Review and Field Inspection

S – Satisfactory U – Unsatisfactory N/A – Not Applicable N/C – Not Checked
If an item is marked U, N/A, or N/C, an explanation must be included in this report.

REPORTING						
1.	RCW 81.88.080	Pipeline Mapping System: Has the operator provided accurate maps (or updates) of pipelines, operating over two hundred fifty pounds per square inch gauge, to specifications developed by the commission sufficient to meet the needs of first responders? Targa Does no operate over 250psig but first responders are given Targa’s Emergency Response Action Plan which has accurate maps of the facility.			X	
2.	480-75-610	Report construction for new pipelines (>100 feet) new pipe 45 days prior to new construction Targa has not installed any new pipelines since construction of the original pipeline			X	
3.	480-75-620	Was MOP changed based on hydrotest? Report submitted? Targa has not changed their MOP. Targa’s pipe is rated to 540psig but runs at 250psig			X	
4.	480-75-630(1)	Telephonic Reports to UTC Pipeline Safety Incident Notification 1-888-321-9144 (Within 2 hours of discovery) for events which results in; a) A fatality; (b) Personal injury requiring hospitalization; (c) Fire or explosion not intentionally set by the pipeline company; (d) Spills of five gallons or more of product from the pipeline; (e) Damage to the property of the pipeline company and others of a combined total cost exceeding twenty-five thousand dollars (automobile collisions and other equipment accidents not involving hazardous liquid or hazardous-liquid-handling equipment need not be reported under this rule); (f) A significant occurrence in the judgment of the pipeline company, even though it does not meet the criteria of (a) through (e) of this subsection; (g) The news media reports the occurrence, even though it does not meet the criteria of (a) through (f) of this subsection. Targa has had no telephonic reports in the required inspection timeframe			X	
5.	480-75-630(2)	Written reports to the commission within 30 calendar days of the incident. The report must include the following: a) Name(s) and address(es) of any person or persons injured or killed or whose property was damaged; (b) The extent of injuries and damage; (c) A description of the incident including date, time, and place; (d) A description and maximum operating pressure of the pipeline implicated in the incident and the system operating pressure at the time of the incident; (e) The date and time the pipeline returns to safe operations; and (f) The date, time, and type of any temporary or permanent repair. Targa has had no telephonic reports in the required inspection timeframe			X	
6.	480-75-630(3)	Telephonic notification within twenty-four hours of emergency situations including emergency shutdowns, material defects, or physical damage that impairs the serviceability of the pipeline. Targa has had no telephonic reports in the required inspection timeframe			X	
7.	480-75-630(4)	Filing Reports of Damage to Hazardous Liquid Pipeline Facilities to the commission. (eff 4/1/2013) (Via the commission’s Virtual DIRT system or on-line damage reporting form)				
8.	480-75-630(4)(a)	Does the operator report to the commission the requirements set forth in RCW 19.122.053(3) (a) through (n) Targa O&M section 3 page 11 talks about reporting to the commission for the requirements of 19.122.053(3). Targa has had no reports	X			
9.	480-75-630(4)(b)	Does the operator report the name, address, and phone number of the person or entity that the company has reason to believe may have caused damage due to excavations conducted <u>without facility locates</u> first being completed? Targa O&M section 3 page 11 and 12. No Damages have occurred.	X			
10.	480-75-630(4)(c)	Does the operator retain all damage and damage claim records it creates related to damage events reported under 93-200(7)(b), including photographs and documentation supporting the conclusion that a facilities locate was not completed? Note: Records maintained for two years and made available to the commission upon request. Targa O&M section 3 page 11 and 12. No Damages have occurred.	X			

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11.	480-75-630(5)	Does the operator provide the following information to excavators who damage hazardous liquid pipeline facilities?				
12.	480-75-630(5)(a)	<ul style="list-style-type: none"> Notification requirements for excavators under RCW 19.122.050(1) Targa O&M section 3 page 11 and 12 	X			
13.	480-75-630(5)(b)	<ul style="list-style-type: none"> A description of the excavator's responsibilities for reporting damages under RCW 19.122.053; and Targa O&M section 3 page 11 and 12. 	X			
14.	480-75-630(5)(c)	<ul style="list-style-type: none"> Information concerning the safety committee referenced under RCW 19.122.130, including committee contact information, and the process for filing a complaint with the safety committee. Targa O&M section 3 page 11 and 12. 	X			
15.	480-75-630(6)	<p>Reports to the commission only when the operator or its contractor observes or becomes aware of the following activities...</p> <ul style="list-style-type: none"> An excavator digs within thirty-five feet of a transmission pipeline, as defined by RCW 19.122.020(26) without first obtaining a facilities locate; (630(6)(a)) A person intentionally damages or removes marks indicating the location or presence of hazardous liquid pipeline facilities. 630(6)(b) Targa O&M section 3 page 11 and 12. 	X			

Comments:

OPERATION & MAINTENANCE			S	U	NA	NC
16.	480-75-620	Change in MOP? Changed based on hydrotest? No change in MOP			X	
17.	480-75-640	Depth of cover surveys and mitigation Targa O&M section 5, Reviewed records describing how the depth of cover for the pipeline is greater than 48". Targa's depth of pipe is a minimum of 24' and a maximum of 150'	X			
18.	480-75-500	Pipe movement study per API 1117 Targa O&M section 23, Targa has not moved their pipe since the installation	X			
19.	480-75-300 (3)	Leak detection and alarm records Reviewed Targa alarm records from 2016-2018, reports are taken from the SCADA system monthly. No issues	X			
20.	480-75-320	Surge analysis done? Targa had a surge analysis completed 3/30/12	X			

Comments:

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CORROSION CONTROL			S	U	NA	NC
21.	480-75-510	Corrosion remediation within 90 days Targa has not had any corrosion issues.			X	

Comments:

FIELD REVIEW			S	U	N/A	N/C
22.	480-75-540	Markers at exposed areas	X			
23.	480-75-320	Relief Device set at or below MOP	X			
24.	480-75-300	Leak Detection – 8% in 15 Minutes Targa uses a 15 bbl detection	X			
25.	480-75-300	Leak detection at flow and no flow conditions	X			
26.	480-75-330	Do Breakout Tanks have independent overfill alarms?	X			

Comments:

EXIT INTERVIEW	
Exit Interview Conducted? Yes Items covered:	Date: 9/26/18