Inspection Output (IOR)

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Inspection Information

Inspection Name 7819-KPUD-SI
Status PLANNED
Start Year 2019
System Type GT
Protocol Set ID GT.2018.02

Operator(s) KLICKITAT PUBLIC UTILITY DISTRICT (39809)
Lead Lex Vinsel
Supervisor Joe Subsits, Marion Garcia
Director Sean Mayo

Plan Submitted 01/10/2019
Plan Approval 01/18/2019 by Joe Subsits
All Activity Start 01/15/2019
All Activity End 01/16/2019
Inspection Submitted --
Inspection Approval --

Inspection Summary

Klickitat PUD takes the methane gas from the Roosevelt Landfill and then sells it to Williams through a pair 6-mile 6-inch pipes. One pipeline is odorized coming into the landfill and the outgoing gas stream from the landfill is not odorized. Williams does not use odorized gas.

Field section review of pipeline right of way from the back of power plant to the Williams line connection. Visited the Williams side and the power plant site where they also filter and purify the gas which is now considered 'green' gas.

Scope (Assets)

#	Short Label	Long Label	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Total Inspected	Required % Complete
1.	88970 (1,934)	Klickitat PUD	unit	88970	Bottle/Pipe - Holders Storage Fields Service Line GOM OCS Offshore Cast or Ductile Iron AMAOP CDA	868	868	224	25.8%

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	88970 (1,934)	n/a	AR, CR, DC, EP, FS, IM, MO, SRN, TD, TQ, UNGS, PD, RPT	R, P, O	Detail	

Plan Implementations

#	Activity Name	SMART Act#	Start Date End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Total Inspected	Required % Complete
1.	Initial Inspection	--	01/15/2019 01/16/2019	Baseline Procedures (Form 1),	AR, CR, DC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, UNGS, GENERIC	88970 (1,934)	R, P	189	189	189	100.0%

Activity #	Name	SMART Act#	Start Date End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Total Inspected	Required % Complete
				Baseline Records (Form 1), Baseline Pipeline Field Inspection (Form 1)							
2.	Field inspection --		01/15/2019 01/16/2019	Baseline Procedures (Form 1), Baseline Records (Form 1), Baseline Pipeline Field Inspection (Form 1)	AR, CR, DC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, UNGS, GENERIC	all assets	O, R	96	96	95	99.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
2. Percent completion excludes unanswered questions planned as "always observe".

Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	7819-KPUD-SI - 2019	COMPLETED	02/16/2019	Initial Inspection	88970 (1,934)

Results (Unsat,Concern values, 5 results)

6 (instead of 5) results are listed due to re-presentation of questions in more than one sub-group.

EP.ERG: Emergency Response

1. Question Result, ID, References — Unsat, EP.ERG.LIAISON.R, 192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03) (also presented in: PD.PA)

Question Text — *Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?*

Assets Covered — 88970 (1,934)

Result Issue Summary — Operator did not present records showing an ongoing liasion program.

Standard Issues — B2 (Moderate or small impact/limited occurrence) : 192.615(c) : No record/documentation.

Result Notes — Operator could not find records supporting an ongoing liasion program.

PD.DP: Damage Prevention

2. Question Result, ID, References — Unsat, PD.DP.TPD.P, 192.614(c)(1)

Question Text — *Does the process specify how reports of Third Party Activity and names of associated contractors or excavators are input back into the mail-outs and communications with excavators along the system?*

Assets Covered — 88970 (1,934)

Result Issue Summary — No Damage Prevention program for this operator.

Standard Issues — B2 (Moderate or small impact/limited occurrence) : 192.614(a) : No process.

Result Notes — Requires determination of what would be required for a Damage Prevention program, and if one is required for this facility.

3. Question Result, ID, References	Unsat, PD.DP.TPDONECALL.P, 192.614(c)(3)
Question Text	*Does the process specify how reports of TPD are checked against One-Call tickets?*
Assets Covered	88970 (1,934)
Result Issue Summary	No Damage Prevention program for this operator.
Standard Issues	B2 (Moderate or small impact/limited occurrence) : 192.614 : No process.
Result Notes	Requires determination of what would be required for a Damage Prevention program, and if one is required for this facility.

4. Question Result, ID, References	Unsat, PD.DP.PDPROGRAM.R, 192.614(c)
Question Text	*Does the damage prevention program meet minimum requirements specified in 192.614(c)?*
Assets Covered	88970 (1,934)
Result Issue Summary	Although KPUD is required to have a Damage Prevention program, none was presented during the inspection.
Standard Issues	B2 (Moderate or small impact/limited occurrence) : 192.614(c) : No record/documentation.
Result Notes	KPUD does not currently have a Damage Prevention program. In regards to their pipeline there are only 4 property owners that would need to be contacted.

PD.PA: Public Awareness

5. Question Result, ID, References	Unsat, EP.ERG.LIAISON.R, 192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03) (also presented in: EP.ERG)
Question Text	*Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?*
Assets Covered	88970 (1,934)
Result Issue Summary	Operator did not present records showing an ongoing liasion program.
Standard Issues	B2 (Moderate or small impact/limited occurrence) : 192.615(c) : No record/documentation.
Result Notes	Operator could not find records supporting an ongoing liasion program.

6. Question Result, ID, References	Unsat, PD.PA.LANGUAGE.R, 192.616(g) (API RP 1162 Section 2.3.1)
Question Text	*Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*
Assets Covered	88970 (1,934)
Result Issue Summary	Brochures in other languages were not available.
Standard Issues	B2 (Moderate or small impact/limited occurrence) : 192.616 : No record/documentation.
Result Notes	Brochures in other languages that are common along the pipeline were not available.

Report Parameters: Results: Unsat,Concern