Colville (106)

Inspection Results Report (ALL Resu

Row	Assets	Result (Note 1)		Sub-Group	Qst #	Question ID
1	Colville	NA		PRR.REPORT	1	RPT.RR.IMMEDREPORT.R
2	Colville	NA		PRR.REPORT	2	RPT.RR.INCIDENTREPORT.R
3	Colville	NA		PRR.REPORT	3	RPT.RR.INCIDENTREPORTSUPP.R
4	Colville	Sat		PRR.REPORT	4	RPT.RR.ANNUALREPORT.R
5	Colville	Sat	-2	PRR.REPORT	5	GDIM.RR.MECHANICALFITTINGDATAIMPL.R
6	Colville	NA		PRR.REPORT	6	RPT.RR.SRCR.R
7	Colville	Sat		PRR.REPORT	7	MO.GO.CUSTNOTIFY.R
8	Colville	Sat		PRR.CORROSION	1	TQ.QU.CORROSION.R
9	Colville	Sat		PRR.CORROSION	2	TD.CP.RECORDS.R
10	Colville	Sat		PRR.CORROSION	3	TD.CPMONITOR.CURRENTTEST.R
11	Colville	Sat		PRR.CORROSION	4	TD.CPEXPOSED.EXPOSEINSPECT.R
12	Colville	Sat		PRR.CORROSION	5	TD.CPMONITOR.TEST.R
13	Colville	Sat		PRR.CORROSION	6	TD.CPMONITOR.REVCURRENTTEST.R
14	Colville	Sat		PRR.CORROSION	7	TD.CPMONITOR.DEFICIENCY.R
15	Colville	NA		PRR.CORROSION	8	TD.CP.UNPROTECT.R
16	Colville	Sat		PRR.CORROSION	9	TD.CP.ELECISOLATE.R
17	Colville	Sat		PRR.CORROSION	10	TD.CPMONITOR.TESTSTATION.R

18	Colville	Sat		PRR.CORROSION	11	TD.CPMONITOR.TESTLEAD.R
19	Colville	NA		PRR.CORROSION	12	TD.CPMONITOR.INTFRCURRENT.R
20	Colville	NA		PRR.CORROSION	13	TD.ICP.CORRGAS.R
21	Colville	Sat		PRR.CORROSION	14	TD.ICP.EXAMINE.R
22	Colville	NA		PRR.CORROSION	15	TD.ICP.CORRGASACTION.R
23	Colville	Sat		PRR.CORROSION	16	TD.ATM.ATMCORRODEINSP.R
24	Colville	Sat		PRR.CORROSION	17	TD.COAT.NEWPIPE.R
25	Colville	NA		PRR.CORROSION	18	TD.ICP.REPAIR.R
26	Colville	NA		PRR.CORROSION	19	TD.ICP.EVALUATE.R
27	Colville	Sat		PRR.PT	1	DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R
28	Colville	Sat		PRR.PT	2	DC.PTLOWPRESS.PRESSTEST100PSIG.R
29	Colville	Sat		PRR.PT	3	DC.PT.SERVICELINE.R
30	Colville	Sat		PRR.PT	4	DC.PT.PRESSTESTPLASTIC.R
31	Colville	NA		PRR.UPRATE	1	MO.GOUPRATE.MAOPINCREASE.R
32	Colville	NA		PRR.UPRATE	2	MO.GOUPRATE.MAOPINCREASELIMIT.R
33	Colville	NA		PRR.UPRATE	3	MO.GOUPRATE.MAOPINCREASEPREP.R
34	Colville	Sat		PRR.OM	1	MO.GO.OMANNUALREVIEW.R

35	Colville	Sat		PRR.OM	2	MO.GO.OMHISTORY.R
36	Colville	Sat		PRR.OM	3	MO.GO.OMEFFECTREVIEW.R
37	Colville	NA		PRR.OM	4	MO.GOABNORMAL.ABNORMALREVIEW.R
38	Colville	Sat		PRR.OM	5	PD.OC.PDPROGRAM.R
39	Colville	NA		PRR.OM	6	MO.GOCLASS.CLASSLOCATESTUDY.R
40	Colville	Sat		PRR.OM	7	EP.ERG.POSTEVNTREVIEW.R
41	Colville	Sat		PRR.OM	8	EP.ERG.TRAINING.R
42	Colville	Sat	-2	PRR.OM	9	EP.ERG.LIAISON.R
43	Colville	Sat	-2	PRR.OM	10	PD.PA.LANGUAGE.R
44	Colville	Sat	-2	PRR.OM	11	PD.PA.EVALEFFECTIVENESS.R
45	Colville	NA	-2	PRR.OM	12	PD.PA.MSTRMETER.R
46	Colville	Sat		PRR.OM	13	EP.ERG.INCIDENTANALYSIS.R

47	Colville	Sat		PRR.OM	14	MO.GOMAOP.MAOPDETERMINE.R
48	Colville	Sat		PRR.OM	15	MO.GOODOR.ODORIZE.R
49	Colville	NA		PRR.OM	16	MO.RW.TRANSPATROL.R
50	Colville	NA		PRR.OM	17	MO.RW.TRANSLEAKAGE.R
51	Colville	Sat		PRR.OM	18	MO.RW.DISTPATROL.R
52	Colville	Sat		PRR.OM	19	MO.RW.DISTPATROLLEAKAGE.R
53	Colville	Sat		PRR.OM	20	AR.RMP.TESTREINSTATE.R
54	Colville	Sat		PRR.OM	21	MO.GM.ABANDONPIPE.R
55	Colville	Sat		PRR.OM	22	MO.GMOPP.PRESSREGTEST.R
56	Colville	Sat		PRR.OM	23	MO.GMOPP.PRESSREGCAP.R
57	Colville	Sat		PRR.OM	24	MO.GM.DISTVALVEINSPECT.R
58	Colville	NA		PRR.OM	25	FS.FG.VAULTINSPECT.R
59	Colville	Sat		PRR.OM	26	MO.GM.IGNITION.R
60	Colville	Sat		PRR.OM	28	DC.DPC.FLANGE.R
61	Colville	Sat		PRR.OM	29	DC.WELDPROCEDURE.WELD.R
62	Colville	Sat		PRR.OM	30	TQ.QUOMCONST.WELDER.R
63	Colville	NA		PRR.OM	31	TQ.QUOMCONST.NDT.R

64	Colville	Sat		PRR.OM	32	DC.CO.PLASTICJOINTPROCEDURE.R
65	Colville	Sat		PRR.OM	33	DC.CO.PLASTICJOINTQUAL.R
66	Colville	Sat		PRR.OM	34	DC.CO.PLASTICJOINTINSP.R
67	Colville	NA		PRR.OM	35	MO.GM.RECORDS.R
68	Colville	Sat		FR.FIELDPIPE	1	DC.MA.MARKING.O
69	Colville	Sat		FR.FIELDPIPE	2	DC.DPC.FLANGE.O
70	Colville	Sat		FR.FIELDPIPE	3	DC.DPC.GDVALVEPLACEMENT.O
71	Colville	Sat		FR.FIELDPIPE	4	DC.METERREGSVC.CUSTMETERREGLOC.O
72	Colville	Sat		FR.FIELDPIPE	5	DC.METERREGSVC.CUSTMETERREGPROT.O
73	Colville	Sat		FR.FIELDPIPE	6	DC.METERREGSVC.CUSTMETERREGINSTALL.O
74	Colville	Sat		FR.FIELDPIPE	7	DC.METERREGSVC.CUSTMETEROPPRESS.O
75	Colville	Sat		FR.FIELDPIPE	8	DC.METERREGSVC.SVCLINEINSTALL.O
76	Colville	Sat		FR.FIELDPIPE	9	DC.METERREGSVC.SVCLINEVLVLOCATEREQT.O
77	Colville	Sat		FR.FIELDPIPE	10	DC.METERREGSVC.SVCLINECONNECT.O
78	Colville	Sat		FR.FIELDPIPE	11	DC.METERREGSVC.SVCLINEMATERIAL.O
79	Colville	Sat		FR.FIELDPIPE	12	DC.METERREGSVC.NEWSVCLINENOTUSED.O
80	Colville	Sat		FR.FIELDPIPE	13	DC.METERREGSVC.EXCSFLOWVLVLOCATE.O
81	Colville	Sat		FR.FIELDPIPE	14	TD.COAT.NEWPIPEINSTALL.O
82	Colville	Sat		FR.FIELDPIPE	15	TD.CPMONITOR.MONITORCRITERIA.O
83	Colville	Sat		FR.FIELDPIPE	16	TD.CPMONITOR.CURRENTTEST.O

84	Colville	Sat		FR.FIELDPIPE	17	TD.CP.ELECISOLATE.O
85	Colville	Sat		FR.FIELDPIPE	18	TD.CPMONITOR.TESTSTATION.O
86	Colville	Sat		FR.FIELDPIPE	19	TD.CPMONITOR.TESTLEAD.O
87	Colville	Sat		FR.FIELDPIPE	20	TD.CPMONITOR.INTFRCURRENT.O
88	Colville	Sat		FR.FIELDPIPE	21	TD.CP.ADJACENTMETAL.O
89	Colville	Sat		FR.FIELDPIPE	22	TD.ICP.CORRGASPRVNT.O
90	Colville	NA		FR.FIELDPIPE	23	TD.ICP.CORRGASACTION.O
91	Colville	Sat		FR.FIELDPIPE	25	TD.ATM.ATMCORRODEINSP.O
92	Colville	Sat		FR.FIELDPIPE	26	AR.RCOM.REMEDIATIONOM.O
93	Colville	Sat		FR.FIELDPIPE	28	MO.GOODOR.ODORIZE.O
94	Colville	Sat		FR.FIELDPIPE	29	MO.GO.PURGE.O
95	Colville	Sat		FR.FIELDPIPE	30	MO.RW.ROWMARKER.O
96	Colville	Sat		FR.FIELDPIPE	31	MO.RW.ROWMARKERABOVE.O
97	Colville	Sat		FR.FIELDPIPE	32	MO.GMOPP.PRESSREGTEST.O
98	Colville	Sat		FR.FIELDPIPE	33	MO.GMOPP.PRESSREGMETER.O
99	Colville	Sat		FR.FIELDPIPE	34	MO.GM.DISTVALVEINSPECT.O
100	Colville	NA		FR.FIELDPIPE	35	FS.FG.VAULTINSPECT.O

101	Colville	Sat		FR.FIELDPIPE	36	AR.RMP.IGNITION.O
102	Colville	Sat	-2	GDIM.IMPL	34	GDIM.RR.MECHANICALFITTINGDATAIMPL.R
103	Colville	Sat	-2	MISCTOPICS.PUBAWARE	11	EP.ERG.LIAISON.R
104	Colville	Sat	-2	MISCTOPICS.PUBAWARE	13	PD.PA.LANGUAGE.R
105	Colville	Sat	-2	MISCTOPICS.PUBAWARE	18	PD.PA.EVALEFFECTIVENESS.R
106	Colville	NA	-2	MISCTOPICS.PUBAWARE	25	PD.PA.MSTRMETER.R

1. Result is repeated (N) times in this report due to re-presentation of the question

ılts) - Scp_PK Colville

References	Question Text
191.5(a) (191.7(a), 191.7(d))	Do records indicate immediate notifications of incidents were made in accordance with 191.5?
191.9(a)	Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.1 within the required time frame?
191.9(b)	Do records indicate accurate supplemental incident reports were filed and within the required timeframe?
191.11(a)	Have complete and accurate Annual Reports been submitted?
192.1009 (191.12)	Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?
191.23(a) (191.23(b), 191.25(a), 191.25(b))	Do records indicate safety-related condition reports were filed as required?
192.16(d) (192.16(a), 192.16(b), 192.16(c))	Do records indicate the customer notification process satisfies the requirements of 192.16?
192.453 (192.807(a), 192.807(b))	Do records indicate qualification of personnel implementing pipeline corrosion control methods?
192.491(a)	Do records indicate the location of all items listed in 192.491(a)?
192.491(c) (192.465(b))	Do records document details of electrical checks of sources of rectifiers or other impressed current sources?
192.491(c) (192.459)	Do records adequately document that exposed buried piping was examined for corrosion?
192.491(c) (192.465(a))	Do records adequately document cathodic protection monitoring tests have occurred as required?
192.491(c) (192.465(c))	Do records document details of electrical checks interference bonds, diodes, and reverse current switches?
192.491(c) (192.465(d))	Do records adequately document actions taken to correct any identified deficiencies in corrosion control?
192.491(c) (192.465(e))	Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?
192.491(c) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))	Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
192.469	Do records identify the location of test stations and show a sufficient number of test stations?

192.491(c) (192.471(a), 192.471(b), 192.471(c))	Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
192.491(c) (192.473(a))	Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?
192.491(c) (192.475(a))	Do the records demonstrate that the corrosive effect of the gas in the pipeline has been investigated and if determined to be corrosive, steps be taken to minimize internal corrosion?
192.491(c) (192.475(a), 192.475(b))	Do records document examination of removed pipe for evidence of internal corrosion?
192.491(c) (192.477)	Do records document the actions taken when corrosive gas is being transported by pipeline?
192.491(c) (192.481(a), 192.481(b), 192.481(c))	Do records document inspection of aboveground pipe for atmospheric corrosion?
192.491(c) (192.455(a), 192.461(a), 192.461(b), 192.483(a))	Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?
192.485(a) (192.485(b))	Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?
192.491(c) (192.485(c))	Do records document adequate evaluation of internally corroded pipe?
192.517(a) (192.507(a), 192.507(b), 192.507(c))	Do records indicate that pressure testing is conducted in accordance with 192.507?
192.517(b) (192.509(a), 192.509(b))	Do records indicate that pressure testing is conducted in accordance with 192.509(a)?
192.517(b) (192.511(a), 192.511(b), 192.511(c))	Do records indicate that pressure testing is conducted in accordance with 192.511?
192.517(b) (192.513(a), 192.513(b), 192.513(c), 192.513(d))	Do records indicate that pressure testing is conducted in accordance with 192.513?
192.553(a) (192.553(b), 192.553(c))	Do records indicate that increases in MAOP of pipeline were determined in accordance with 192.553?
192.553(b) (192.553(c), 192.553(d), 192.557(a))	Do records indicate that increases in MAOP are limited in accordance with 192.619 and 192.621?
192.553(b) (192.553(c), 192.553(a), 192.557(b), 192.557(c))	Do records indicate that increases in MAOP were preceded by the actions specified in 192.557?
192.605(a)	Have annual reviews of the written procedures or processes in the manual been conducted as required?

192.605(a) (192.605(b)(3))	Are construction records, maps and operating history available to appropriate operating personnel?
192.605(a) (192.605(b)(8))	Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?
192.605(a) (192.605(c)(4))	Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?
192.614(c)	Does the damage prevention program meet minimum requirements specified in 192.614(c)?
192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f))	Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?
192.605(a) (192.615(b)(1), 192.615(b)(3))	Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?
192.605(a) (192.615(b)(2))	Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?
192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
192.616(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?
192.616(c) (API RP 1162 Section 8.4)	Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?
192.616(j) (192.616(h), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)	Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?
192.605(a) (192.617)	Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures?

192.619(a) (192.619(b), 192.621(a), 192.621(b), 192.623(a), 192.623(b))	Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required?
192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))	Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?
192.709(c) (192.705(a), 192.705(b), 192.705(c))	Do records indicate that transmission line ROW surface conditions have been patrolled as required?
192.709(c) (192.706, 192.706(a), 192.706(b))	Do records indicate transmission leakage surveys conducted as required?
192.603(b) (192.721(a), 192.721(b))	Do records indicate distribution patrolling was conducted as required?
192.603(b) (192.723(a), 192.723(b))	Do records indicate distribution leakage surveys were conducted as required?
192.603(b) (192.725(a), 192.725(b))	From the review of records, did the operator properly test disconnected service lines?
192.709(c) (192.727(a), 192.727(b), 192.727(c), 192.727(d), 192.727(e), 192.727(f), 192.727(g))	Do records indicate pipelines and facilities were abandoned or deactivated in accordance with requirements?
192.709(c) (192.739(a), 192.739(b))	Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations?
192.709(c) (192.743(a), 192.743(b), 192.743(c))	Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required?
192.603(b) (192.747(a), 192.747(b))	Do records indicate proper inspection of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable?
192.709(c) (192.749(a), 192.749(b), 192.749(c), 192.749(d))	Do records document the adequacy of inspections of all vaults having an internal volume â‰¥200 cubic feet (5.66 cubic meters) that house pressure regulating/limiting equipment?
192.709 (192.751(a), 192.751(b), 192.751(c))	Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?
192.147(a) (192.147(b), 192.147(c))	Do records indicate flanges and flange accessories meet the requirements of 192.147?
192.225(a) (192.225(b))	Do records indicate weld procedures are being qualified in accordance with 192.225?
192.227(a) (192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b))	Do records indicate adequate qualification of welders?
192.243(b)(2) (192.807(a), 192.807(b), 192.328(a), 192.328(b))	Do records indicate the qualification of nondestructive testing personnel?

192.273(b) (192.283(a), 192.283(b), 192.283(c), 192.283(d))	Have plastic pipe joining procedures been qualified in accordance with 192.283?
192.285(d) (192.285(a), 192.285(b), 192.285(c), 192.807(a), 192.807(b))	Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285?
192.287 (192.807(a), 192.807(b))	Do records indicate persons inspecting the making of plastic pipe joints have been qualified?
192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c))	Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?
192.63(a) (192.63(b), 192.63(c), 192.63(d))	Are pipe, valves, and fittings properly marked for identification?
192.141 (192.147(a), 192.147(b), 192.147(c))	Do flanges and flange accessories meet the requirements of 192.147?
192.141 (192.181(a), 192.181(b), 192.181(c))	Are distribution line valves being installed as required of 192.181?
192.351 (192.353(a), 192.353(b), 192.353(c), 192.353(d))	Are meters and service regulators being located consistent with the requirements of 192.353?
192.351 (192.355(a), 192.355(b), 192.355(c))	Are meters and service regulators being protected from damage consistent with the requirements of 192.355?
192.351 (192.357(a), 192.357(b), 192.357(c), 192.357(d))	Are meters and service regulators being installed consistent with the requirements of 192.357?
192.351 (192.359(a), 192.359(b), 192.359(c))	Are customer meter operating pressures consistent with the requirements of 192.359?
192.351 (192.361(a), 192.361(b), 192.361(c), 192.361(d), 192.361(e), 192.361(f), 192.361(g))	Are customer service lines being installed consistent with the requirements of 192.361?
192.351 (192.363(a), 192.363(b), 192.363(c), 192.365(a), 192.365(b), 192.365(c))	Are customer service line valves being installed meeting the valve and locations requirements of 192.363 and 192.365?
192.351 (192.367(a), 192.367(b), 192.369(a), 192.369(b))	Are customer service lines being installed with connections meeting the requirements of 192.367 and 192.369?
192.351 (192.371, 192.373(a), 192.373(b), 192.373(c), 192.375(a), 192.375(b), 192.377)	Are customer service lines being installed constructed appropriately for the types of materials used?
192.351 (192.379, 192.379(a), 192.379(b), 192.379(c))	Are new customer service lines not in use configured in accordance with the requirements of 192.379?
192.351 (192.381(c), 192.381(d), 192.381(e))	Are service line excess flow valves located and identified in accordance with the requirements of 192.381?
192.461(d)	Is external protective coating being protected from damage that could result from adverse ditch conditions or supporting blocks?
192.465(a) (192.463(b), 192.463(c), 192.463(a))	Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?
192.465(b)	Are impressed current sources properly maintained and are they functioning properly?

192.467(a) (192.467(b), 192.467(c), 192.467(d), 192.467(e))	Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
192.469	Do cathodically protected pipelines have a sufficient number of test stations?
192.471(a)	Do pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
192.473(a)	Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?
192.473(b)	Are impressed current type cathodic protection systems and galvanic anode systems installed so as to minimize any adverse effect on existing adjacent underground metallic structures?
192.475(a)	If the transportation of corrosive gas is not allowed, is the transportation of corrosive gas prevented?
192.477	Are adequate actions taken when corrosive gas is being transported by pipeline?
192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c))	Is pipe that is exposed to atmospheric corrosion protected?
192.487(a) (192.487(b))	Is anomaly remediation and documentation of remediation adequate for all segments?
192.625(a) (192.625(c), 192.625(d), 192.625(e), 192.625(f))	Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?
192.629(a) (192.629(b))	Are lines being purged in accordance with 192.629?
192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required?
192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required for above ground pipelines?
192.739(a) (192.739(b))	Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?
192.741(a) (192.741(b), 192.741(c))	Are telemetering or recording gauges properly utilized as required for distribution systems?
192.747(a) (192.747(b))	Is proper inspection being performed for each distribution system valve that might be required in an emergency, and prompt remedial action to correct any valves found inoperable?
192.749(a) (192.749(b), 192.749(c), 192.749(d))	Are inspections of selected vaults with internal volume â‰¥200 cubic feet (5.66 cubic meters) housing pressure regulating/limiting equipment adequate?

192.751(a) (192.751(b), 192.751(c))	Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.
192.1009 (191.12)	Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?
192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
192.616(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?
192.616(c) (API RP 1162 Section 8.4)	Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?
192.616(j) (192.616(h), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)	Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?

in multiple sub-groups.

pipeline safety regulators. Some inspection documentation may
lemental inspection guidance and related documents in the file library
xception of documents published in the federal register, such as
ne state or federal pipeline regulatory organizations. Requests for such
3, GAO, IG, or Congressional Staff) should be referred to PHMSA