Inspection Results Report (ALL Results)

Row	Assets	Result	(Note 1)	Sub-Group	Qst #	Question ID
1	88917 (1,850)	Sat		AR.PTI	3	AR.PTI.PRESSTESTACCEP.P
2	88917 (1,850)	Sat		AR.RMP	1	AR.RMP.SAFETY.P
3	88917 (1,850)	Sat		AR.RMP	3	AR.RMP.IGNITION.P
4	88917 (1,850)	Sat		AR.RMP	6	AR.RMP.HOTTAP.P
5	88917 (1,850)	Sat		AR.RMP	9	AR.RMP.REPAIRREQT.P
6	88917 (1,850)	Sat		AR.RMP	10	AR.RMP.FIELDREPAIRDEFECT.P
7	88917 (1,850)	Sat		AR.RMP	13	AR.RMP.FIELDREPAIRWELDS.P
8	88917 (1,850)	Sat		AR.RMP	20	AR.RMP.FIELDREPAIRLEAK.P
9	88917 (1,850)	Sat		AR.RMP	23	AR.RMP.WELDTEST.P
10	88917 (1,850)	Sat		DC.WELDINSP	1	DC.WELDINSP.WELDVISUALQUAL.P
11	88917 (1,850)	Sat		DC.WELDINSP	4	DC.WELDINSP.WELDNDT.P
12	88917 (1,850)	Sat		DC.WELDINSP	7	DC.WELDINSP.WELDREPAIR.P
13	88917 (1,850)	Sat		DC.WELDPROCEDURE	1	DC.WELDPROCEDURE.WELD.P
14	88917 (1,850)	Sat		DC.WELDPROCEDURE	7	DC.WELDPROCEDURE.WELDWEATHER.P
15	88917 (1,850)	Sat		DC.WELDPROCEDURE	10	DC.WELDPROCEDURE.MITERJOINT.P
16	88917 (1,850)	Sat		DC.WELDPROCEDURE	13	DC.WELDPROCEDURE.WELDPREP.P

17	88917 (1,850)	Sat	-2	DC.COMM	5	MO.GO.PURGE.P
18	88917 (1,850)	Sat	-2	DC.COMM	6	EP.ERG.NOTICES.P
19	88917 (1,850)	Sat	-2	DC.COMM	7	EP.ERG.COMMSYS.P
20	88917 (1,850)	Sat		DC.DPC	44	DC.DPC.INTCORRODE.P
21	88917 (1,850)	Sat		DC.MA	9	DC.MA.MARKING.P
22	88917 (1,850)	Sat		EP.ERG	1	EP.ERG.REVIEW.P
23	88917 (1,850)	Sat		EP.ERG	4	EP.ERG.INCIDENTDATA.P
24	88917 (1,850)	Sat	-2	EP.ERG	5	EP.ERG.NOTICES.P
25	88917 (1,850)	Sat	-2	EP.ERG	7	EP.ERG.COMMSYS.P
26	88917 (1,850)	Sat		EP.ERG	8	EP.ERG.RESPONSE.P
27	88917 (1,850)	Sat		EP.ERG	9	EP.ERG.READINESS.P
28	88917 (1,850)	Sat		EP.ERG	11	EP.ERG.PUBLICPRIORITY.P
29	88917 (1,850)	Sat		EP.ERG	12	EP.ERG.PRESSREDUCESD.P

30	88917 (1,850)	Sat		EP.ERG	13	EP.ERG.PUBLICHAZ.P
31	88917 (1,850)	Sat		EP.ERG	14	EP.ERG.AUTHORITIES.P
32	88917 (1,850)	Sat		EP.ERG	15	EP.ERG.OUTAGERESTORE.P
33	88917 (1,850)	Sat		EP.ERG	16	EP.ERG.INCIDENTACTIONS.P
34	88917 (1,850)	Sat		EP.ERG	17	EP.ERG.INCIDENTANALYSIS.P
35	88917 (1,850)	Sat		EP.ERG	19	EP.ERG.POSTEVNTREVIEW.P
36	88917 (1,850)	Sat		EP.ERG	21	EP.ERG.LIAISON.P
37	88917 (1,850)	NA		MO.GC	1	MO.GC.CONVERSION.P
38	88917 (1,850)	Sat		MO.GOABNORMAL	1	MO.GOABNORMAL.ABNORMAL.P
39	88917 (1,850)	Sat		MO.GOABNORMAL	3	MO.GOABNORMAL.ABNORMALCHECK.P
40	88917 (1,850)	Sat		MO.GOABNORMAL	4	MO.GOABNORMAL.ABNORMALNOTIFY.P
41	88917 (1,850)	Sat		MO.GOABNORMAL	5	MO.GOABNORMAL.ABNORMALREVIEW.P

42	88917 (1,850)	Sat		MO.GOCLASS	1	MO.GOCLASS.CLASSLOCATEREV.P
43	88917 (1,850)	Sat	-2	MO.GOCLASS	3	MO.GO.CONTSURVEILLANCE.P
44	88917 (1,850)	Sat		MO.GOCLASS	5	MO.GOCLASS.CLASSLOCATESTUDY.P
45	88917 (1,850)	Sat		MO.GOMAOP	1	MO.GOMAOP.MAOPDETERMINE.P
46	88917 (1,850)	Sat		MO.GOMAOP	2	MO.GOMAOP.MAOPLIMIT.P
47	88917 (1,850)	Sat		MO.GM	5	MO.GM.IGNITION.P
48	88917 (1,850)	Sat	-2	MO.GM	8	MO.GM.RECORDS.P
49	88917 (1,850)	Sat		MO.GM	9	MO.GM.VALVEINSPECT.P
50	88917 (1,850)	NA		MO.GOODOR	1	MO.GOODOR.ODORIZE.P
51	88917 (1,850)	Sat	-2	MO.GO	1	MO.GO.CONTSURVEILLANCE.P

52	88917 (1,850)	Sat	-2	MO.GO	4	MO.GO.PURGE.P
53	88917 (1,850)	Sat		MO.GO	5	MO.GO.OMANNUALREVIEW.P
54	88917 (1,850)	Sat		MO.GO	7	MO.GO.OMEFFECTREVIEW.P
55	88917 (1,850)	Sat		MO.GO	9	MO.GO.OMHISTORY.P
56	88917 (1,850)	Sat		MO.GO	13	MO.GO.SRC.P
57	88917 (1,850)	Sat		MO.GO	16	MO.GO.ODDOR.P
58	88917 (1,850)	Sat		MO.GO	17	MO.GO.UPRATE.P
59	88917 (1,850)	NA		MO.GMOPP	1	MO.GMOPP.PRESSREGCAP.P
60	88917 (1,850)	NA		MO.GMOPP	4	MO.GMOPP.PRESSREGTEST.P
61	88917 (1,850)	Sat	-2	MO.GMOPP	7	MO.GM.RECORDS.P
62	88917 (1,850)	Sat	-2	MO.RW	1	MO.RW.PATROL.P
63	88917 (1,850)	Sat	-2	MO.RW	5	MO.RW.ROWMARKER.P
64	88917 (1,850)	Sat		MO.RW	6	MO.RW.LEAKAGE.P
65	88917 (1,850)	Sat		PD.DP	1	PD.DP.PDPROGRAM.P
66	88917 (1,850)	Sat		PD.DP	2	PD.DP.ONECALL.P
67	88917 (1,850)	Sat		PD.DP	3	PD.DP.EXCAVATEMARK.P

68	88917 (1,850)	Sat		PD.DP	4	PD.DP.TPD.P
69	88917 (1,850)	Sat		PD.DP	5	PD.DP.TPDONECALL.P
70	88917 (1,850)	Sat		PD.DP	8	PD.DP.DPINFOGATHER.P
71	88917 (1,850)	Sat		PD.PA	1	PD.PA.ASSETS.P
72	88917 (1,850)	Sat		PD.PA	2	PD.PA.AUDIENCEID.P
73	88917 (1,850)	Sat		PD.PA	3	PD.PA.MGMTSUPPORT.P
74	88917 (1,850)	Sat		PD.PA	4	PD.PA.PROGRAM.P
75	88917 (1,850)	Sat		PD.PA	6	PD.PA.MESSAGES.P
76	88917 (1,850)	Sat		PD.PA	7	PD.PA.SUPPLEMENTAL.P
77	88917 (1,850)	Sat		PD.PA	12	PD.PA.LANGUAGE.P
78	88917 (1,850)	Sat		PD.PA	14	PD.PA.EVALPLAN.P
79	88917 (1,850)	Sat	-2	PD.RW	1	MO.RW.PATROL.P
80	88917 (1,850)	Sat	-2	PD.RW	5	MO.RW.ROWMARKER.P

81	88917 (1,850)	Sat		RPT.RR	2	RPT.RR.IMMEDREPORT.P
82	88917 (1,850)	Sat		RPT.RR	9	RPT.RR.INCIDENTREPORT.P
83	88917 (1,850)	Sat		RPT.RR	10	RPT.RR.INCIDENTREPORTSUPP.P
84	88917 (1,850)	Sat		RPT.RR	11	RPT.RR.SRCR.P
85	88917 (1,850)	Sat		RPT.RR	17	RPT.RR.OPID.P
86	88917 (1,850)	Sat		TD.ATM	1	TD.ATM.ATMCORRODE.P
87	88917 (1,850)	Sat		TD.ATM	4	TD.ATM.ATMCORRODEINSP.P
88	88917 (1,850)	Sat		TD.CPMONITOR	1	TD.CPMONITOR.MONITORCRITERIA.P
89	88917 (1,850)	Sat		TD.CPMONITOR	5	TD.CPMONITOR.TEST.P
90	88917 (1,850)	Sat		TD.CPMONITOR	7	TD.CPMONITOR.CURRENTTEST.P
91	88917 (1,850)	Sat		TD.CPMONITOR	9	TD.CPMONITOR.REVCURRENTTEST.P
92	88917 (1,850)	Sat		TD.CPMONITOR	12	TD.CPMONITOR.DEFICIENCY.P
93	88917 (1,850)	Sat		TD.CPMONITOR	14	TD.CPMONITOR.TESTSTATION.P
94	88917 (1,850)	Sat		TD.CPMONITOR	17	TD.CPMONITOR.TESTLEAD.P
95	88917 (1,850)	Sat		TD.CPMONITOR	20	TD.CPMONITOR.INTFRCURRENT.P
96	88917 (1,850)	Sat	-3	TD.CPMONITOR	23	TD.CP.RECORDS.P

97	88917 (1,850)	NA		TD.CP	1	TD.CP.POST1971.P
98	88917 (1,850)	NA		TD.CP	3	TD.CP.PRE1971.P
99	88917 (1,850)	NA		TD.CP	10	TD.CP.UNPROTECT.P
100	88917 (1,850)	Sat		TD.CP	12	TD.CP.ELECISOLATE.P
101	88917 (1,850)	Sat		TD.CP	15	TD.CP.FAULTCURRENT.P
102	88917 (1,850)	Sat	-3	TD.CP	20	TD.CP.RECORDS.P
103	88917 (1,850)	Sat		TD.COAT	1	TD.COAT.NEWPIPE.P
104	88917 (1,850)	Sat		TD.COAT	4	TD.COAT.NEWPIPEINSTALL.P
105	88917 (1,850)	Sat		TD.CPEXPOSED	1	TD.CPEXPOSED.EXPOSEINSPECT.P
106	88917 (1,850)	Sat	-3	TD.CPEXPOSED	8	TD.CP.RECORDS.P
107	88917 (1,850)	Sat		TD.ICP	1	TD.ICP.EXAMINE.P

108	88917 (1,850)	Sat		TD.ICP	4	TD.ICP.EVALUATE.P
109	88917 (1,850)	Sat		TD.ICP	6	TD.ICP.REPAIR.P
110	88917 (1,850)	Sat		TD.ICCG	1	TD.ICCG.CORRGAS.P
111	88917 (1,850)	Sat		TD.ICCG	3	TD.ICCG.CORRGASACTION.P
112	88917 (1,850)	NA		TD.SP	1	TD.SP.CONDITIONS.P
113	88917 (1,850)	Sat		TQ.QU	1	TQ.QU.CORROSION.P
114	88917 (1,850)	Sat		TQ.QU	3	TQ.QU.HOTTAPQUAL.P
115	88917 (1,850)	Sat		TQ.QU	6	TQ.QU.EXCAVATE.P
116	88917 (1,850)	Sat		TQ.QUOMCONST	6	TQ.QUOMCONST.WELDER.P
117	88917 (1,850)	Sat		TQ.QUOMCONST	7	TQ.QUOMCONST.WELDERLOWSTRESS.P
118	88917 (1,850)	Sat		TQ.TR	1	TQ.TR.TRAINING.P
119	88917 (1,850)	Sat		TQ.TR	4	TQ.TR.TRAININGREVIEW.P

1. Result is repeated (N) times in this report due to re-presentation of the question

Except as required to be disclosed by law, any inspection documentation, including reports, and enforcement documentation are for internal use only by federal or state contain information which the operator considers to be confidential. In addition, sup library are also for internal use only by federal or state pipeline safety regulators (w as advisory bulletins). Do not distribute or otherwise disclose such material outside such information from other government organizations (including, but not limited to Headquarters Management.

References	Question Text
192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.505(a), 192.505(b), 192.505(c), 192.505(d), 192.507(a), 192.507(b), 192.507(c), 192.513(a), 192.513(b), 192.513(c), 192.513(d), 192.921(a)(2))	Were test acceptance criteria and processes sufficient to assure the basis for an acceptable pressure test?
192.605(b)(9) (192.713(b))	Does the process ensure that repairs are made in a safe manner and are made so as to prevent damage to persons and property?
192.605(b)(1) (192.751(a), 192.751(b), 192.751(c))	Is there a process for preventing accidental ignition where gas presents a hazard of fire or explosion?
192.605(b)(1) (192.627)	Is the process adequate for tapping pipelines under pressure?
192.605(b)(1) (192.711(a), 192.711(b), 192.711(c), 192.717(b)(3))	Does the repair process capture the requirements of 192.711 for transmission lines?
192.605(b)(1) (192.713(a), 192.713(b))	Is the process adequate for the permanent field repair of defects in transmission lines?
192.605(b) (192.715(a), 192.715(b), 192.715(c))	Is the process adequate for the permanent field repair of welds?
192.605(b) (192.717(a), 192.717(b))	Is there an adequate process for the permanent field repair of leaks on transmission lines?
192.605(b) (192.719(a), 192.719(b))	Is the process adequate for the testing of replacement pipe and repairs made by welding on transmission lines?
192.241 (192.225, 192.227, 192.229, 192.231, 192.233, 192.243, 192.245)	Does the operator have comprehensive written specifications or procedures for the inspection and testing of welds that meet the requirements of 192.241?
192.243	Is there a process for nondestructive testing and interpretation in accordance with 192.243?
192.245 (192.303)	Does the process require welds that are unacceptable to be removed and/or repaired as specified by 192.245?
192.225	Does the operator have written specifications requiring qualified welding procedures in accordance with 192.225?
192.231 (192.225, 192.227)	Does the operator have written specifications that require the welding operation to be protected from weather conditions that would impair the quality of the completed weld?
192.233	Does the operator have written specifications or procedures that prohibit the use of certain miter joints as required by 192.233?
192.235	Does the operator have comprehensive written specifications or procedures that require preparations for welding in accordance with 192.235?

192.605(b)(1) (192.629(a), 192.629(b))	Does the process include requirements for purging of pipelines in accordance with 192.629?
192.615(a)(1)	Does the emergency plan include procedures for receiving, identifying, and classifying notices of events which need immediate response?
192.615(a) (192.615(a)(2))	Does the emergency plan include procedures for establishing and maintaining adequate means of communication with appropriate fire, police, and other public officials?
192.453 (192.476(a), 192.476(b), 192.476(c))	Does the process require that the transmission line project has features incorporated into its design and construction to reduce the risk of internal corrosion, as required of 192.476?
192.63	Does the operator have specifications requiring pipe, valves, and fittings to be marked according to the requirements of 192.63?
192.605(a)	Does the process include a requirement to review the manual at intervals not exceeding 15 months, but at least once each calendar year?
192.605(b)(4) (191.5(a))	Does the process include the steps necessary for the gathering of data needed for reporting incidents under Part 191 of this chapter in a timely and effective manner?
192.615(a)(1)	Does the emergency plan include procedures for receiving, identifying, and classifying notices of events which need immediate response?
192.615(a) (192.615(a)(2))	Does the emergency plan include procedures for establishing and maintaining adequate means of communication with appropriate fire, police, and other public officials?
192.615(a) (192.615(a)(3), 192.615(a)(11), 192.615(b)(1))	Does the emergency plan include procedures for making a prompt and effective response to a notice of each type of emergency, including gas detected inside or near a building, a fire or explosion near or directly involving a pipeline facility, or a natural disaster?
192.615(a) (192.615(a)(4))	Does the process include procedures for ensuring the availability of personnel, equipment, tools, and materials as needed at the scene of an emergency?
192.615(a) (192.615(a)(5))	Does the emergency plan include procedures for taking actions directed toward protecting people first and then property?
192.615(a) (192.615(a)(6))	Does the emergency plan include procedures for the emergency shutdown or pressure reduction in any section of pipeline system necessary to minimize hazards to life or property?

192.605(a) (192.615(a)(7))	Does the emergency plan include procedures for making safe any actual or potential hazard to life or property?
192.615(a) (192.615(a)(8))	Does the emergency plan include procedures for notifying appropriate public officials of gas pipeline emergencies and coordinating with them both planned responses and actual responses during an emergency?
192.615(a) (192.615(a)(9))	Does the emergency plan include procedures for safely restoring any service outage?
192.615(a) (192.615(a)(10))	Does the process include procedures for beginning action under 192.617, if applicable, as soon after the end of the emergency as possible?
192.617	Does the process include procedures for analyzing accidents and failures, including the selection of samples of the failed facility or equipment for laboratory examination, where appropriate, for the purpose of determining the causes of the failure and minimizing the possibility of recurrence?
192.615(b)(3)	Does the process include detailed steps for reviewing employee activities to determine whether the procedures were effectively followed in each emergency?
192.615(c) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Does the process include steps for establishing and maintaining liaison with appropriate fire, police and other public officials and utility owners?
192.14(a) (192.14(b))	If any pipelines were converted into Part 192 service, was a process developed addressing all the applicable requirements?
192.605(a) (192.605(c)(1))	Does the process fully address the responsibilities during and after an abnormal operation?
192.605(a) (192.605(c)(2))	Does the process include requirements for checking variations from normal operation after abnormal operation has ended at sufficient critical locations in the system to determine continued integrity and safe operation?
192.605(a) (192.605(c)(3))	Does the process include requirements for notifying responsible operator personnel when notice of an abnormal operation is received?
192.605(a) (192.605(c)(4))	Does the process include requirements for periodically reviewing the response of operator personnel to determine the effectiveness of the processes controlling abnormal operation and taking corrective action where deficiencies are found?

192.605(b)(1) (192.611(a), 192.611(b), 192.611(c), 192.611(d))	Does the process include a requirement that the MAOP of a pipeline segment be confirmed or revised within 24 months whenever the hoop stress corresponding to the established MAOP is determined not to be commensurate with the existing class location?
192.605(e) (192.613(a), 192.613(b), 192.703(b), 192.703(c))	Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?
192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f))	Does the process include a requirement that the operator conduct a study whenever an increase in population density indicates a change in the class location of a pipeline segment operating at a hoop stress that is more than 40% SMYS?
192.605(b)(1) (192.619(a), 192.619(b))	Does the process include requirements for determining the maximum allowable operating pressure for a pipeline segment in accordance with 192.619?
192.605(a) (192.605(b)(5))	Does the process include requirements for starting up and shutting down any part of the pipeline in a manner to assure operation with the MAOP limits, plus the build-up allowed for operation of pressure-limiting and control devices?
192.605(b)(1) (192.751(a), 192.751(b), 192.751(c))	Are there processes for minimizing the danger of accidental ignition where gas constitutes a hazard of fire or explosion?
192.605(b)(1) (192.709(a), 192.709(b), 192.709(c))	Does the process include a requirement that the operator maintain a record of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?
192.605(b)(1) (192.745(a), 192.745(b))	Are their processes for inspecting and partially operating each transmission line valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year and for taking prompt remedial action to correct any valve found inoperable?
192.605(b)(1) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))	Does the process ensure appropriate odorant levels are contained in its combustible gases in accordance with 192.625?
192.605(e) (192.613(a), 192.613(b), 192.703(b), 192.703(c))	Are there processes for performing continuing surveillance of pipeline facilities, and also for reconditioning, phasing out, or reducing the MAOP in a pipeline segment that is determined to be in unsatisfactory condition but on which no immediate hazard exists?

192.605(b)(1) (192.629(a), 192.629(b))	Does the process include requirements for purging of pipelines in accordance with 192.629?
192.605(a)	Does the process include a requirement to review the manual at intervals not exceeding 15 months, but at least once each calendar year?
192.605(a) (192.605(b)(8))	Does the process include requirements for periodically reviewing the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?
192.605(a) (192.605(b)(3))	Does the process include requirements for making construction records, maps and operating history available to appropriate operating personnel?
192.605(a) (192.605(d), 191.23(a))	Does the process include instructions enabling personnel who perform operation and maintenance activities to recognize conditions that may potentially be safety-related conditions?
192.605(a) (192.605(b)(11))	Does the process require prompt response to the report of a gas odor inside or near a building?
192.13(c) (192.553(a), 192.553(b), 192.553(c), 192.553(d))	Is the pressure uprating process consistent with the requirements of 192.553?
192.605(b)(1) (192.743(a), 192.743(b), 192.743(c))	Does the process include procedures for ensuring that the capacity of each pressure relief device at pressure limiting stations and pressure regulating stations is sufficient?
192.605(b)(1) (192.739(a), 192.739(b))	Does the process include procedures for inspecting and testing each pressure limiting station, relief device, and pressure regulating station and their equipment?
192.605(b)(1) (192.709(a), 192.709(b), 192.709(c))	Does the process include a requirement that the operator maintain a record of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?
192.705(a) (192.705(b), 192.705(c))	Does the process adequately cover the requirements for patrolling the ROW and conditions reported?
192.707(a) (192.707(b), 192.707(c), 192.707(d))	Does the process adequately cover the requirements for placement of ROW markers?
192.706 (192.706(a), 192.706(b), 192.935(d))	Does the process require leakage surveys to be conducted?
192.614(a)	Is a damage prevention program approved and in place?
192.614(b)	Does the process require participation in qualified one-call systems?
192.614(c)(5)	Does the process require marking proposed excavation sites to CGA Best Practices or use more stringent and accurate requirements?

192.614(c)(1)	Does the process specify how reports of Third Party Activity and names of associated contractors or excavators are input back into the mail-outs and communications with excavators along the system?
192.614(c)(3)	Does the process specify how reports of TPD are checked against One-Call tickets?
192.917(b) (192.935(b)(1)(ii))	Does the process require critical damage prevention information be gathered and recorded during pipeline patrols, leak surveys, and integrity assessments?
192.616(b) (API RP 1162 Section 2.7 Step 4)	Does the program clearly identify the specific pipeline systems and facilities to be included in the program, along with the unique attributes and characteristics of each?
192.616(d) (192.616(e), 192.616(f), API RP 1162 Section 2.2, API RP 1162 Section 3)	Does the program establish methods to identify the individual stakeholders in the four affected stakeholder audience groups: (1) affected public, (2) emergency officials, (3) local public officials, and (4) excavators, as well as affected municipalities, school districts, businesses, and residents?
192.616(a) (API RP 1162 Section 2.5, API RP 1162 Section 7.1)	Does the operator's program documentation demonstrate management support?
192.616(a) (192.616(h))	Has the continuing public education (awareness) program been established as required?
192.616(c) (API RP 1162 Section 3, API RP 1162 Section 4, API RP 1162 Section 5)	Does the program define the combination of messages, delivery methods, and delivery frequencies to comprehensively reach all affected stakeholder audiences in all areas where gas is transported?
192.616(c) (API RP 1162 Section 6.2)	Were relevant factors considered to determine the need for supplemental public awareness program enhancements for each stakeholder audience, as described in API RP 1162?
192.616(g) (API RP 1162 Section 2.3.1)	Does the program require that materials and messages be provided in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?
192.616(i) (192.616(c), API RP 1162 Section 8, API RP 1162 Appendix E)	Does the program include a process that specifies how program implementation and effectiveness will be periodically evaluated?
192.705(a) (192.705(b), 192.705(c))	Does the process adequately cover the requirements for patrolling the ROW and conditions reported?
192.707(a) (192.707(b), 192.707(c), 192.707(d))	Does the process adequately cover the requirements for placement of ROW markers?

191.5(b) (191.7)	Is there a process to immediately report incidents to the National Response Center?
191.15(a)	Does the process require preparation and filing of an incident report as soon as practicable but no later than 30 days after discovery of a reportable incident?
191.15(d)	Does the process require preparation and filing of supplemental incident reports?
192.605(a) (191.23(a), 191.23(b), 191.25(a), 191.25(b))	Do processes require reporting of safety-related conditions?
191.22(a) (191.22(c), 191.22(d))	Does the process require the obtaining, and appropriate control, of Operator Identification Numbers (OPIDs), including changes in entity, acquisition/divestiture, and construction/update/uprate?
192.605(b)(2) (192.479(a), 192.479(b), 192.479(c))	Does the process give adequate guidance identifying atmospheric corrosion and for protecting above ground pipe from atmospheric corrosion?
192.605(b)(2) (192.481(a), 192.481(b), 192.481(c))	Does the process give adequate instruction for the inspection of aboveground pipeline segments for atmospheric corrosion?
192.605(b)(2) (192.463(a), 192.463(c))	Does the process require CP monitoring criteria to be used that is acceptable?
192.605(b)(2) (192.465(a))	Does the process adequately describe how to monitor CP that has been applied to pipelines?
192.605(b)(2) (192.465(b))	Does the process give sufficient details for making electrical checks of rectifiers or impressed current sources?
192.605(b)(2) (192.465(c))	Does the process give sufficient details for making electrical checks of interference bonds, diodes, and reverse current switches?
192.605(b)(2) (192.465(d))	Does the process require that the operator promptly correct any identified deficiencies in corrosion control?
192.469	Does the process contain provisions to assure that each pipeline has sufficient test stations or other contact points to determine the adequacy of cathodic protection?
192.605(b)(2) (192.471(a), 192.471(b), 192.471(c))	Does the process provide adequate instructions for the installation of test leads?
192.605(b)(2) (192.473(a))	Does the operator have a program in place to minimize detrimental effects of interference currents on its pipeline system and does the process for designing and installing cathodic protection systems provide for the minimization of detrimental effects of interference currents on existing adjacent metallic structures?
192.605(b)(2) (192.491(a), 192.491(b), 192.491(c))	Does the process include records requirements for the corrosion control activities listed in 192.491?

192.605(b)(2) (192.455(a), 192.457(a), 192.452(a), 192.452(b))	Does the process require that each buried or submerged pipeline installed after July 31, 1971, be protected against external corrosion with a cathodic protection system within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering?
192.605(b)(2) (192.457(b))	Does the process require that pipelines installed before August 1, 1971 (except for cast and ductile iron lines) which are 1) bare or ineffectively coated transmission lines or 2) bare or coated pipes in compressor, regulator or meter stations must be cathodically protected in areas where active corrosion is found?
192.605(b)(2) (192.465(e))	Does the process give sufficient direction for the monitoring of external corrosion on buried pipelines that are not protected by cathodic protection?
192.605(b)(2) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))	Does the process give adequate guidance for electrically isolating each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
192.605(b)(2) (192.467(f))	Does the process give sufficient guidance for determining when protection against damage from fault currents or lightning is needed and how that protection must be installed?
192.605(b)(2) (192.491(a), 192.491(b), 192.491(c))	Does the process include records requirements for the corrosion control activities listed in 192.491?
192.605(b)(2) (192.455(a)(1), 192.461(a), 192.461(b), 192.483(a))	Does the process require that each buried or submerged pipeline installed after July 31, 1971 be externally coated with a material that is adequate for underground service on a cathodically protected pipeline?
192.605(b)(2) (192.461(c), 192.461(d), 192.461(e), 192.483(a))	Does the process give adequate guidance for the application and inspection of protective coatings on pipe?
192.605(b)(2) (192.459)	Does the process require that exposed portions of buried pipeline be examined for external corrosion and coating deterioration, and if external corrosion is found, further examination is required to determine the extent of the corrosion?
192.605(b)(2) (192.491(a), 192.491(b), 192.491(c))	Does the process include records requirements for the corrosion control activities listed in 192.491?
192.605(b)(2) (192.475(a), 192.475(b))	Does the process direct personnel to examine removed pipe for evidence of internal corrosion?

192.605(b)(2) (192.485(c))	Does the process give sufficient guidance for personnel to evaluate the remaining strength of pipe that has been internally corroded?
192.491(c) (192.485(a), 192.485(b))	Does the process give sufficient guidance for personnel to repair or replace pipe that has internally corroded to an extent that there is no longer sufficient remaining strength in the pipe wall?
192.605(b)(2) (192.475(a))	Does the process require that the corrosive effect of the gas in the pipeline be investigated and if determined to be corrosive, steps be taken to minimize internal corrosion?
192.605(b)(2) (192.477)	Does the process give adequate direction for actions to be taken if corrosive gas is being transported by pipeline?
190.341(d)(2)	Has a process been developed as necessary for complying with the special permit conditions?
192.453 (192.805(b))	Does the process require corrosion control processes to be carried out by, or under the direction of, qualified personnel?
192.627 (192.805(b))	Does the process require taps on a pipeline under pressure (hot taps) to be performed by qualified personnel?
192.805(b) (ADB-06-01, 192.801, 192.328)	Does the process require individuals who oversee and perform marking, trenching, and backfilling operations be qualified?
192.227(a) (192.225(a), 192.225(b), 192.328(a), 192.328(b), 192.805(b))	Does the process require welders to be qualified in accordance with API 1104 or the ASME Boiler & Pressure Vessel Code?
192.227(b) (192.225(a), 192.225(b), 192.805(b))	Does the process require welders who perform welding on low stress pipe on lines that operate at < 20% SMYS to be qualified under Section I of Appendix C to Part 192, and are welders who perform welding on service line connection to a main required to be qualified under Section II of Appendix C to Part 192?
192.615(b)(2) (192.805(b))	Does the process require a continuing training program to be in place to effectively instruct emergency response personnel?
192.615(b)(3)	Does the process require review of emergency response personnel performance?

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completed protocol forms, summary reports, executive summary
e pipeline safety regulators. Some inspection documentation may
plemental inspection guidance and related documents in the file
ith the exception of documents published in the federal register, such
of the state or federal pipeline regulatory organizations. Requests for
, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA