

Inspection Output (IOR)

Generated on 2020.July.23 09:48

Inspection Information

Inspection Name	PSE DIMP ID-8046	Operator(s)	PUGET SOUND ENERGY (22189)	Plan Submitted	01/06/2020
Status	PLANNED	Lead	Dennis Ritter	Plan Approval	01/08/2020
Start Year	2020	Team Members	Scott Rukke, David Cullom, Lex Vinsel, Anthony Dorrough, Derek Norwood, Scott Anderson, Darren Tinnerstet	by Joe Subsites	
System Type	GD	Observer(s)	Deborah Becker, Rell Koizumi	All Activity Start	07/20/2020
Protocol Set ID	WA.GD.2017.01	Supervisor	Joe Subsites	All Activity End	07/22/2020
		Director	Sean Mayo	Inspection Submitted	--
				Inspection Approval	--

Inspection Summary

Inspection Scope and Summary

2020 Distribution Integrity Management (DIMP) inspection. Latest DIMP Plan dated September 2017. Last DIMP inspection was conducted by UTC in 2017. Inspection will cover all DIMP related questions including WA regulations relating to construction and uprate requirements.

Additionally, the following damage prevention questions (as they pertain to the operator) were reviewed and answered in question GDIM.RA.THREATCATEGORIES.P

- 1. Has the state verified that the operators analyze excavation damages for the purpose of determining root causes and minimizing the possibility of a recurrence? (§ 192.617)**
- 2. Has the state verified that the operators have appropriately identified excavators who have repeatedly violated one-call laws and damaged their facilities. Have the operators taken steps to mitigate that risks? (§ 192.1007)**
- 3. Has the state reviewed the operator's annual report pertaining to Part D – Excavation Damage? Is the information complete and accurate with root cause numbers?**Has the state evaluated the causes for the damages listed under "One-Call Notification Practices Not Sufficient"

Has the state evaluated the causes for the damages listed under "Locating Practices Not Sufficient"?

Has the state evaluated the causes for the damages listed under "Excavation Practices Not Sufficient"

- 4. Has the operator or its locating contractor(s) qualified and following written procedures for locating and marking facilities?**

For each operator, does the state review the following:

- Is the operator appropriately requalifying locators to address performance deficiencies?
- What is the number of damages resulting from mismarks?
- What is the number of damages resulting from not locating within time requirements (no-shows)?
- Is the operator appropriately addressing discovered mapping errors resulting in excavation damages?
- Are mapping corrections timely and according to written procedures?

- 5. Has operator collected data and evaluated trends on the number of pipeline damages per 1,000 locate requests?**

Facilities visited and Total AFOD

Monday July 20, 2020 Records review 1-d

Tuesday July 21, 2020 Records review 1-d

Wednesday July 22, 2020, Records review, exit interview 0.5 d

Summary of Significant Findings

(DO NOT Discuss Enforcement options)

There were no apparent violations of federal or state code found during the inspection of PSE's DIMP plan.

There were no areas of concern found during the inspection of PSE's DIMP plan.

Primary Operator contacts and/or participants

Vidushi Raina, Compliance Program Manager

Danielle Troupe, Sr Compliance Analyst

Operator executive contact and mailing address for any official correspondence

Booga Gilbertson, Sr VP Operations

355 110th Avenue Northeast, Bellevue, Washington 98004

Scope (Assets)

#	Short Label	Long Label	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1.	88984 (1829)	Puget Sound Energy - Headquarters	unit	88984	Offshore GOM OCS Aluminum pipe Cast or Ductile Iron Compressor Stations Storage Fields	88	88	87	87	98.9%

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent Notes
1.	88984 (1829)	GDIM (Form 22), GDIM Implementation (Form 24)	PRO, PRR, FR, ATT1PRO, ATT1FR, ATT1PRR, GDIM, MMLPGIM, MISCTOPICS, GENERIC	P, R, O, S	Detail

# Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent Notes
2. 88984 (1829)	n/a	RPT.RR.ANNUALREPORT.R	P, R, O, S	Detail
3. 88984 (1829)	n/a	RPT.RR.MAOPINCREASENOTIFY.R	P, R, O, S	Detail
4. 88984 (1829)	n/a	RPT.RR.DAILYCONSTRUCTIONRPT.R	P, R, O, S	Detail

Plan Implementations

Activity #	SMART Act#	Start Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Total Inspected	Required % Complete
1. Records	--	07/20/2020 07/22/2020	n/a	all planned questions	all assets	all types	88	88	87	98.9%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.
2. Percent completion excludes unanswered questions planned as "always observe".

Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	Records DIMP	COMPLETED	07/21/2020	Records	88984 (1829)

Results (Unsat,Concern values, 0 results)

This inspection has no matching Results.

Report Parameters: Results: Unsat,Concern

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