Inspection Results (IRR)

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- Kennewick 8050 (99)

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Kennewick 8050

Row	Assets	Result	(Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
1.	Kennewick 8050 (and 1 other asset)	NA		PRR.REPORT	1.	RPT.RR.IMMEDREPORT.R	191.5(a) (191.7(a), 191.7(d))	Do records indicate immediate notifications of incidents were made in accordance with 191.5?
2.	Kennewick 8050 (and 1 other asset)	Sat		PRR.REPORT	2.	RPT.RR.INCIDENTREPORT.R	191.9(a)	Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.1 within the required time frame?
3.	Kennewick 8050 (and 1 other asset)	Sat		PRR.REPORT	3.	RPT.RR.INCIDENTREPORTSUPP.R	191.9(b)	Do records indicate accurate supplemental incident reports were filed and within the required timeframe?
4.	Kennewick 8050 (and 1 other asset)	Sat		PRR.REPORT	4.	RPT.RR.ANNUALREPORT.R	191.11(a)	Have complete and accurate Annual Reports been submitted?
5.	Kennewick 8050 (and 1 other asset)	Sat	(2)	PRR.REPORT	5.	GDIM.RR.MECHANICALFITTINGDATAIMPL.R	192.1009 (191.12)	Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?
6.	Kennewick 8050	NA		PRR.REPORT	6.	RPT.RR.SRCR.R	191.23(a) (191.23(b), 191.25(a), 191.25(b))	Do records indicate safety-related condition reports were filed as required?
7.	Kennewick 8050 (and 1 other asset)	Sat		PRR.REPORT	7.	MO.GO.CUSTNOTIFY.R	192.16(d) (192.16(a), 192.16(b), 192.16(c))	Do records indicate the customer notification

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								process satisfies the requirements of 192.16?
8.	Kennewick 8050 (and 1 other asset)	Sat		PRR.CORROSION	1.	TQ.QU.CORROSION.R	192.453 (192.807(a), 192.807(b))	Do records indicate qualification of personnel implementing pipeline corrosion control methods?
9.	Kennewick 8050 (and 1 other asset)	Sat		PRR.CORROSION	2.	TD.CP.RECORDS.R	192.491(a)	Do records indicate the location of all items listed in 192.491(a)?
10.	Kennewick 8050	Sat		PRR.CORROSION	3.	TD.CPMONITOR.CURRENTTEST.R	192.491(c) (192.465(b))	Do records document details of electrical checks of sources of rectifiers or other impressed current sources?
11.	Kennewick 8050 (and 1 other asset)	Sat		PRR.CORROSION	4.	TD.CPEXPOSED.EXPOSEINSPECT.R	192.491(c) (192.459)	Do records adequately document that exposed buried piping was examined for corrosion?
12.	Kennewick 8050	Sat		PRR.CORROSION	5.	TD.CPMONITOR.TEST.R	192.491(c) (192.465(a))	Do records adequately document cathodic protection monitoring tests have occurred as required?
13.	Kennewick 8050 (and 1 other asset)	NA		PRR.CORROSION	6.	TD.CPMONITOR.REVCURRENTTEST.R	192.491(c) (192.465(c))	Do records document details of electrical checks interference bonds, diodes, and reverse current switches?
14.	Kennewick 8050 (and 1 other asset)	Sat		PRR.CORROSION	7.	TD.CPMONITOR.DEFICIENCY.R	192.491(c) (192.465(d))	Do records adequately document actions taken to correct any identified deficiencies in

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								corrosion control?
15.	Kennewick 8050 (and 1 other asset)	Sat		PRR.CORROSION	8.	TD.CP.UNPROTECT.R	192.491(c) (192.465(e))	Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?
16.	Kennewick 8050 (and 1 other asset)	Sat		PRR.CORROSION	9.	TD.CP.ELECISOLATE.R	192.491(c) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))	Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
17.	Kennewick 8050 (and 1 other asset)	Sat		PRR.CORROSION	10.	TD.CPMONITOR.TESTSTATION.R	192.469	Do records identify the location of test stations and show a sufficient number of test stations?
18.	Kennewick 8050 (and 1 other asset)	Sat		PRR.CORROSION	11.	TD.CPMONITOR.TESTLEAD.R	192.491(c) (192.471(a), 192.471(b), 192.471(c))	Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
19.	Kennewick 8050 (and 1 other asset)	Sat		PRR.CORROSION	12.	TD.CPMONITOR.INTFRCURRENT.R	192.491(c) (192.473(a))	Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference

Row	Assets	Result	(Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
								currents from CP systems on other underground metallic structures are minimized?
20.	Kennewick 8050 (and 1 other asset)	Sat		PRR.CORROSION	14.	TD.ICP.EXAMINE.R	192.491(c) (192.475(a), 192.475(b))	Do records document examination of removed pipe for evidence of internal corrosion?
21.	Kennewick 8050 (and 1 other asset)	Sat		PRR.CORROSION	16.	TD.ATM.ATMCORRODEINSP.R	192.491(c) (192.481(a), 192.481(b), 192.481(c))	Do records document inspection of aboveground pipe for atmospheric corrosion?
22.	Kennewick 8050 (and 1 other asset)	NA		PRR.CORROSION	18.	TD.ICP.REPAIR.R	192.485(a) (192.485(b))	Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?
23.	Kennewick 8050 (and 1 other asset)	NA		PRR.CORROSION	19.	TD.ICP.EVALUATE.R	192.491(c) (192.485(c))	Do records document adequate evaluation of internally corroded pipe?
24.	Kennewick 8050	Sat		PRR.PT	1.	DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R	192.517(a) (192.507(a), 192.507(b), 192.507(c))	Do records indicate that pressure testing is conducted in accordance with 192.507?
25.	Kennewick 8050	Sat		PRR.PT	2.	DC.PTLOWPRESS.PRESSTEST100PSIG.R	192.517(b) (192.509(a), 192.509(b))	Do records indicate that pressure testing is conducted in accordance with 192.509(a)?
26.	Kennewick 8050	Sat		PRR.PT	3.	DC.PT.SERVICELINE.R	192.517(b) (192.511(a), 192.511(b), 192.511(c))	Do records indicate that pressure testing is conducted in accordance with 192.511?

Row	Assets	Result	(Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
27.	Kennewick 8050	Sat		PRR.PT	4.	DC.PT.PRESSTESTPLASTIC.R	192.517(b) (192.513(a), 192.513(b), 192.513(c), 192.513(d))	Do records indicate that pressure testing is conducted in accordance with 192.513?
28.	Kennewick 8050 (and 1 other asset)	NA		PRR.UPRATE	1.	MO.GOUPRATE.MAOPINCREASE.R	192.553(a) (192.553(b), 192.553(c))	Do records indicate that increases in MAOP of pipeline were determined in accordance with 192.553?
29.	Kennewick 8050 (and 1 other asset)	NA		PRR.UPRATE	2.	MO.GOUPRATE.MAOPINCREASELIMIT.R	192.553(b) (192.553(c), 192.553(d), 192.557(a))	Do records indicate that increases in MAOP are limited in accordance with 192.619 and 192.621?
30.	Kennewick 8050 (and 1 other asset)	NA		PRR.UPRATE	3.	MO.GOUPRATE.MAOPINCREASEPREP.R	192.553(b) (192.553(c), 192.553(a), 192.557(b), 192.557(c))	Do records indicate that increases in MAOP were preceded by the actions specified in 192.557?
31.	Kennewick 8050 (and 1 other asset)	Sat		PRR.OM	1.	MO.GO.OMANNUALREVIEW.R	192.605(a)	Has the operator conducted annual reviews of the written procedures or processes in the manual as required?
32.	Kennewick 8050 (and 1 other asset)	Sat		PRR.OM	2.	MO.GO.OMHISTORY.R	192.605(a) (192.605(b)(3))	Are construction records, maps and operating history available to appropriate operating personnel?
33.	Kennewick 8050	Sat		PRR.OM	3.	MO.GO.OMEFFECTREVIEW.R	192.605(a) (192.605(b)(8))	Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and

Row	Assets	Result	(Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
								maintenance and modifying the processes when deficiencies are found?
34.	Kennewick 8050 (and 1 other asset)	Sat		PRR.OM	4.	MO.GOABNORMAL.ABNORMALREVIEW.R	192.605(a) (192.605(c)(4))	Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?
35.	Kennewick 8050 (and 1 other asset)	Sat		PRR.OM	5.	PD.OC.PDPROGRAM.R	192.614(c)	Does the damage prevention program meet minimum requirements specified in 192.614(c)?
36.	Kennewick 8050	Sat		PRR.OM	7.	EP.ERG.POSTEVNTREVIEW.R	192.605(a) (192.615(b)(1), 192.615(b)(3))	Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?
37.	Kennewick 8050 (and 1 other asset)	Sat		PRR.OM	8.	EP.ERG.TRAINING.R	192.605(a) (192.615(b)(2))	Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?
38.	Kennewick 8050 (and 1 other asset)	Sat	(2)	PRR.OM	9.	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4	Do records indicate liaisons established and maintained with appropriate fire, police and

Row	Assets	Result	(Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
							), 192.616(c), ADB-05-03)	other public officials and utility owners in accordance with procedures?
39.	Kennewick 8050 (and 1 other asset)	Sat	(2)	PRR.OM	10.	PD.PA.LANGUAGE.R	192.616(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?
40.	Kennewick 8050 (and 1 other asset)	Sat		PRR.OM	13.	EP.ERG.INCIDENTANALYSIS.R	192.605(a) (192.617)	Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures?
41.	Kennewick 8050 (and 1 other asset)	Sat		PRR.OM	14.	MO.GOMAOP.MAOPDETERMINE.R	192.619(a) (192.619(b), 192.621(a), 192.621(b), 192.623(a), 192.623(b))	Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required?
42.	Kennewick 8050	Sat		PRR.OM	15.	MO.GOODOR.ODORIZE.R	192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))	Do records indicate appropriate odorization of its combustible gases in accordance with its processes and

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								conduct of the required testing to verify odorant levels met requirements?
43.	Kennewick 8050 (and 1 other asset)	Sat		PRR.OM	18.	MO.RW.DISTPATROL.R	192.603(b) (192.721(a), 192.721(b))	Do records indicate distribution patrolling was conducted as required?
44.	Kennewick 8050	Sat		PRR.OM	19.	MO.RW.DISTPATROLLEAKAGE.R	192.603(b) (192.723(a), 192.723(b))	Do records indicate distribution leakage surveys were conducted as required?
45.	Kennewick 8050 (and 1 other asset)	Sat		PRR.OM	20.	AR.RMP.TESTREINSTATE.R	192.603(b) (192.725(a), 192.725(b))	From the review of records, did the operator properly test disconnected service lines?
46.	Kennewick 8050 (and 1 other asset)	Sat		PRR.OM	22.	MO.GMOPP.PRESSREGTEST.R	192.709(c) (192.739(a), 192.739(b))	Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations?
47.	Kennewick 8050 (and 1 other asset)	Sat		PRR.OM	23.	MO.GMOPP.PRESSREGCAP.R	192.709(c) (192.743(a), 192.743(b), 192.743(c))	Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required?
48.	Kennewick 8050 (and 1 other asset)	Sat		PRR.OM	24.	MO.GM.DISTVALVEINSPECT.R	192.603(b) (192.747(a), 192.747(b))	Do records indicate proper inspection and partial operation of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each

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								calendar year, and prompt remedial action to correct any valve found inoperable?
49.	Kennewick 8050 (and 1 other asset)	NA		PRR.OM	25.	FS.FG.VAULTINSPECTFAC.R	192.709(c) (192.749(a), 192.749(b), 192.749(c), 192.749(d))	Do records document the adequacy of inspections of all vaults having an internal volume â‰¥200 cubic feet (5.66 cubic meters) that house pressure regulating/limiting equipment?
50.	Kennewick 8050 (and 1 other asset)	Sat		PRR.OM	29.	DC.WELDPROCEDURE.WELD.R	192.225(a) (192.225(b))	Do records indicate weld procedures are being qualified in accordance with 192.225?
51.	Kennewick 8050	Sat		PRR.OM	30.	TQ.QUOMCONST.WELDER.R	192.227(a) (192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b))	Do records indicate adequate qualification of welders?
52.	Kennewick 8050	Sat		PRR.OM	31.	TQ.QUOMCONST.NDT.R	192.243(b)(2) (192.807(a), 192.807(b), 192.328(a), 192.328(b))	Do records indicate the qualification of nondestructive testing personnel?
53.	Kennewick 8050 (and 1 other asset)	Sat		PRR.OM	32.	DC.CO.PLASTICJOINTPROCEDURE.R	192.273(b) (192.283(a), 192.283(b), 192.283(c), 192.283(d))	Have plastic pipe joining procedures been qualified in accordance with 192.283?
54.	Kennewick 8050	Sat		PRR.OM	33.	DC.CO.PLASTICJOINTQUAL.R	192.285(d) (192.285(a), 192.285(b), 192.285(c), 192.807(a), 192.807(b))	Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285?
55.	Kennewick 8050 (and 1 other asset)	Sat		PRR.OM	34.	DC.CO.PLASTICJOINTINSP.R	192.287 (192.807(a), 192.807(b))	Do records indicate persons inspecting the making of plastic pipe

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								joints have been qualified?
56.	Kennewick 8050 (and 1 other asset)	NA		PRR.OM	35.	MO.GM.RECORDS.R	192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c))	Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?
57.	Kennewick 8050	Sat		FR.FIELDPIPE	1.	DC.MA.MARKING.O	192.63(a) (192.63(b), 192.63(c), 192.63(d))	Are pipe, valves, and fittings properly marked for identification?
58.	Kennewick 8050	Sat		FR.FIELDPIPE	2.	DC.DPC.FLANGE.O	192.141 (192.147(a), 192.147(b), 192.147(c))	Do flanges and flange accessories meet the requirements of 192.147?
59.	Kennewick 8050 (and 1 other asset)	NA		FR.FIELDPIPE	3.	DC.DPC.GDVALVEPLACEMENT.O	192.141 (192.181(a), 192.181(b), 192.181(c))	Are distribution line valves being installed as required of 192.181?
60.	Kennewick 8050 (and 1 other asset)	Sat		FR.FIELDPIPE	4.	DC.METERREGSVC.CUSTMETERREGLOC.O	192.351 (192.353(a), 192.353(b), 192.353(c), 192.353(d))	Are meters and service regulators being located consistent with the requirements of 192.353?
61.	Kennewick 8050 (and 1 other asset)	Sat		FR.FIELDPIPE	5.	DC.METERREGSVC.CUSTMETERREGPROT.O	192.351 (192.355(a), 192.355(b), 192.355(c))	Are meters and service regulators being protected from damage consistent with the requirements of 192.355?
62.	Kennewick 8050 (and 1 other asset)	Sat		FR.FIELDPIPE	6.	DC.METERREGSVC.CUSTMETERREGINSTALL.O	192.351 (192.357(a), 192.357(b), 192.357(c), 192.357(d))	Are meters and service regulators being installed consistent with the requirements of 192.357?

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63.	Kennewick 8050 (and 1 other asset)	Sat		FR.FIELDPIPE	8.	DC.METERREGSVC.SVCLINEINSTALL.O	192.351 (192.361(a), 192.361(b), 192.361(c), 192.361(d), 192.361(e), 192.361(f), 192.361(g))	Are customer service lines being installed consistent with the requirements of 192.361?
64.	Kennewick 8050 (and 1 other asset)	Sat		FR.FIELDPIPE	9.	DC.METERREGSVC.SVCLINEVLVLOCATEREQT.O	192.351 (192.363(a), 192.363(b), 192.363(c), 192.365(a), 192.365(b), 192.365(c))	Are customer service line valves being installed meeting the valve and locations requirements of 192.363 and 192.365?
65.	Kennewick 8050 (and 1 other asset)	Sat		FR.FIELDPIPE	10.	DC.METERREGSVC.SVCLINECONNECT.O	192.351 (192.367(a), 192.367(b), 192.369(a), 192.369(b))	Are customer service lines being installed with connections meeting the requirements of 192.367 and 192.369?
66.	Kennewick 8050 (and 1 other asset)	Sat		FR.FIELDPIPE	11.	DC.METERREGSVC.SVCLINEMATERIAL.O	192.351 (192.371, 192.373(a), 192.373(b), 192.373(c), 192.375(a), 192.375(b), 192.377)	Are customer service lines being installed constructed appropriately for the types of materials used?
67.	Kennewick 8050 (and 1 other asset)	Sat		FR.FIELDPIPE	12.	DC.METERREGSVC.NEWSVCLINENOTUSED.O	192.351 (192.379, 192.379(a), 192.379(b), 192.379(c))	Are new customer service lines not in use configured in accordance with the requirements of 192.379?
68.	Kennewick 8050 (and 1 other asset)	Sat		FR.FIELDPIPE	13.	DC.METERREGSVC.EXCSFLOWVLVLOCATE.O	192.351 (192.381(c), 192.381(d), 192.381(e))	Are service line excess flow valves located and identified in accordance with the requirements of 192.381?
69.	Kennewick 8050 (and 1 other asset)	Sat		FR.FIELDPIPE	14.	TD.COAT.NEWPIPEINSTALL.O	192.461(d)	Is external protective coating being protected from damage that could result from adverse ditch conditions or supporting blocks?

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70.	Kennewick 8050 (and 1 other asset)	Sat		FR.FIELDPIPE	15.	TD.CPMONITOR.MONITORCRITERIA.O	192.465(a) (192.463(b), 192.463(c))	Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?
71.	Kennewick 8050	Sat		FR.FIELDPIPE	16.	TD.CPMONITOR.CURRENTTEST.O	192.465(b)	Are impressed current sources properly maintained and are they functioning properly?
72.	Kennewick 8050	Sat		FR.FIELDPIPE	17.	TD.CP.ELECISOLATE.O	192.467(a) (192.467(b), 192.467(c), 192.467(d), 192.467(e))	Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
73.	Kennewick 8050	Sat		FR.FIELDPIPE	18.	TD.CPMONITOR.TESTSTATION.O	192.469	Do cathodically protected pipelines have a sufficient number of test stations?
74.	Kennewick 8050 (and 1 other asset)	Sat		FR.FIELDPIPE	19.	TD.CPMONITOR.TESTLEAD.O	192.471(a)	Do pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
75.	Kennewick 8050 (and 1 other asset)	NA	(2)	FR.FIELDPIPE	25.	TD.ATM.ATMCORRODEINSP.O	192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c))	Is pipe that is exposed to atmospheric corrosion protected?
76.	Kennewick 8050 (and 1 other asset)	Sat		FR.FIELDPIPE	28.	MO.GOODOR.ODORIZE.O	192.625(a) (192.625(c), 192.625(d), 192.625(e), 192.625(f))	Is sampling of combustible gases adequate using an instrument capable of determining

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								the percentage of gas in air at which it becomes readily detectable?
77.	Kennewick 8050 (and 1 other asset)	NA		FR.FIELDPIPE	29.	MO.GO.PURGE.O	192.629(a) (192.629(b))	Are lines being purged in accordance with 192.629?
78.	Kennewick 8050 (and 1 other asset)	NA	(2)	FR.FIELDPIPE	30.	MO.RW.ROWMARKER.O	192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required?
79.	Kennewick 8050 (and 1 other asset)	NA	(2)	FR.FIELDPIPE	31.	MO.RW.ROWMARKERABOVE.O	192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required for above ground pipelines?
80.	Kennewick 8050	Sat		FR.FIELDPIPE	32.	MO.GMOPP.PRESSREGTEST.O	192.739(a) (192.739(b))	Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?
81.	Kennewick 8050	Sat		FR.FIELDPIPE	33.	MO.GMOPP.PRESSREGMETER.O	192.741(a) (192.741(b), 192.741(c))	Are telemetering or recording gauges properly utilized as required for distribution systems?
82.	Kennewick 8050	Sat		FR.FIELDPIPE	34.	MO.GM.DISTVALVEINSPECT.O	192.747(a) (192.747(b))	Is proper inspection and partial operation being performed for each distribution system valve that might be required in an emergency, and prompt remedial action to correct any

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								valves found inoperable?
83.	Kennewick 8050	Sat		FR.FIELDPIPE	36.	AR.RMP.IGNITION.O	192.751(a) (192.751(b), 192.751(c))	Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.
84.	Kennewick 8050 (and 1 other asset)	NA	(2)	ATT1FR.FIELDCS	19.	TD.ATM.ATMCORRODEINSP.O	192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c))	Is pipe that is exposed to atmospheric corrosion protected?
85.	Kennewick 8050 (and 1 other asset)	NA	(2)	ATT1FR.FIELDCS	24.	MO.RW.ROWMARKER.O	192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required?
86.	Kennewick 8050 (and 1 other asset)	NA	(2)	ATT1FR.FIELDCS	25.	MO.RW.ROWMARKERABOVE.O	192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required for above ground pipelines?
87.	Kennewick 8050	NA		GDIM.TH	1.	GDIM.RA.THREATCATEGORIES.P	192.1007(b)	In identifying threats, do the procedures include consideration of all of the required threat categories to each gas distribution pipeline?
88.	Kennewick 8050 (and 1 other asset)	Sat	(2)	GDIM.IMPL	34.	GDIM.RR.MECHANICALFITTINGDATAIMPL.R	192.1009 (191.12)	Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?
89.	Kennewick 8050	Sat		MISCTOPICS.PROT9	2.	TQ.PROT9.QUALIFICATIONSTATUS.O	192.801(a) (192.809(a))	Verify the individuals performing the

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								observed covered tasks are currently qualified to perform the covered tasks.
90.	Kennewick 8050	Sat		MISCTOPICS.PROT9	3.	TQ.PROT9.TASKPERFORMANCE.O	192.801(a) (192.809(a))	Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.
91.	Kennewick 8050	Sat		MISCTOPICS.PROT9	4.	TQ.PROT9.AOCRECOG.O	192.801(a) (192.809(a))	Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.
92.	Kennewick 8050 (and 1 other asset)	Sat		MISCTOPICS.OPTRQUAL	1.	TQ.OQ.OQCONTRACTOR.P	192.805(b) (192.805(c), 192.805(d), 192.805(e), 192.805(f))	Does the OQ plan require other entities that perform covered tasks on behalf of the operator to be qualified?
93.	Kennewick 8050	Sat		MISCTOPICS.OPTRQUAL	9.	TQ.OQ.OQPLAN.O	192.805(h)	Do individuals performing covered tasks demonstrate adequate skills, knowledge, and ability?
94.	Kennewick 8050 (and 1 other asset)	Sat		MISCTOPICS.OPTRQUAL	10.	TQ.OQ.OQPLANCONTRACTOR.P	192.805(b) (192.805(f), 192.805(c))	Does the OQ plan have a process to communicate the OQ plan requirements to contractors and ensure that contractors are following it?
95.	Kennewick 8050	Sat		MISCTOPICS.OPTRQUAL	12.	TQ.OQ.RECORDS.R	192.807	Do records document the evaluation and qualifications of individuals performing covered tasks,

Row	Assets	Result	(Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
								and can the qualification of individuals performing covered tasks be verified?
96.	Kennewick 8050	Sat		MISCTOPICS.OPTRQUAL	20.	TQ.OQ.ABNORMAL.O	192.803	Do individuals performing covered tasks have adequate knowledge to recognize and react to abnormal operating conditions?
97.	Kennewick 8050 (and 1 other asset)	Sat		MISCTOPICS.OPTRQUAL	21.	TQ.OQ.PERFMONITOR.P	192.805(d) (192.805(e))	Does the program include provisions to evaluate an individual if there is reason to believe that performance of a covered task contributed to an incident or accident as defined in Parts 192 and 195 or there is reason to believe an individual is no longer qualified to perform a covered task?
98.	Kennewick 8050 (and 1 other asset)	Sat	(2)	MISCTOPICS.PUBAWARE	11.	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
99.	Kennewick 8050 (and 1 other asset)	Sat	(2)	MISCTOPICS.PUBAWARE	13.	PD.PA.LANGUAGE.R	192.616(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking

Row	Assets	Result	(Note 1)	Sub-Group	Qst #	Question ID	References	Question Text
								populations in the operator's areas?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Report Parameters: All non-empty Results