

Inspection Output (IOR)

Generated on 2022.August.05 08:38

Report Filters

Assets Ferrellgas Pacific Seafoods / Pacific Seafoods

Results All

Inspection Information

Inspection Name	8511 Ferrellgas Pacific Seafoods Section 114 Inspe	Operator(s)	FERRELLGAS (13772) Lead Anthony Dorrrough Supervisor Scott Rukke Director Sean Mayo	Plan Submitted	05/06/2022
Status	PLANNED			Plan Approval	05/06/2022 by Scott Rukke
Start Year	2022			All Activity Start	--
System Type	GD			All Activity End	--
Protocol Set ID	WA.GD.2022.01			Inspection Submitted	--
				Inspection Approval	--

Inspection Summary

Inspection Scope and Summary

This inspection is a review of the Ferrellgas Pacific Seafoods unit for the Enhanced Safety (PIPES) Act of 2020, according to Section 114 Protecting our Infrastructure of Pipelines.

Summary of Significant Findings

There were no significant findings, however information about the pipeline system was gathered and recorded.

Primary Operator contacts and/or participants

Donald May/Regional Safety Manager/Ferrellgas

Operator executive contact and mailing address for any official correspondence

Donald May (509) 551-2830

Scope (Assets)

#	Short Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Total Inspected	Required % Complete
1.	Pacific Seafoods	Ferrellgas Pacific Seafoods	unit	--	Storage Fields Bottle/Pipe - Holders Vault Offshore GOM OCS Cast or Ductile Iron Aluminum/Amphoteric Plastic pipe Abandoned	20	20	20	100.0%

8511 Ferrellgas Pacific Seafoods Section
114 Inspe

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	Pacific Seafoods	--	114.GD	P, R, O, S	Detail	--

Plan Implementations

#	Activity Name	SMART Act#	Start Date	End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Inspected	Total	Required % Complete
1.	Pacific Seafoods	--	--	--	--	all planned questions	all assets	all types	20	20	20	20	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.

2. Percent completion excludes unanswered questions planned as "always observe".

3. Question counts and completion percents are filtered to include only questions planned for and results applied to the filtered Assets.

Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	Pacific Seafoods	COMPLETED	08/05/2022	Pacific Seafoods	Pacific Seafoods

Results (all values, 20 results)

40 (instead of 20) results are listed due to re-presentation of questions in more than one sub-group.

114.GD: Section 114 - Gas Distribution

- Question Result, ID, References **NIC, SRN.114.INSPECTCVRG.S**, (also presented in: 114.MM)

Question Text *What are your assets comprised of?*

Assets Covered **Pacific Seafoods**

Result Notes **System assets: [6] 1000 gal containers; [1] Electric vaporizer; First stage regulator (@containers); Second stage regulator (@building structure); Black-iron, Copper, and PE piping (underground).**

- Question Result, ID, References **NA, SRN.114.GASTRANSPORT.S**, (also presented in: 114.MM)

Question Text *Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?*

Assets Covered **Pacific Seafoods**

Result Notes **No such activity/condition was observed during the inspection.**

- Question Result, ID, References **NA, SRN.114.DRIVERENGINE.S**, (also presented in: 114.MM)

Question Text *Do you use natural gas-fueled drivers or engines to compress natural gas?*

Assets Covered **Pacific Seafoods**

Result Notes **No such activity/condition was observed during the inspection.**

4. Question Result, ID, References **NA, SRN.114.NGUSE.S**, (also presented in: 114.MM)
 Question Text *Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?*
 Assets Covered **Pacific Seafoods**
 Result Notes **No such activity/condition was observed during the inspection.**

5. Question Result, ID, References **Sat, 114.114.LKRLSID.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?*
 Assets Covered **Pacific Seafoods**

6. Question Result, ID, References **Sat, 114.114.LKRLSVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?*
 Assets Covered **Pacific Seafoods**

7. Question Result, ID, References **Sat, 114.114.LKRLSUNEXPCTVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?*
 Assets Covered **Pacific Seafoods**

8. Question Result, ID, References **Sat, 114.114.LKRLSLKDATA.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
 Assets Covered **Pacific Seafoods**

9. Question Result, ID, References **Sat, 114.114.LKRLSDETECTLK.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *Do procedures include instructions for personnel to detect leaks to help further reduce emission in stations and along the right of way?*
 Assets Covered **Pacific Seafoods**

10. Question Result, ID, References **Sat, 114.114.LKRLSIDMITRPR.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *Do procedures define a process to identify, classify, mitigate and repair leaks?*
 Assets Covered **Pacific Seafoods**

11. Question Result, ID, References **NA, 114.114.LKMITRPRLAUF.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *Do procedures provide for review of Lost & Unaccounted for Gas (LAUF) and do procedures specify actions to reduce the associated volume?*
 Assets Covered **Pacific Seafoods**
 Result Notes **No such activity/condition was observed during the inspection.**

12. Question Result, ID, References **Sat, 114.114.REGSTATIONOM.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *Do maintenance or operational procedures contain measures for reduction of natural gas releases from regulators?*
 Assets Covered **Pacific Seafoods**

13. Question Result, ID, References **NA, 114.114.REGSTATIONCONFIG.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *Do maintenance or operational procedures contain measures for identifying potential configuration changes that would reduce natural gas releases from regulators?*
 Assets Covered **Pacific Seafoods**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

14. Question Result, ID, References **Sat, 114.114.TESTRELIEFVLV.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *Do relief valve testing procedures include measures to minimize natural gas releases?*
 Assets Covered **Pacific Seafoods**
15. Question Result, ID, References **NA, 114.114.FLARE.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?*
 Assets Covered **Pacific Seafoods**
 Result Notes **No such activity/condition was observed during the inspection.**
16. Question Result, ID, References **Sat, 114.114.GNLDSGNCNFG.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?*
 Assets Covered **Pacific Seafoods**
17. Question Result, ID, References **Sat, 114.LEAKPRONE.LKRLS.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?*
 Assets Covered **Pacific Seafoods**
18. Question Result, ID, References **Sat, 114.LEAKPRONE.LKRLSLKDATA.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
 Assets Covered **Pacific Seafoods**
19. Question Result, ID, References **NA, 114.LEAKPRONE.LKMITGRPREXAMPLE.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?*
 Assets Covered **Pacific Seafoods**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
20. Question Result, ID, References **NA, 114.LEAKPRONE.LKMITGRPROTHER.P, 49 U.S.C. 60108(a)** (also presented in: 114.MM)
 Question Text *Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?*
 Assets Covered **Pacific Seafoods**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

114.MM: Section 114 - Master Meter

21. Question Result, ID, References **NIC, SRN.114.INSPECTCVRG.S,** (also presented in: 114.GD)
 Question Text *What are your assets comprised of?*
 Assets Covered **Pacific Seafoods**
 Result Notes **System assets: [6] 1000 gal containers; [1] Electric vaporizer; First stage regulator (@containers); Second stage regulator (@building structure); Black-iron, Copper, and PE piping (underground).**
22. Question Result, ID, References **NA, SRN.114.GASTRANSPORT.S,** (also presented in: 114.GD)
 Question Text *Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?*
 Assets Covered **Pacific Seafoods**

Result Notes No such activity/condition was observed during the inspection.

23. Question Result, ID, References NA, SRN.114.DRIVERENGINE.S, (also presented in: 114.GD)
Question Text *Do you use natural gas-fueled drivers or engines to compress natural gas?*
Assets Covered Pacific Seafoods
Result Notes No such activity/condition was observed during the inspection.
24. Question Result, ID, References NA, SRN.114.NGUSE.S, (also presented in: 114.GD)
Question Text *Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?*
Assets Covered Pacific Seafoods
Result Notes No such activity/condition was observed during the inspection.
25. Question Result, ID, References Sat, 114.114.LKRLSID.P, 49 U.S.C. 60108(a) (also presented in: 114.GD)
Question Text *Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?*
Assets Covered Pacific Seafoods
26. Question Result, ID, References Sat, 114.114.LKRLSVENT.P, 49 U.S.C. 60108(a) (also presented in: 114.GD)
Question Text *Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?*
Assets Covered Pacific Seafoods
27. Question Result, ID, References Sat, 114.114.LKRLSUNEXPCTVENT.P, 49 U.S.C. 60108(a) (also presented in: 114.GD)
Question Text *Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?*
Assets Covered Pacific Seafoods
28. Question Result, ID, References Sat, 114.114.LKRLSLKDATA.P, 49 U.S.C. 60108(a) (also presented in: 114.GD)
Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
Assets Covered Pacific Seafoods
29. Question Result, ID, References Sat, 114.114.LKRLSDETECTLK.P, 49 U.S.C. 60108(a) (also presented in: 114.GD)
Question Text *Do procedures include instructions for personnel to detect leaks to help further reduce emission in stations and along the right of way?*
Assets Covered Pacific Seafoods
30. Question Result, ID, References Sat, 114.114.LKRLSIDMITRPR.P, 49 U.S.C. 60108(a) (also presented in: 114.GD)
Question Text *Do procedures define a process to identify, classify, mitigate and repair leaks?*
Assets Covered Pacific Seafoods
31. Question Result, ID, References NA, 114.114.LKMITRPRLAUF.P, 49 U.S.C. 60108(a) (also presented in: 114.GD)
Question Text *Do procedures provide for review of Lost & Unaccounted for Gas (LAUF) and do procedures specify actions to reduce the associated volume?*
Assets Covered Pacific Seafoods
Result Notes No such activity/condition was observed during the inspection.
32. Question Result, ID, References Sat, 114.114.REGSTATIONOM.P, 49 U.S.C. 60108(a) (also presented in: 114.GD)
Question Text *Do maintenance or operational procedures contain measures for reduction of natural gas releases from regulators?*
Assets Covered Pacific Seafoods

33. Question Result, ID, References **NA, 114.114.REGSTATIONCONFIG.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
 Question Text *Do maintenance or operational procedures contain measures for identifying potential configuration changes that would reduce natural gas releases from regulators?*
 Assets Covered **Pacific Seafoods**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
34. Question Result, ID, References **Sat, 114.114.TESTRELIEFVLV.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
 Question Text *Do relief valve testing procedures include measures to minimize natural gas releases?*
 Assets Covered **Pacific Seafoods**
35. Question Result, ID, References **NA, 114.114.FLARE.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
 Question Text *Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?*
 Assets Covered **Pacific Seafoods**
 Result Notes **No such activity/condition was observed during the inspection.**
36. Question Result, ID, References **Sat, 114.114.GNLDSGNCNFG.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
 Question Text *Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?*
 Assets Covered **Pacific Seafoods**
37. Question Result, ID, References **Sat, 114.LEAKPRONE.LKRLS.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
 Question Text *What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?*
 Assets Covered **Pacific Seafoods**
38. Question Result, ID, References **Sat, 114.LEAKPRONE.LKRLSLKDATA.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
 Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
 Assets Covered **Pacific Seafoods**
39. Question Result, ID, References **NA, 114.LEAKPRONE.LKMITGRPREXAMPLE.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
 Question Text *Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?*
 Assets Covered **Pacific Seafoods**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
40. Question Result, ID, References **NA, 114.LEAKPRONE.LKMITGRPROTHER.P, 49 U.S.C. 60108(a)** (also presented in: 114.GD)
 Question Text *Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?*
 Assets Covered **Pacific Seafoods**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the

state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.

Inspection Results (IRR)

Generated on 2022.August.05 08:35

- Pacific Seafoods (40)

Inspection Results Report (ALL Results) - Scp_PK Pacific Seafoods

Row	Assets	Result (Note ¹)	Sub-Group	Qst #	Question ID	References	Question Text
1.	Pacific Seafoods	NIC	114.GD	1.	SRN.114.INSPECTCVRG.S		What are your assets comprised of?
2.	Pacific Seafoods	NA	114.GD	2.	SRN.114.GASTRANSPORT.S		Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?
3.	Pacific Seafoods	NA	114.GD	3.	SRN.114.DRIVERENGINE.S		Do you use natural gas-fueled drivers or engines to compress natural gas?
4.	Pacific Seafoods	NA	114.GD	4.	SRN.114.NGUSE.S		Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?
5.	Pacific Seafoods	Sat	114.GD	5.	114.114.LKRLSID.P	49 U.S.C. 60108(a)	Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?
6.	Pacific Seafoods	Sat	114.GD	6.	114.114.LKRLSVENT.P	49 U.S.C. 60108(a)	Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?
7.	Pacific Seafoods	Sat	114.GD	7.	114.114.LKRLSUNEXPCTVENT.P	49 U.S.C. 60108(a)	Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?
8.	Pacific Seafoods	Sat	114.GD	8.	114.114.LKRLSLKDATA.P	49 U.S.C. 60108(a)	Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?
9.	Pacific Seafoods	Sat	114.GD	9.	114.114.LKRLSDETECTLK.P	49 U.S.C. 60108(a)	Do procedures include instructions for personnel to detect leaks to help further reduce emission in stations and along the right of way?
10.	Pacific Seafoods	Sat	114.GD	10.	114.114.LKRLSIDMITRPR.P	49 U.S.C. 60108(a)	Do procedures define a process to identify,

Inspection Results Report (ALL Results) - Scp_PK Pacific Seafoods

Row	Assets	Result (Note ¹)	Sub-Group	Qst #	Question ID	References	Question Text
							classify, mitigate and repair leaks?
11.	Pacific Seafoods	NA	2	114.GD	11. 114.114.LKMITRPRLAUF.P	49 U.S.C. 60108(a)	Do procedures provide for review of Lost & Unaccounted for Gas (LAUF) and do procedures specify actions to reduce the associated volume?
12.	Pacific Seafoods	Sat	2	114.GD	12. 114.114.REGSTATIONOM.P	49 U.S.C. 60108(a)	Do maintenance or operational procedures contain measures for reduction of natural gas releases from regulators?
13.	Pacific Seafoods	NA	2	114.GD	13. 114.114.REGSTATIONCONFIG.P	49 U.S.C. 60108(a)	Do maintenance or operational procedures contain measures for identifying potential configuration changes that would reduce natural gas releases from regulators?
14.	Pacific Seafoods	Sat	2	114.GD	14. 114.114.TESTRELIEFVLV.P	49 U.S.C. 60108(a)	Do relief valve testing procedures include measures to minimize natural gas releases?
15.	Pacific Seafoods	NA	2	114.GD	15. 114.114.FLARE.P	49 U.S.C. 60108(a)	Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?
16.	Pacific Seafoods	Sat	2	114.GD	16. 114.114.GNLDSGNCNFG.P	49 U.S.C. 60108(a)	Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?
17.	Pacific Seafoods	Sat	2	114.GD	17. 114.LEAKPRONE.LKRLS.P	49 U.S.C. 60108(a)	What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?
18.	Pacific Seafoods	Sat	2	114.GD	18. 114.LEAKPRONE.LKRLSLKDATA.P	49 U.S.C. 60108(a)	Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?
19.	Pacific Seafoods	NA	2	114.GD	19. 114.LEAKPRONE.LKMITGRPREXAMPLE.P	49 U.S.C. 60108(a)	Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?

Inspection Results Report (ALL Results) - Scp_PK Pacific Seafoods

Row	Assets	Result (Note ¹)	Sub-Group	Qst #	Question ID	References	Question Text	
20.	Pacific Seafoods	NA	2	114.GD	20.	114.LEAKPRONE.LKMITGRPROTHER.P	49 U.S.C. 60108(a)	Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?
21.	Pacific Seafoods	NIC	2	114.MM	1.	SRN.114.INSPECTCVRG.S		What are your assets comprised of?
22.	Pacific Seafoods	NA	2	114.MM	2.	SRN.114.GASTRANSPORT.S		Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?
23.	Pacific Seafoods	NA	2	114.MM	3.	SRN.114.DRIVERENGINE.S		Do you use natural gas-fueled drivers or engines to compress natural gas?
24.	Pacific Seafoods	NA	2	114.MM	4.	SRN.114.NGUSE.S		Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?
25.	Pacific Seafoods	Sat	2	114.MM	5.	114.114.LKRLSID.P	49 U.S.C. 60108(a)	Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?
26.	Pacific Seafoods	Sat	2	114.MM	6.	114.114.LKRLSVENT.P	49 U.S.C. 60108(a)	Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?
27.	Pacific Seafoods	Sat	2	114.MM	7.	114.114.LKRLSUNEXPTVENT.P	49 U.S.C. 60108(a)	Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?
28.	Pacific Seafoods	Sat	2	114.MM	8.	114.114.LKRLSLKDATA.P	49 U.S.C. 60108(a)	Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?
29.	Pacific Seafoods	Sat	2	114.MM	9.	114.114.LKRLSDETECTLK.P	49 U.S.C. 60108(a)	Do procedures include instructions for personnel to detect leaks to help further reduce emission in stations and along the right of way?
30.	Pacific Seafoods	Sat	2	114.MM	10.	114.114.LKRLSIDMITRPR.P	49 U.S.C. 60108(a)	Do procedures define a process to identify, classify, mitigate and repair leaks?

Inspection Results Report (ALL Results) - Scp_PK Pacific Seafoods

Row	Assets	Result (Note ¹)	Sub-Group	Qst #	Question ID	References	Question Text
31.	Pacific Seafoods	NA	2	114.MM	11. 114.114.LKMITRPRLAUF.P	49 U.S.C. 60108(a)	Do procedures provide for review of Lost & Unaccounted for Gas (LAUF) and do procedures specify actions to reduce the associated volume?
32.	Pacific Seafoods	Sat	2	114.MM	12. 114.114.REGSTATIONOM.P	49 U.S.C. 60108(a)	Do maintenance or operational procedures contain measures for reduction of natural gas releases from regulators?
33.	Pacific Seafoods	NA	2	114.MM	13. 114.114.REGSTATIONCONFIG.P	49 U.S.C. 60108(a)	Do maintenance or operational procedures contain measures for identifying potential configuration changes that would reduce natural gas releases from regulators?
34.	Pacific Seafoods	Sat	2	114.MM	14. 114.114.TESTRELIEFVLV.P	49 U.S.C. 60108(a)	Do relief valve testing procedures include measures to minimize natural gas releases?
35.	Pacific Seafoods	NA	2	114.MM	15. 114.114.FLARE.P	49 U.S.C. 60108(a)	Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?
36.	Pacific Seafoods	Sat	2	114.MM	16. 114.114.GNLDSGNCNFG.P	49 U.S.C. 60108(a)	Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?
37.	Pacific Seafoods	Sat	2	114.MM	17. 114.LEAKPRONE.LKRLS.P	49 U.S.C. 60108(a)	What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?
38.	Pacific Seafoods	Sat	2	114.MM	18. 114.LEAKPRONE.LKRLSLKDATA.P	49 U.S.C. 60108(a)	Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?
39.	Pacific Seafoods	NA	2	114.MM	19. 114.LEAKPRONE.LKMITGRPREXAMPLE.P	49 U.S.C. 60108(a)	Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?
40.	Pacific Seafoods	NA	2	114.MM	20. 114.LEAKPRONE.LKMITGRPROTHER.P	49 U.S.C. 60108(a)	Do procedures clearly define a process to

Inspection Results Report (ALL Results) - Scp_PK Pacific Seafoods

Row	Assets	Result (Note ¹)	Sub-Group	Qst #	Question ID	References	Question Text
							address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.