

Inspection Output (IOR)

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Report Filters

Assets All, and including items not linked to any asset.

Results All

Inspection Information

Inspection Name	Augean Section 114 #8526	Operator(s)	AUGEAN RNG PROJECT LLC (40216)	Plan Submitted	09/06/2022	
	Status	PLANNED	Lead	Darren Tinnerstet	Plan Approval	09/14/2022
	Start Year	2022	Supervisor	Scott Rukke	by	Scott Rukke
	System Type	GT	Director	Sean Mayo	All Activity Start	10/11/2022
	Protocol Set ID	GT.2022.02			All Activity End	10/11/2022
				Inspection Submitted	--	
				Inspection Approval	--	

Inspection Summary

This is a Augean RNG, PIPES Act of 2020 Section 114 inspection. Augean RNG O&M Section 7.15 covers fugitive emissions.

Yakima County received a grant to construct a pipeline to supply renewable natural gas (RNG) from the George DeRuyter (GDR) Dairy, located in Outlook, Washington, to the Williams Pipeline injection point, located about 4.5-miles to the South of the dairy. The County has partnered with Promus Energy to execute this project and the County will own the pipelines while Promus Energy / Brightmark will operate and maintain them. There are two pipelines, a 4-inch HDPE distribution line to supply natural gas to the dairy, and a 6-inch HDPE RNG injection line to the Williams Pipeline tie-in point (gas meter station). Both pipelines are rated for a maximum allowable operating pressure (MAOP) of 125 psig. The maximum operating pressures for the distribution and injection pipelines is 60 psig and 110 psig respectively. Both pipelines were installed within the county Right of Way (ROW) along Dekker Road.

Facilities visited and Total AFOD

Augean RNG dairy processing plant and 4.5 mile pipeline.

AFOD = 1

Summary of Significant Findings

(DO NOT Discuss Enforcement options)

No violations or areas of concern

Primary Operator contacts and/or participants

Doug Erickson - Everline

Jonathan Nekvinda - Brightmark

Operator executive contact and mailing address for any official correspondence

Gerrud Wallaert - Chief Operations Officer of RNG

1725 Montgomery St., Floor #3

Scope (Assets)

#	Short Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
1.	91044 (1603)	AUGEAN RNG	unit	91044	Bottle/Pipe - Holders Vault Service Line Gas Storage Field (Aboveground) Offshore GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric AMAOP CDA Abandoned Compressor Stations	24	24	24	24	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	91044 (1603)	--	114	P, R, O, S	Detail	--

Plan Implementations

#	Activity Name	SMAR T Act#	Start Date	End Date	Focus Directives	Involved Groups/Subgroups	Asset s	Qst Type(s)	Planned	Required	Inspected	Total	Required % Complete
1	Augean Section 11	--	10/11/202	2	--	114	all assets	all types	24	24	24	24	100.0%
. 4			10/11/202	2									

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.

2. Percent completion excludes unanswered questions planned as "always observe".

Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	Augean Section 114	COMPLETED	10/13/2022	Augean Section 114	--

Results (all values, 24 results)

58 (instead of 24) results are listed due to re-presentation of questions in more than one sub-group.

114.GT: Section 114 - Gas Transmission

1. Question Result, ID, References **NIC, SRN.114.INSPECTCVRG.S**, (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *What are your assets comprised of?*
Assets Covered **91044 (1603)**
Result Notes **4" PE - Natural Gas pulled from transmission, odorized, sent back to dairy boiler - 125 MAOP / 60 MOP**
6" PE - Biogas / RNG from dairy to Williams interconnect - 125 MAOP / 95 MOP
Approximately 4.5 miles in total length per pipeline.
Started flowing in 2021.
2. Question Result, ID, References **NIC, SRN.114.GASTRANSPORT.S**, (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?*
Assets Covered **91044 (1603)**
Result Notes **transports natural gas and methane**
3. Question Result, ID, References **NA, SRN.114.DRIVERENGINE.S**, (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *Do you use natural gas-fueled drivers or engines to compress natural gas?*
Assets Covered **91044 (1603)**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
4. Question Result, ID, References **NA, SRN.114.NGUSE.S**, (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?*
Assets Covered **91044 (1603)**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
5. Question Result, ID, References **Sat, 114.114.COMPRESSOR.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *Do the maintenance and operations procedures for compressors include provisions to minimize fugitive natural gas losses?*
Assets Covered **91044 (1603)**
Result Notes **Augean RNG OM Manual Section 7.16**
6. Question Result, ID, References **NA, 114.114.DRIVERENGINE.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *Do maintenance procedures include measures for monitoring and correcting incomplete combustion of natural gas in driver or engine exhausts and taking corrective action if identified?*
Assets Covered **91044 (1603)**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
7. Question Result, ID, References **Sat, 114.114.LKRLSID.P, 49 U.S.C. 60108(a)** (also presented in: 114.GGBOOST)
Question Text *Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?*
Assets Covered **91044 (1603)**
Result Notes **Augean RNG OM Manual, Section 7.16**
8. Question Result, ID, References **Sat, 114.114.LKRLSVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?*
Assets Covered **91044 (1603)**
Result Notes **Augean RNG OM Manual, Section 7.16**
9. Question Result, ID, References **Sat, 114.114.LKRLSUNEXPCTVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?*

Assets Covered 91044 (1603)
Result Notes Augean RNG OM Manual, Section 7.16

10. Question Result, ID, References Sat, 114.114.LKRLSLKDATA.P, 49 U.S.C. 60108(a) (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
Assets Covered 91044 (1603)
Result Notes Augean RNG OM Manual, Section 7.16
11. Question Result, ID, References Sat, 114.114.LKRLSDETECTLK.P, 49 U.S.C. 60108(a)
Question Text *Do procedures include instructions for personnel to detect leaks to help further reduce emission in stations and along the right of way?*
Assets Covered 91044 (1603)
Result Notes Augean RNG OM Manual, Section 7.16
12. Question Result, ID, References Sat, 114.114.LKMITGRPRREPAIR.P, 49 U.S.C. 60108(a)
Question Text *Do procedures provide alternatives to cutouts (to reduce emissions)?*
Assets Covered 91044 (1603)
Result Notes Augean RNG OM Manual, Section 15.5 - Permanent Repairs of Leaks.
13. Question Result, ID, References NA, 114.114.TESTESD.P, 49 U.S.C. 60108(a) (also presented in: 114.GGBOOST)
Question Text *Do procedures contain measures for ensuring ESD testing minimizes natural gas releases?*
Assets Covered 91044 (1603)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
14. Question Result, ID, References NA, 114.114.TESTRELIEFVLV.P, 49 U.S.C. 60108(a) (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *Do relief valve testing procedures include measures to minimize natural gas releases?*
Assets Covered 91044 (1603)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
15. Question Result, ID, References NA, 114.114.FLARE.P, 49 U.S.C. 60108(a) (also presented in: 114.GGBOOST)
Question Text *Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?*
Assets Covered 91044 (1603)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
16. Question Result, ID, References Sat, 114.114.GNLDSGNCNFG.P, 49 U.S.C. 60108(a) (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?*
Assets Covered 91044 (1603)
Result Notes Augean RNG OM Manual, Section 7.16
17. Question Result, ID, References Sat, 114.114.GNLCMPSTATION.P, 49 U.S.C. 60108(a) (also presented in: 114.GGBOOST)
Question Text *Do procedures contain mechanisms for minimizing natural gas emissions from operations and maintenance activities within a compressor station (i.e., beyond compressor/driver-specific procedures)?*
Assets Covered 91044 (1603)
Result Notes Augean RNG OM Manual, Section 7.16
18. Question Result, ID, References NA, 114.LEAKPRONE.LKRLS.P, 49 U.S.C. 60108(a) (also presented in: 114.UNGS, 114.GGBOOST)
Question Text *What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?*
Assets Covered 91044 (1603)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

19. Question Result, ID, References **NA, 114.LEAKPRONE.LKRLSLKDATA.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
 Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
 Assets Covered **91044 (1603)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
20. Question Result, ID, References **NA, 114.LEAKPRONE.LKMITGRPREXAMPLE.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
 Question Text *Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?*
 Assets Covered **91044 (1603)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
21. Question Result, ID, References **NA, 114.LEAKPRONE.LKMITGRPROTHER.P, 49 U.S.C. 60108(a)** (also presented in: 114.UNGS, 114.GGBOOST)
 Question Text *Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?*
 Assets Covered **91044 (1603)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

114.UNGS: Section 114 - Underground Natural Gas Storage

22. Question Result, ID, References **NIC, SRN.114.INSPECTCVRG.S,** (also presented in: 114.GT, 114.GGBOOST)
 Question Text *What are your assets comprised of?*
 Assets Covered **91044 (1603)**
 Result Notes **4" PE - Natural Gas pulled from transmission, odorized, sent back to dairy boiler - 125 MAOP / 60 MOP**

6" PE - Biogas / RNG from dairy to Williams interconnect - 125 MAOP / 95 MOP

Approximately 4.5 miles in total length per pipeline.

Started flowing in 2021.
23. Question Result, ID, References **NIC, SRN.114.GASTRANSPORT.S,** (also presented in: 114.GT, 114.GGBOOST)
 Question Text *Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?*
 Assets Covered **91044 (1603)**
 Result Notes **transports natural gas and methane**
24. Question Result, ID, References **NA, SRN.114.DRIVERENGINE.S,** (also presented in: 114.GT, 114.GGBOOST)
 Question Text *Do you use natural gas-fueled drivers or engines to compress natural gas?*
 Assets Covered **91044 (1603)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
25. Question Result, ID, References **NA, SRN.114.NGUSE.S,** (also presented in: 114.GT, 114.GGBOOST)
 Question Text *Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?*
 Assets Covered **91044 (1603)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
26. Question Result, ID, References **Sat, 114.114.COMPRESSOR.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
 Question Text *Do the maintenance and operations procedures for compressors include provisions to minimize fugitive natural gas losses?*
 Assets Covered **91044 (1603)**
 Result Notes **Augean RNG OM Manual Section 7.16**

27. Question Result, ID, References **NA, 114.114.DRIVERENGINE.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
Question Text *Do maintenance procedures include measures for monitoring and correcting incomplete combustion of natural gas in driver or engine exhausts and taking corrective action if identified?*
Assets Covered **91044 (1603)**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
28. Question Result, ID, References **Sat, 114.114.LKRLSVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
Question Text *Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?*
Assets Covered **91044 (1603)**
Result Notes **Augean RNG OM Manual, Section 7.16**
29. Question Result, ID, References **Sat, 114.114.LKRLSUNEXPCTVENT.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
Question Text *Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?*
Assets Covered **91044 (1603)**
Result Notes **Augean RNG OM Manual, Section 7.16**
30. Question Result, ID, References **Sat, 114.114.LKRLSLKDATA.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
Assets Covered **91044 (1603)**
Result Notes **Augean RNG OM Manual, Section 7.16**
31. Question Result, ID, References **NA, 114.114.LKRLSWELLHD.P, 49 U.S.C. 60108(a)**
Question Text *Do procedures provide for periodic leakage surveys around the wellhead?*
Assets Covered **91044 (1603)**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
32. Question Result, ID, References **NA, 114.114.LKRLSANN.P, 49 U.S.C. 60108(a)**
Question Text *Do procedures provide for periodic checking of wellhead annuluses for indications of leaks (e.g., unexplained pressure variations)?*
Assets Covered **91044 (1603)**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
33. Question Result, ID, References **NA, 114.114.LKRLSFIELD.P, 49 U.S.C. 60108(a)**
Question Text *Do procedures provide for leak surveys for well casing containment or geologic issues?*
Assets Covered **91044 (1603)**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
34. Question Result, ID, References **NA, 114.114.TESTRELIEFVLV.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
Question Text *Do relief valve testing procedures include measures to minimize natural gas releases?*
Assets Covered **91044 (1603)**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
35. Question Result, ID, References **Sat, 114.114.GNLDSGNCNFG.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)
Question Text *Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?*
Assets Covered **91044 (1603)**
Result Notes **Augean RNG OM Manual, Section 7.16**
36. Question Result, ID, References **NA, 114.LEAKPRONE.LKRLS.P, 49 U.S.C. 60108(a)** (also presented in: 114.GT, 114.GGBOOST)

Question Text *What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

37. Question Result, ID, References NA, 114.LEAKPRONE.LKRLSLKDATA.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.GGBOOST)

Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

38. Question Result, ID, References NA, 114.LEAKPRONE.LKMITGRPREXAMPLE.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.GGBOOST)

Question Text *Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

39. Question Result, ID, References NA, 114.LEAKPRONE.LKMITGRPROTHER.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.GGBOOST)

Question Text *Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

114.GGBOOST: Section 114 - Gas Gathering & Boosting

40. Question Result, ID, References NIC, SRN.114.INSPECTCVRG.S, (also presented in: 114.GT, 114.UNGS)

Question Text *What are your assets comprised of?*

Assets Covered 91044 (1603)

Result Notes 4" PE - Natural Gas pulled from transmission, odorized, sent back to dairy boiler - 125 MAOP / 60 MOP

6" PE - Biogas / RNG from dairy to Williams interconnect - 125 MAOP / 95 MOP

Approximately 4.5 miles in total length per pipeline.

Started flowing in 2021.

41. Question Result, ID, References NIC, SRN.114.GASTRANSPORT.S, (also presented in: 114.GT, 114.UNGS)

Question Text *Do you transport natural gas as a specific commodity (i.e., not a byproduct or constituent of another substance)?*

Assets Covered 91044 (1603)

Result Notes transports natural gas and methane

42. Question Result, ID, References NA, SRN.114.DRIVERENGINE.S, (also presented in: 114.GT, 114.UNGS)

Question Text *Do you use natural gas-fueled drivers or engines to compress natural gas?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

43. Question Result, ID, References NA, SRN.114.NGUSE.S, (also presented in: 114.GT, 114.UNGS)

Question Text *Do you use natural gas for fuel or power appurtenances or instrument gas on regulated facilities?*

Assets Covered 91044 (1603)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

44. Question Result, ID, References Sat, 114.114.COMPRESSOR.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)

- Question Text *Do the maintenance and operations procedures for compressors include provisions to minimize fugitive natural gas losses?*
- Assets Covered 91044 (1603)
- Result Notes Augean RNG OM Manual Section 7.16
45. Question Result, ID, References NA, 114.114.DRIVERENGINE.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)
- Question Text *Do maintenance procedures include measures for monitoring and correcting incomplete combustion of natural gas in driver or engine exhausts and taking corrective action if identified?*
- Assets Covered 91044 (1603)
- Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
46. Question Result, ID, References Sat, 114.114.LKRLSID.P, 49 U.S.C. 60108(a) (also presented in: 114.GT)
- Question Text *Do procedures provide a methodology for identifying sources of fugitive natural gas emissions in the system?*
- Assets Covered 91044 (1603)
- Result Notes Augean RNG OM Manual, Section 7.16
47. Question Result, ID, References Sat, 114.114.LKRLSVENT.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)
- Question Text *Do procedures identify measures for minimizing natural gas release volumes associated with non-emergency venting and blowdowns from operations and maintenance?*
- Assets Covered 91044 (1603)
- Result Notes Augean RNG OM Manual, Section 7.16
48. Question Result, ID, References Sat, 114.114.LKRLSUNEXPCTVENT.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)
- Question Text *Do procedures provide for investigation of any unanticipated vented releases of natural gas, and if so, what are the associated actions?*
- Assets Covered 91044 (1603)
- Result Notes Augean RNG OM Manual, Section 7.16
49. Question Result, ID, References Sat, 114.114.LKRLSLKDATA.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)
- Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected natural gas leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
- Assets Covered 91044 (1603)
- Result Notes Augean RNG OM Manual, Section 7.16
50. Question Result, ID, References NA, 114.114.TESTESD.P, 49 U.S.C. 60108(a) (also presented in: 114.GT)
- Question Text *Do procedures contain measures for ensuring ESD testing minimizes natural gas releases?*
- Assets Covered 91044 (1603)
- Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
51. Question Result, ID, References NA, 114.114.TESTRELIEFVLV.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)
- Question Text *Do relief valve testing procedures include measures to minimize natural gas releases?*
- Assets Covered 91044 (1603)
- Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
52. Question Result, ID, References NA, 114.114.FLARE.P, 49 U.S.C. 60108(a) (also presented in: 114.GT)
- Question Text *Do procedures for flaring from pipeline facilities for transporting natural gas include measures for minimization of natural gas emissions?*
- Assets Covered 91044 (1603)
- Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
53. Question Result, ID, References Sat, 114.114.GNLDSGNCNFG.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)
- Question Text *Do operation and maintenance procedures contain mechanisms for identifying potential design/configuration changes for reducing natural gas releases?*

Assets Covered 91044 (1603)
Result Notes Augean RNG OM Manual, Section 7.16

54. Question Result, ID, References Sat, 114.114.GNLCMPSTATION.P, 49 U.S.C. 60108(a) (also presented in: 114.GT)
Question Text *Do procedures contain mechanisms for minimizing natural gas emissions from operations and maintenance activities within a compressor station (i.e., beyond compressor/driver-specific procedures)?*
Assets Covered 91044 (1603)
Result Notes Augean RNG OM Manual, Section 7.16
55. Question Result, ID, References NA, 114.LEAKPRONE.LKRLS.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)
Question Text *What procedures are in place to monitor for and identify pipe segments that are leak-prone, and what criteria (e.g., frequency of leak or failure events) are specified for determining a pipeline segment is leak-prone?*
Assets Covered 91044 (1603)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
56. Question Result, ID, References NA, 114.LEAKPRONE.LKRLSLKDATA.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)
Question Text *Do procedures include a methodology to collect, retain and analyze detailed information from detected leaks, including those eliminated by lubrication, adjustment, tightening or otherwise below thresholds for regulatory reporting?*
Assets Covered 91044 (1603)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
57. Question Result, ID, References NA, 114.LEAKPRONE.LKMITGRPEXAMPLE.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)
Question Text *Do procedures identify cast iron, unprotected steel, wrought iron, and vintage plastic pipe with known leak issues?*
Assets Covered 91044 (1603)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.
58. Question Result, ID, References NA, 114.LEAKPRONE.LKMITGRPROTHER.P, 49 U.S.C. 60108(a) (also presented in: 114.GT, 114.UNGS)
Question Text *Do procedures clearly define a process to address replacement or remediation of pipe segments with known leak issues beyond those specifically identified in Section 114?*
Assets Covered 91044 (1603)
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

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