

Inspection Output (IOR)

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Report Filters

Assets 90881 / Walla Walla

Results All

Inspection Information

Inspection Name	8426 Intermountain/CNGC - Walla Walla	Operator(s)	CASCADE NATURAL GAS CORP (2128) Lead Lex Vinsel	Plan Submitted	03/17/2022
Status	PLANNED	Observer(s)	David Cullom, Dennis Ritter, Anthony Dorrough, Deborah Becker, Derek Norwood, Scott Anderson, Rell Koizumi	Plan Approval	03/17/2022 by Scott Rukke
Start Year	2022	Supervisor	Scott Rukke	All Activity Start	04/11/2022
System Type	GD	Director	Sean Mayo	All Activity End	04/15/2022
Protocol Set ID	WA.GD.2021.02			Inspection Submitted	--
				Inspection Approval	--

Scope (Assets)

#	Short Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Total Inspected	Required % Complete
1.	Walla Walla	90881	unit	90881	Storage Fields Bottle/Pipe - Holders Offshore GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric	146	146	146	100.0%

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

#	Plan Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent	Notes
1.	Walla Walla	WUTC Standard Inspection	PRO, PRR, FR, GDIM, MMLPGIM, MISCTOPICS, GENERIC	P, R	Detail	--
2.	Walla Walla	WUTC Standard Inspection	PRO, PRR, FR, GDIM, MMLPGIM, MISCTOPICS, GENERIC	O	Detail	--

Plan Implementations

#	Activity Name	SMAR T Act#	Start Date	Focus Directives	Involved Groups/Subgroup s	Asset s	Qst Type(s)	Planned	Required	Total Inspected	Required % Complete
1	8426 Walla Walla	--	04/11/2022	WUTC Standard Inspection	PRO, PRR, FR, GDIM, MMLPGIM, MISCTOPICS, GENERIC	all assets	all types	146	146	146	100.0%
.	a		04/15/2022								

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.

2. Percent completion excludes unanswered questions planned as "always observe".
3. Question counts and completion percents are filtered to include only questions planned for and results applied to the filtered Assets.

Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	8426 Walla Walla 4/12/22 Office Records	COMPLETED	04/14/2022	8426 Walla Walla	Walla Walla
2.	Attendance List	8426 Walla Walla 4/13/22 (Field Inspection - COPY	COMPLETED	04/14/2022	8426 Walla Walla	Walla Walla
3.	Attendance List	8426 Walla Walla 4/14/22 Office Records	COMPLETED	04/14/2022	8426 Walla Walla	Walla Walla

Results (all values, 146 results)

151 (instead of 146) results are listed due to re-presentation of questions in more than one sub-group.

PRO.SUBLNORMOPS: Normal Operating And Maintenance

1. Question Result, ID, References **Sat, MO.GO.ODDOR.P, 192.605(a) (192.605(b)(11))**
 Question Text *Does the process require prompt response to the report of a gas odor inside or near a building?*
 Assets Covered **Walla Walla**
 Result Notes **OPS 613 REV 18Mar22 Section 8 &11**

PRR.REPORT: Reporting

2. Question Result, ID, References **Sat, RPT.RR.IMMEDREPORT.R, 191.5(a) (191.7(a), 191.7(d))**
 Question Text *Do records indicate immediate notifications of incidents were made in accordance with 191.5?*
 Assets Covered **Walla Walla**
 Result Notes **Reviewed incident report and times are adequate.**
3. Question Result, ID, References **Sat, RPT.RR.INCIDENTREPORT.R, 191.9(a)**
 Question Text *Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.1 within the required time frame?*
 Assets Covered **Walla Walla**
 Result Notes **Reviewed NRC #1313242 form 7100.1, appears adequate.**
4. Question Result, ID, References **NA, RPT.RR.INCIDENTREPORTSUPP.R, 191.9(b)**
 Question Text *Do records indicate accurate supplemental incident reports were filed and within the required timeframe?*
 Assets Covered **Walla Walla**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
5. Question Result, ID, References **Sat, RPT.RR.ANNUALREPORT.R, 191.11(a)**
 Question Text *Have complete and accurate Annual Reports been submitted?*
 Assets Covered **Walla Walla**
 Result Notes **Annual reports submitted on time.**
6. Question Result, ID, References **Sat, RPT.RR.UTCANNUALREPORTS.R,**
 Question Text *Have complete and accurate annual reports been submitted to the commission?*
 Assets Covered **Walla Walla**

Result Notes Annual reports are submitted to the Washington Utilities and Transportation Commission

7. Question Result, ID, References Sat, RPT.RR.MISDATAREPORTS.R,
Question Text *Has the operator submitted a copy of DOT Drug and Alcohol Testing MIS Data Collection Form to the commission when required?*
Assets Covered Walla Walla
Result Notes Drug & Alcohol Testing forms are submitted with the Annual Reports
8. Question Result, ID, References Sat, GDIM.RR.MECHANICALFITTINGDATAIMPL.R, 192.1009 (191.12) (also presented in: GDIM.IMPL)
Question Text *Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?*
Assets Covered Walla Walla
Result Notes One in 2020 for Walla Walla, report received by WUTC 22Dec20.
9. Question Result, ID, References NA, RPT.RR.SRCR.R, 191.23(a) (191.23(b), 191.25(a), 191.25(c))
Question Text *Do records indicate safety-related condition reports were filed as required?*
Assets Covered Walla Walla
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
10. Question Result, ID, References NA, RPT.RR.MAOPINCREASENOTIFY.R,
Question Text *Do records indicate submittal of a written plan of procedures to the commission at least forty-five days before uprating to a MAOP greater than 60 psig?*
Assets Covered Walla Walla
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
11. Question Result, ID, References Sat, RPT.RR.THIRTYDAYRPT.R,
Question Text *Has the operator submitted a written report within 30 days following each reportable incident?*
Assets Covered Walla Walla
Result Notes Reports submitted within 30-DAY time period.
12. Question Result, ID, References Sat, MO.GO.CUSTNOTIFY.R, 192.16(d) (192.16(a), 192.16(b), 192.16(c))
Question Text *Do records indicate the customer notification process satisfies the requirements of 192.16?*
Assets Covered Walla Walla
Result Notes Reviewed information package sent to each new customer. Also comes in Spanish. Appear adequate.
13. Question Result, ID, References Sat, RPT.RR.DAILYCONSTRUCTIONRPT.R,
Question Text *Do records indicate daily construction and repair activities were emailed to the commission no later than 10 AM each day work is scheduled?*
Assets Covered Walla Walla
Result Notes Daily Crew sheets are submitted to WUTC as required.
14. Question Result, ID, References Sat, RPT.RR.PIPELINEMAPPING.R,
Question Text *Has the operator provided accurate maps (or updates) of all pipelines operating over 250 psig to specifications developed by the commission sufficient to meet the needs of first responders?*
Assets Covered Walla Walla
Result Notes Review of maps for above 250 from Colby/MDU/CNG for Walla Walla and Yakima North Section

PRR.CORROSION: Corrosion Control

15. Question Result, ID, References Sat, TQ.QU.CORROSION.R, 192.453 (192.807(a), 192.807(b))
Question Text *Do records indicate qualification of personnel implementing pipeline corrosion control methods?*
Assets Covered Walla Walla

Result Notes Reviewed NACE CP3 Certs for Dustin Knowles (Expire 30Sep23) & Theron Doughty (Expire June 2022)

16. Question Result, ID, References Sat, TD.CP.RECORDS.R, 192.491(a)
Question Text *Do records indicate the location of all items listed in 192.491(a)?*
Assets Covered Walla Walla
Result Notes Reviewed computer (GIS) system to locate a rectifier and associated anodes. Reviewed Rectifier #47920-001-RE-0009 as built. Documentation appears adequate.
17. Question Result, ID, References Sat, TD.CP.MONITOR.CURRENTTEST.R, 192.491(c) (192.465(b))
Question Text *Do records document details of electrical checks of sources of rectifiers or other impressed current sources?*
Assets Covered Walla Walla
Result Notes Reviewed rectifier reads are done every month remotely with confirmation done once per year.
18. Question Result, ID, References Sat, TD.CP.EXPOSED.EXPOSEINSPECT.R, 192.491(c) (192.459)
Question Text *Do records adequately document that exposed buried piping was examined for corrosion?*
Assets Covered Walla Walla
Result Notes Reviewed sample of Form #CNG 625 - INTEGRITY MANAGEMENT DIG REPORT filled out for the time frame. Records and forms appear adequate.
19. Question Result, ID, References Sat, TD.CP.MONITOR.TEST.R, 192.491(c) (192.465(a))
Question Text *Do records adequately document cathodic protection monitoring tests have occurred as required?*
Assets Covered Walla Walla
Result Notes Reviewed Form# CNG 652 Annual Cathodic Protection Survey for Walla Walla District (Walla Walla & College Place) for the period 2019-2021.

Records appear adequate.
20. Question Result, ID, References Sat, TD.CP.MONITOR.REVCURRENTTEST.R, 192.491(c) (192.465(c))
Question Text *Do records document details of electrical checks interference bonds, diodes, and reverse current switches?*
Assets Covered Walla Walla
Result Notes Reviewed Maximo Critical Bond at 01 Gate Station, checked every other month.
21. Question Result, ID, References Sat, TD.CP.MONITOR.DEFICIENCY.R, 192.491(c) (192.465(d))
Question Text *Do records adequately document actions taken to correct any identified deficiencies in corrosion control?*
Assets Covered Walla Walla
Result Notes Reviewed CNG 650 Rev 07/15 LOW PIPE-TO-SOIL (P/S) POTENTIAL FORM s for 2019-2021 range.

NO issues.
22. Question Result, ID, References NA, TD.CP.UNPROTECT.R, 192.491(c) (192.465(e))
Question Text *Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?*
Assets Covered Walla Walla
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
23. Question Result, ID, References NA, FS.FG.CASINGTESTLEAD.R,
Question Text *Do records indicate that all casings without vents installed after September 5, 1992 had separate test lead wires installed?*
Assets Covered Walla Walla
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

24. Question Result, ID, References **NA, FS.FG.CASINGSEALS.R,**
 Question Text *Do records indicate that mains and service lines installed in casing or conduit are sealed at the ends as required?*
 Assets Covered **Walla Walla**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
25. Question Result, ID, References **Sat, TD.CP.ELECISOLATE.R, 192.491(c) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))**
 Question Text *Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?*
 Assets Covered **Walla Walla**
 Result Notes **Annual reads are adequate.**
26. Question Result, ID, References **Sat, TD.CP.CASINGINSPECT.R,**
 Question Text *Do records indicate that annual casing inspections have been performed to ensure electrical isolation from the pipeline?*
 Assets Covered **Walla Walla**
 Result Notes **Reviewed annual casing inspections Form CNG 653 Rev. 1/16 for the time period of the inspection.**

Casings appear adequate.

Test casing numbers

Casings 13Apr22

47151-CA-1117137 College Place

27. Question Result, ID, References **Sat, TD.CP.MONITOR.TESTSTATION.R, 192.469**
 Question Text *Do records identify the location of test stations and show a sufficient number of test stations?*
 Assets Covered **Walla Walla**
 Result Notes **Test station locations and frequency appear adequate.**
28. Question Result, ID, References **Sat, TD.CP.MONITOR.TESTLEAD.R, 192.491(c) (192.471(a), 192.471(b), 192.471(c))**
 Question Text *Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?*
 Assets Covered **Walla Walla**
 Result Notes **During the annual read the connection to the pipe is confirmed. Any broken leads are repaired at that time.**
29. Question Result, ID, References **Sat, TD.CP.MONITOR.INTFRCURRENT.R, 192.491(c) (192.473(a))**
 Question Text *Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?*
 Assets Covered **Walla Walla**

Result Notes No Interference in the region (Walla Walla) any new would be picked up in the during the annual CP surveys.

30. Question Result, ID, References NA, TD.ICP.CORRGAS.R, 192.491(c) (192.475(a))

Question Text *Do the records demonstrate that the corrosive effect of the gas in the pipeline has been investigated and if determined to be corrosive, steps be taken to minimize internal corrosion?*

Assets Covered Walla Walla

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

If there were such a condition it would be documented on OPS 315R, 336, or 625.

31. Question Result, ID, References NA, TD.ICP.EXAMINE.R, 192.491(c) (192.475(a), 192.475(b))

Question Text *Do records document examination of removed pipe for evidence of internal corrosion?*

Assets Covered Walla Walla

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

If there were such a condition it would be documented on OPS 315R, 336, or 625.

32. Question Result, ID, References NA, TD.ICP.CORRGASACTION.R, 192.491(c) (192.477)

Question Text *Do records document the actions taken when corrosive gas is being transported by pipeline?*

Assets Covered Walla Walla

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

If there were such a condition it would be documented on OPS 315R, 336, or 625.

33. Question Result, ID, References Sat, TD.ATM.ATMCORRODEINSP.R, 192.491(c) (192.481(a), 192.481(b), 192.481(c))

Question Text *Do records document inspection of aboveground pipe for atmospheric corrosion?*

Assets Covered Walla Walla

Result Notes Reviewed sample of Atmospheric Corrosion survey records. Atmospheric Corrosion Survey done every 3 years.

Checked for the paint repair at 2 E Poplar St. Walla Walla (2018)

34. Question Result, ID, References Sat, TD.COAT.NEWPIPE.R, 192.491(c) (192.455(a), 192.461(a), 192.461(b), 192.483(a))

Question Text *Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?*

Assets Covered Walla Walla

Result Notes Records show appropriate coating on any installed steel pipelines.

35. Question Result, ID, References NA, TD.ICP.EVALUATE.R, 192.491(c) (192.487)

Question Text *Do records document adequate evaluation of internally corroded pipe?*

Assets Covered Walla Walla

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

36. Question Result, ID, References NA, AR.RCOM.REPAIR.R, 192.487 (192.489)

Question Text *Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?*

Assets Covered Walla Walla

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

If there were such a condition it would be documented on OPS 315R, 336, or 625.

PRR.PT: Pressure Test

37. Question Result, ID, References Sat, DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R, 192.517(a) (192.507(a), 192.507(b), 192.507(c))
Question Text *Do records indicate that pressure testing is conducted in accordance with 192.507?*
Assets Covered Walla Walla
Result Notes Reviewed 6-inch Gas Line Installation with Pressure Test, WO #260878
38. Question Result, ID, References Sat, DC.PTLOWPRESS.PRESSTEST100PSIG.R, 192.517(b) (192.509(a), 192.509(b))
Question Text *Do records indicate that pressure testing is conducted in accordance with 192.509(a) (except for service lines and plastic pipelines)?*
Assets Covered Walla Walla
Result Notes Reviewed sample of, CNG 336 Distribution Line Report, for time period.

Records appear adequate.
39. Question Result, ID, References Sat, DC.PT.SERVICELINE.R, 192.517(b) (192.511(a), 192.511(b), 192.511(c))
Question Text *Do records indicate that pressure testing is conducted in accordance with 192.511?*
Assets Covered Walla Walla
Result Notes Small number of CNG #315R records reviewed for Walla Walla district.
40. Question Result, ID, References Sat, DC.PT.PRESSTESTPLASTIC.R, 192.517(b) (192.513(a), 192.513(b), 192.513(c), 192.513(d))
Question Text *Do records indicate that pressure testing is conducted in accordance with 192.513?*
Assets Covered Walla Walla
Result Notes Reviewed sample of CNG #315R records for Plastic reviewed for Walla Walla district.

PRR.UPRATE: Uprating

41. Question Result, ID, References NA, MO.GOUPRATE.MAOPINCREASE.R, 192.553(a) (192.553(b), 192.553(c))
Question Text *Do records indicate that increases in MAOP of pipeline were determined in accordance with 192.553?*
Assets Covered Walla Walla
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
42. Question Result, ID, References NA, MO.GOUPRATE.MAOPINCREASELIMIT.R, 192.553(b) (192.553(c), 192.553(d), 192.557(a))
Question Text *Do records indicate that increases in MAOP are limited in accordance with 192.619 and 192.621?*
Assets Covered Walla Walla
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
43. Question Result, ID, References NA, MO.GOUPRATE.MAOPINCREASEPREP.R, 192.553(b) (192.553(c), 192.553(a), 192.557(b), 192.557(c))
Question Text *Do records indicate that increases in MAOP were preceded by the actions specified in 192.557?*
Assets Covered Walla Walla
Result Notes No such event occurred, or condition existed, in the scope of inspection review.

PRR.OM: Operations And Maintenance

44. Question Result, ID, References **Sat, MO.GO.OMANNUALREVIEW.R, 192.605(a)**
 Question Text *Have annual reviews of the written procedures or processes in the manual been conducted as required?*
 Assets Covered **Walla Walla**
 Result Notes **Reviewed spreadsheets of Review dates(annual) for each procedure for inspection time period (2019-2021).**

Note that the procedures are changing from CP(CNG) to an integrated procedure OPS (Intermountain/CNGC) to be used going forward.
45. Question Result, ID, References **Sat, MO.GO.OMHISTORY.R, 192.605(a) (192.605(b)(3))**
 Question Text *Are construction records, maps and operating history available to appropriate operating personnel?*
 Assets Covered **Walla Walla**
 Result Notes **Construction Records and Maps, and Operating History are available to personnel.**
46. Question Result, ID, References **Sat, MO.GO.OMEFFECTREVIEW.R, 192.605(a) (192.605(b)(8))**
 Question Text *Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?*
 Assets Covered **Walla Walla**
 Result Notes **Reviewed sample of CNG 640 (Rev. 3/19) Construction Inspection Checklist for time period.**
47. Question Result, ID, References **NA, MO.GOCLASS.CLASSLOCATESTUDY.R, 192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f))**
 Question Text *Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?*
 Assets Covered **Walla Walla**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
48. Question Result, ID, References **Sat, EP.ERG.POSTEVTREVIEW.R, 192.605(a) (192.615(b)(1), 192.615(b)(3))**
 Question Text *Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?*
 Assets Covered **Walla Walla**
 Result Notes **Reviewed four(4) Form 23001(Various Rev dates) Incident or Hazardous Condition Report.**

Documentation appears adequate.
49. Question Result, ID, References **Sat, EP.ERG.TRAINING.R, 192.605(a) (192.615(b)(2))**
 Question Text *Has the operator trained the appropriate operating personnel on emergency procedures and verified that the training was effective in accordance with its procedures?*
 Assets Covered **Walla Walla**
 Result Notes **Reviewed four(4) Form CNG 552 (Rev. 01/16) Mock Emergency Evaluation Form.**

Documentation appears adequate.
50. Question Result, ID, References **Sat, EP.ERG.LIAISON.R, 192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03) (also presented in: MISCTOPICS.PUBAWARE)**
 Question Text *Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?*
 Assets Covered **Walla Walla**
 Result Notes **Reviewed Emergency Response Newsletter Contact List for time period.**

Records appear adequate.
51. Question Result, ID, References **Sat, PD.PA.LANGUAGE.R, 192.616(g) (API RP 1162 Section 2.3.1) (also presented in: MISCTOPICS.PUBAWARE)**

Question Text *Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*

Assets Covered Walla Walla

Result Notes Reviewed Pipeline Safety Information on the mailers to new customers.

Mailers appear adequate.

Eight (8) different languages on the website.

52. Question Result, ID, [Sat, PD.PA.EVALEFFECTIVENESS.R, 192.616\(c\) \(API RP 1162 Section 8.4\)](#) (also presented in: References [MISCTOPICS.PUBAWARE](#))

Question Text *Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?*

Assets Covered Walla Walla

Result Notes Reviewed 'Cascade Natural Gas Emergency Responders Research Review' for Emergency Responders and 'Cascade Natural Gas Excavators Research Review'

Documentation appears adequate.

53. Question Result, ID, [NA, PD.PA.MSTRMETER.R, 192.616\(j\) \(192.616\(h\), API RP 1162 Section 2.7 \(Step 12\), API RP 1162 Section 8.5\)](#) (also presented in: References [MISCTOPICS.PUBAWARE](#))

Question Text *Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?*

Assets Covered Walla Walla

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

54. Question Result, ID, [NA, EP.ERG.INCIDENTANALYSIS.R, 192.605\(a\) \(192.617\)](#)
References

Question Text *Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures?*

Assets Covered Walla Walla

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

55. Question Result, ID, [Sat, PD.DP.PDPROGRAM.R, 192.614\(c\)](#)
References

Question Text *Does the damage prevention program meet minimum requirements specified in 192.614(c)?*

Assets Covered Walla Walla

Result Notes Reviewed Bill stuffers in office. Also includes Bill board and Public Service announcements.

Program appears to meet requirements of 192.614(c)

56. Question Result, ID, [Sat, MO.GOMAOP.MAOPDETERMINE.R, 192.619\(a\) \(192.619\(b\), 192.621\(a\), 192.621\(b\), 192.623\(a\), 192.623\(b\)\)](#)
References

Question Text *Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required?*

Assets Covered Walla Walla

Result Notes Reviewed sample of forms CNG 315 and CNG 336 and HP Pressure Test Report for WO #260878.

Documentation appears adequate.

57. Question Result, ID, [Sat, MO.GOODOR.ODORIZE.R, 192.709\(c\) \(192.625\(a\), 192.625\(b\), 192.625\(c\), 192.625\(d\), 192.625\(e\), 192.625\(f\)\)](#)
References

Question Text *Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?*

Assets Covered Walla Walla

Result Notes Reviewed Odorization records (Gas Odorization Test Report) for 2019-2021. Some paper records some electronic on MAXIMO.

Documentation appears adequate.

58. Question Result, ID, References Sat, MO.RW.DISTPATROL.R, 192.603(b) (192.721(a), 192.721(b))
Question Text Do records indicate distribution patrolling was conducted as required?
Assets Covered Walla Walla
Result Notes Sample of records reviewed Form #CNG 285 (Rev. 01/19) Distribution System Patrol Log and MAXIMO spreadsheet for remaining of inspection time period.
59. Question Result, ID, References Sat, MO.RW.LEAKFOLLOW.R,
Question Text Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?
Assets Covered Walla Walla
Result Notes Reviewed 100% of all 2021 leak records. All leaks were followed up within 30 days where residual gas remained after repairs.
60. Question Result, ID, References NA, MO.RW.DOWNGRADELEAKREPAIR.R,
Question Text Do records indicate that leaks that have been downgraded are repaired within twenty-one months?
Assets Covered Walla Walla
Result Notes No such event occurred, or condition existed, in the scope of inspection review. Reviewed 100% of 2021 leak records and no leaks were downgraded.
61. Question Result, ID, References Sat, MO.RW.LEAKREPAIRTIME.R,
Question Text Do records indicate that leaks were repaired and re-evaluated in the timeframes specified in WAC 480-93-18601?
Assets Covered Walla Walla
Result Notes Reviewed 100% of 2021 leak records and all leaks were repaired within the required timeframes.
62. Question Result, ID, References Sat, MO.RW.LEAKRECORDS.R,
Question Text Have gas leak records been prepared and maintained as required?
Assets Covered Walla Walla
Result Notes Reviewed 100% of 2021 leak records and all records met requirements.
63. Question Result, ID, References Sat, MO.RW.DISTPATROLLEAKAGE.R, 192.603(b) (192.723(a), 192.723(b))
Question Text Do records indicate distribution leakage surveys were conducted as required?
Assets Covered Walla Walla
Result Notes Reviewed leakage survey records and they appear to Be adequate.
64. Question Result, ID, References NA, MO.RW.CASINGLEAKSURVEY.R,
Question Text Do records indicate shorted casings were leak surveyed as required?
Assets Covered Walla Walla
Result Notes No such requirement existed in the scope of inspection review. There was only one shorted casing and it was retired.
65. Question Result, ID, References Sat, MO.RW.MARKERSURVEY.R,
Question Text Do records indicate that pipeline marker surveys were completed in the timeframe specified by WAC 480-93-124?
Assets Covered Walla Walla
Result Notes Marker surveys are done at the same time as the leak survey. Records appear adequate.
66. Question Result, ID, References Sat, MO.RW.MARKERREPLACE.R,

Question Text *Do records indicate that damaged or missing markers were replaced within forty-five days of discovery?*

Assets Covered Walla Walla

Result Notes Reviewed sample of marker replacement records.

Records appear adequate.

67. Question Result, ID, References Sat, AR.RMP.TESTREINSTATE.R, 192.603(b) (192.725(a), 192.725(b))

Question Text *From the review of records, did the operator properly test disconnected service lines?*

Assets Covered Walla Walla

Result Notes Reviewed 100% of 2021 leak records including disconnected service lines. Also reviewed CNG 315R forms for documentation on disconnected service lines. All records reviewed that services were properly pressure tested after disconnection.

68. Question Result, ID, References Sat, MO.GM.ABANDONPIPE.R, 192.709(c) (192.727(a), 192.727(b), 192.727(c), 192.727(d), 192.727(e), 192.727(f), 192.727(g))

Question Text *Do records indicate pipelines and facilities were abandoned or deactivated in accordance with requirements?*

Assets Covered Walla Walla

Result Notes Records were reviewed for a handful of retired facilities, mostly related to 3rd party damage. All were properly disconnected.

69. Question Result, ID, References Sat, MO.GMOPP.PRESSREGTEST.R, 192.709(c) (192.739(a), 192.739(b))

Question Text *Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations?*

Assets Covered Walla Walla

Result Notes Reviewed Form CNG 287A (Rev. 08/11) for Regulator Stations (R-1, R-3, R-4, R-5, R-6) Pressure Regulation Stations 2019-2021.

Records appear adequate.

70. Question Result, ID, References Sat, MO.GMOPP.PRESSREGCAP.R, 192.709(c) (192.743(a), 192.743(b), 192.743(c))

Question Text *Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required?*

Assets Covered Walla Walla

Result Notes Review of Relief Capacity for Pressure Relief Devices is done on a system wide bases. Reviewed documents for 2019-2021 for relief capacity and no changes were required for the Walla Walla District.

71. Question Result, ID, References Sat, DC.METERREGSVC.REGTEST.R,

Question Text *Do records indicate that service regulators have been installed, operated, maintained, tested during initial turn-on and tested when customers experience pressure problems?*

Assets Covered Walla Walla

Result Notes Reviewed sample of residential installs.

Documentation appears adequate.

72. Question Result, ID, References Sat, MO.GM.DISTVALVEINSPECT.R, 192.603(b) (192.747(a), 192.747(b))

Question Text *Do records indicate proper inspection of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable?*

Assets Covered Walla Walla

Result Notes Reviewed Valve Maintenance for 2019-2020, Two valves were found inoperable and remediated within 45-day requirement. Valve 003 & 020 fixed on 9/10/21.

73. Question Result, ID, References NA, FS.FG.VAULTINSPECT.R, 192.709(c) (192.749(a), 192.749(b), 192.749(c), 192.749(d))

- Question Text *Do records document the adequacy of inspections of all vaults having an internal volume =200 cubic feet (5.66 cubic meters) that house pressure regulating/limiting equipment?*
- Assets Covered Walla Walla
- Result Notes No such relevant facilities/equipment existed in the scope of inspection review. There are no vaults meeting the 200cf specifications.
74. Question Result, ID, References Sat, MO.GM.IGNITION.R, 192.709 (192.751(a), 192.751(b), 192.751(c))
- Question Text *Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?*
- Assets Covered Walla Walla
- Result Notes Reviewed sample of CNG 640(Rev. 3/19) Construction Inspection Checklist showing that Fire Extinguisher was on site.
75. Question Result, ID, References Sat, DC.DPC.FLANGE.R, 192.147(a) (192.147(b), 192.147(c))
- Question Text *Do records indicate flanges and flange accessories meet the requirements of 192.147?*
- Assets Covered Walla Walla
- Result Notes During field inspections particular attention was paid to flange assemblies observed in operation in the field. All flanges had the proper ratings to support the MAOP of the pipeline.
76. Question Result, ID, References Sat, DC.WELDPROCEDURE.WELD.R, 192.225(a) (192.225(b))
- Question Text *Do records indicate weld procedures are being qualified in accordance with 192.225?*
- Assets Covered Walla Walla
- Result Notes OPS 202 Revision Date Jan 04, 2022 references 192.225
77. Question Result, ID, References Sat, DC.WELDPROCEDURE.ESSENTIAL.R,
- Question Text *Do records indicate that essential variables were measured and documented when welders and procedures were qualified?*
- Assets Covered Walla Walla
- Result Notes Sample reviewed of welding procedures show Amp and Voltage ranges.
78. Question Result, ID, References Sat, TQ.QUOMCONST.WELDER.R, 192.227(a) (192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b))
- Question Text *Do records indicate adequate qualification of welders?*
- Assets Covered Walla Walla
- Result Notes Welder qualifications appear adequate.
79. Question Result, ID, References Sat, TQ.QUOMCONST.NDT.R, 192.243(b)(2) (192.807(a), 192.807(b), 192.328(a), 192.328(b))
- Question Text *Do records indicate the qualification of nondestructive testing personnel?*
- Assets Covered Walla Walla
- Result Notes NDE Personnel Cert for Brian Martin. Qualifications are adequate and current for time period.
80. Question Result, ID, References Sat, DC.CO.PLASTICJOINTPROCEDURE.R, 192.273(b) (192.283(a), 192.283(b), 192.283(c), 192.283(d))
- Question Text *Have plastic pipe joining procedures been qualified in accordance with 192.283?*
- Assets Covered Walla Walla
- Result Notes Pipeline joining procedure (OPS 307) meets TR-33 which meets 192.283.
81. Question Result, ID, References Sat, DC.CO.PLASTICJOINTQUAL.R, 192.285(d) (192.285(a), 192.285(b), 192.285(c), 192.807(a), 192.807(b))
- Question Text *Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285?*
- Assets Covered Walla Walla
- Result Notes Reviewed Fusion Qualifications for Kyle Lewelling. Qualifications appear adequate.
82. Question Result, ID, References Sat, DC.CO.PLASTICJOINTINSR.R, 192.287 (192.807(a), 192.807(b))
- Question Text *Do records indicate persons inspecting the making of plastic pipe joints have been qualified?*
- Assets Covered Walla Walla

Result Notes Fusers perform there own visual inspection of plastic pipe joining. OPS 307 Section 5.2

83. Question Result, ID, References Sat, DC.CO.PLASTICPIPESEP.R,
Question Text *Do records indicate minimum separation requirements are met for plastic pipelines?*
Assets Covered Walla Walla
Result Notes Records of utility separation are recorded on Forms 315, 315R, and 336. Reviewed sample with no issues.
84. Question Result, ID, References Sat, MO.GM.EQUIPPLASTICJOINT.R, 192.603(b) (192.756)
Question Text *Do records indicate equipment used in joining plastic pipe was maintained in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*
Assets Covered Walla Walla
Result Notes Reviewed sample of Control Box calibrations. Calibrations are good for 3 years.
85. Question Result, ID, References NA, MO.GM.RECORDS.R, 192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c))
Question Text *Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?*
Assets Covered Walla Walla
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
86. Question Result, ID, References NA, MO.GM.MOVEANDLOWER.R,
Question Text *Do records indicate that a study was prepared before moving or lowering a steel gas pipeline as required?*
Assets Covered Walla Walla
Result Notes No such relevant facilities/equipment existed in the scope of inspection review. No steel was lowered since the last inspection.
87. Question Result, ID, References NA, MO.GM.MOVEANDLOWERSURVEY.R,
Question Text *Do records indicate that a leak survey was conducted not more than thirty days after moving and/or lowering a metallic pipeline?*
Assets Covered Walla Walla
Result Notes No such relevant facilities/equipment existed in the scope of inspection review. No steel was lowered since the last inspection.
88. Question Result, ID, References Sat, MO.RW.MARKERSMAPSDRAW.R,
Question Text *Are records sufficient to indicate class location and other areas where pipeline markers are required?*
Assets Covered Walla Walla
Result Notes The GIS system is adequate for determining class location and location of pipeline markers.

FR.FIELDPIPE: Pipeline Inspection (Field)

89. Question Result, ID, References Sat, DC.MA.MARKING.O, 192.63(a) (192.63(b), 192.63(c), 192.63(d))
Question Text *Are pipe, valves, and fittings properly marked for identification in accordance with the requirements of 192.63?*
Assets Covered Walla Walla
Result Notes CNG's Walla Walla district storage yard was reviewed. Steel and PE pipe was properly marked and all PE was within the maximum allowed timeframe for UV exposure. Fittings and materials stored inside were well organized and all bins were labeled.
- During the field portion of this inspection fittings and components at regulator stations were noted to all have ANSI class ratings that were commensurate with the MAOP of the pipeline.
90. Question Result, ID, References Sat, DC.DPC.FLANGE.O, 192.141 (192.147(a), 192.147(b), 192.147(c))
Question Text *Do flanges and flange accessories meet the requirements of 192.147?*

Assets Covered Walla Walla

Result Notes Components observed in the field were all noted to have ANSI class ratings that supported the MAOP of the pipeline.

91. Question Result, ID, References Sat, DC.DPC.GDVALVEPLACEMENT.O, 192.141 (192.181(a), 192.181(b), 192.181(c))

Question Text *Are distribution line valves being installed as required of 192.181?*

Assets Covered Walla Walla

Result Notes All valves observed in the field met requirements.

Valves V-4 and V-11 were operated by field personnel during this inspection.

92. Question Result, ID, References Sat, DC.CO.PLASTICPIPEPROC.O,

Question Text *Is plastic pipe handled, stored and installed in accordance with manufacturer's recommendations, including maximum ultraviolet exposure?*

Assets Covered Walla Walla

Result Notes CNG's storage yard was inspected and all PE pipe was within the timeframe allowed for PE UV exposure.

93. Question Result, ID, References NA, DC.CO.PLASTICWEAKLINK.O,

Question Text *Is a weak link installed when pulling plastic pipe by mechanical means?*

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection. No weak links were observed during field inspections. CNG has procedures for the use of weak links. No issues.

94. Question Result, ID, References NA, DC.CO.PLASTICPIPESEP.O,

Question Text *Are plastic pipelines installed with the minimum separation from other utilities as required?*

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection.

95. Question Result, ID, References NA, DC.CO.PLASTICBACKFILL.O,

Question Text *Is plastic pipe buried in essentially rock-free material or material recommended by the pipe manufacturer?*

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection.

96. Question Result, ID, References Sat, DC.CO.PLASTICSQUEEZING.O,

Question Text *Verify that the operator has limits in place for squeezing plastic pipe.*

Assets Covered Walla Walla

Result Notes No squeezes were directly observed but procedures were in place under OPS 309.

97. Question Result, ID, References Sat, DC.METERREGSVC.CUSTOMETERREGLOC.O, 192.351 (192.353(a), 192.353(b), 192.353(c), 192.353(d))

Question Text *Are meters and service regulators being located consistent with the requirements of 192.353?*

Assets Covered Walla Walla

Result Notes Observed services met requirements.

98. Question Result, ID, References Sat, DC.METERREGSVC.CUSTOMETERREGPROT.O, 192.351 (192.355(a), 192.355(b), 192.355(c))

Question Text *Are meters and service regulators being protected from damage consistent with the requirements of 192.355?*

Assets Covered Walla Walla

Result Notes Observed meters and service regulators met requirements.

99. Question Result, ID, References NA, DC.METERREGSVC.CUSTOMETERREGINSTALL.O, 192.351 (192.357(a), 192.357(b), 192.357(c), 192.357(d))

Question Text *Are meters and service regulators being installed consistent with the requirements of 192.357?*

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection.

100. Question Result, ID, References NA, DC.METERREGSVC.CUSTOMETEROPPRESS.O, 192.351 (192.359(a), 192.359(b), 192.359(c))

Question Text Are customer meter operating pressures consistent with the requirements of 192.359?

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection.

101. Question Result, ID, References NA, DC.METERREGSVC.SVCLINEINSTALL.O, 192.351 (192.361(a), 192.361(b), 192.361(c), 192.361(d), 192.361(e), 192.361(f), 192.361(g))

Question Text Are customer service lines being installed consistent with the requirements of 192.361?

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection.

102. Question Result, ID, References NA, DC.METERREGSVC.SVCLINEVLVLOCATEREQT.O, 192.351 (192.363(a), 192.363(b), 192.363(c), 192.365(a), 192.365(b), 192.365(c))

Question Text Are customer service line valves being installed meeting the valve and locations requirements of 192.363 and 192.365?

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection.

103. Question Result, ID, References NA, DC.METERREGSVC.SVCLINECONNECT.O, 192.351 (192.367(a), 192.367(b), 192.369(a), 192.369(b))

Question Text Are customer service lines being installed with connections meeting the requirements of 192.367 and 192.369?

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection.

104. Question Result, ID, References NA, DC.METERREGSVC.SVCLINEMATERIAL.O, 192.351 (192.371, 192.373(a), 192.373(b), 192.373(c), 192.375(a), 192.375(b), 192.377)

Question Text Are customer service lines being installed constructed appropriately for the types of materials used?

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection.

105. Question Result, ID, References Sat, DC.METERREGSVC.NEWSVCLINENOTUSED.O, 192.351 (192.379, 192.379(a), 192.379(b), 192.379(c))

Question Text Are new customer service lines not in use configured in accordance with the requirements of 192.379?

Assets Covered Walla Walla

Result Notes Service lines observed in the field that were not in use were properly off and locked.

106. Question Result, ID, References Sat, DC.METERREGSVC.EXCSFLOWVLVLOCATE.O, 192.351 (192.381(c), 192.381(d), 192.381(e))

Question Text Are service line excess flow valves located and identified in accordance with the requirements of 192.381?

Assets Covered Walla Walla

Result Notes Services observed were tagged with an excess flow valve indicator on the riser. OPS 301 requires a tag at the riser indicating the presence of an EFV.

107. Question Result, ID, References NA, DC.METERREGSVC.REGTEST.O,

Question Text Are service regulators operated, maintained, installed and tested during the initial turn-on in accordance with manufacturer's recommendations and WAC requirements?

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection.

108. Question Result, ID, References NA, DC.WELDPROCEDURE.ONSITE.O,

Question Text Are qualified written welding procedures located onsite where welding is being performed?

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection.

109. Question Result, ID, References Sat, DC.WELDPROCEDURE.ESSENTIAL.O,

Question Text *Does the operator document essential variables when qualifying welders and weld procedures?*

Assets Covered Walla Walla

Result Notes Review of welding procedures qualification show essential variables are recorded.

110. Question Result, ID, References NA, TD.COAT.NEWPIPEINSTALL.O, 192.461(d)

Question Text *Is external protective coating being protected from damage that could result from adverse ditch conditions or supporting blocks?*

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection. No steel jobs were available for observation during this inspection.

111. Question Result, ID, References Sat, TD.CPMONITOR.MONITORCRITERIA.O, 192.465(a) (192.463(b), 192.463(c), 192.463(a))

Question Text *Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?*

Assets Covered Walla Walla

Result Notes CNG uses -850mv. Instant off's are used to determine IR drop and if less than -850 after IR drop then CNG will use the 100mv shift as a back up reading.

112. Question Result, ID, References NA, TD.CPMONITOR.CURRENTTEST.O, 192.465(b)

Question Text *Are impressed current sources properly maintained and are they functioning properly?*

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection. No rectifiers were inspected during the field portion of this inspection.

113. Question Result, ID, References NA, TD.CP.ELECISOLATE.O, 192.467(a) (192.467(b), 192.467(c), 192.467(d), 192.467(e))

Question Text *Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?*

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection.

114. Question Result, ID, References Sat, TD.CP.CASINGINSPECT.O,

Question Text *Are casings electrically isolated from the pipeline?*

Assets Covered Walla Walla

Result Notes During the field portion of the inspection a sampling of casings were inspected.

Casing #47920-CA-1117509 had a reading of -0.370v

Casing #47151-CA-117137 had a reading of -0.324v

These casings were well isolated from the carrier pipe.

115. Question Result, ID, References NA, TD.CPMONITOR.TESTSTATION.O, 192.469

Question Text *Do cathodically protected pipelines have a sufficient number of test stations?*

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection.

116. Question Result, ID, References NA, TD.CPMONITOR.TESTLEAD.O, 192.471(a)

Question Text *Do pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?*

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection.

117. Question Result, ID, References Sat, TD.CP.MONITOR.INTFCURRENT.O, 192.473(a)
Question Text *Are areas of potential stray current identified, and if found, the detrimental effects of stray currents minimized?*
Assets Covered Walla Walla
Result Notes OPS 402 handles interference. No known interference areas currently.
118. Question Result, ID, References NA, TD.CP.ADJACENTMETAL.O, 192.473(b)
Question Text *Are impressed current type cathodic protection systems and galvanic anode systems installed so as to minimize any adverse effect on existing adjacent underground metallic structures?*
Assets Covered Walla Walla
Result Notes No such activity/condition was observed during the inspection.
119. Question Result, ID, References Sat, TD.ICP.CORRGASPRVNT.O, 192.475(a)
Question Text *If the transportation of corrosive gas is not allowed, is the transportation of corrosive gas prevented?*
Assets Covered Walla Walla
Result Notes No corrosive gas allowed per tariff with CNG's interstate provider. Measured at entry points by chromatograph.
120. Question Result, ID, References NA, TD.ICP.CORRGASACTION.O, 192.477
Question Text *Are adequate actions taken when corrosive gas is being transported by pipeline?*
Assets Covered Walla Walla
Result Notes No such activity/condition was observed during the inspection.
121. Question Result, ID, References Sat, TD.ATM.ATMCORRODEINSP.O, 192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c))
Question Text *Is pipe that is exposed to atmospheric corrosion protected?*
Assets Covered Walla Walla
Result Notes All facilities observed were properly coated.
122. Question Result, ID, References NA, PD.DP.ONECALL.O, 192.614(c)(3)
Question Text *Observe operator process a "One Call" ticket.*
Assets Covered Walla Walla
Result Notes No such activity/condition was observed during the inspection.
123. Question Result, ID, References Sat, MO.GOODOR.ODORIZE.O, 192.625(a) (192.625(c), 192.625(d), 192.625(e), 192.625(f))
Question Text *Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?*
Assets Covered Walla Walla
Result Notes Samples were taken during field inspections.

Test site 16 NW Evans, College Place - 0.45% within range

Test site 4176 Stateline Rd, Walla Walla - 0.35% within range
124. Question Result, ID, References NA, MO.GO.PURGE.O, 192.629(a) (192.629(b))
Question Text *Are lines being purged in accordance with 192.629?*
Assets Covered Walla Walla
Result Notes No such activity/condition was observed during the inspection.
125. Question Result, ID, References Sat, MO.RW.ROWMARKER.O, 192.707(a) (192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)
Question Text *Are line markers placed and maintained as required?*
Assets Covered Walla Walla

Result Notes Line markers for system appear adequate.

126. Question Result, ID, NA, MO.RW.ROWMARKERABOVE.O, 192.707(c) (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)

Question Text *Are line markers placed and maintained as required for above ground pipelines?*

Assets Covered Walla Walla

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

127. Question Result, ID, Sat, MO.GMOPP.PRESSREGTEST.O, 192.739(a) (192.739(b))
References

Question Text *Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?*

Assets Covered Walla Walla

Result Notes During the field portion of this inspection personnel were observed performing annual maintenance on regulator stations. CNG procedures were followed. Two out of two stations did not lock up when tested. The first station which was R-3 had metal particles in the Mooney diaphragm. The material somehow got past an inline strainer. It was cleaned and lockup was achieved.

The second station which was R-1 did not lock up due to Dithiazine on the pilot stem and in the Mooney diaphragm. The regulator was disassembled, cleaned and a Teflon coated pilot stem was installed. CNG procedures now require a follow up every 3 months until no dithiazine is found.

Regulation stations testing appears adequate.

128. Question Result, ID, Sat, MO.GMOPP.PRESSREGMETER.O, 192.741(a) (192.741(b), 192.741(c))
References

Question Text *Are telemetering or recording gauges properly utilized as required for distribution systems?*

Assets Covered Walla Walla

Result Notes Telemetering was installed at bothe Regulator stations R-1 & R-3

129. Question Result, ID, Sat, MO.GMOPP.MULTIPRESSREG.O,
References

Question Text *Are regulator stations installed in a manner to provide protection between regulator stages?*

Assets Covered Walla Walla

Result Notes Regulator stages are properly spaced.

130. Question Result, ID, Sat, MO.GM.DISTVALVEINSPECT.O, 192.747(a) (192.747(b))
References

Question Text *Is proper inspection being performed for each distribution system valve that might be required in an emergency, and prompt remedial action to correct any valves found inoperable?*

Assets Covered Walla Walla

Result Notes Checked valve operation of Valve 47920-VLV-36326.

131. Question Result, ID, NA, FS.FG.CASING.O,
References

Question Text *Are all casings bare steel and do they have test leads installed on new casings without vents?*

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection.

132. Question Result, ID, NA, FS.FG.CASESEAL.O,
References

Question Text *Does the operator seal both ends of casings/conduits for mains and transmission lines and seal the end nearest the building for service lines?*

Assets Covered Walla Walla

Result Notes No such activity/condition was observed during the inspection.

133. Question Result, ID, NA, FS.FG.VAULTINSPECT.O, 192.749(a) (192.749(b), 192.749(c), 192.749(d))
References

Question Text *Are inspections of selected vaults with internal volume =200 cubic feet (5.66 cubic meters) housing pressure regulating/limiting equipment adequate?*

Assets Covered Walla Walla

Result Notes No such relevant facilities/equipment existed in the scope of inspection review. No vaults over 200cf

134. Question Result, ID, References **NA, AR.RMP.IGNITION.O, 192.751(a) (192.751(b), 192.751(c))**
 Question Text *Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.*
 Assets Covered **Walla Walla**
 Result Notes **No such activity/condition was observed during the inspection.**
135. Question Result, ID, References **NA, MO.GM.EQUIPPLASTICJOINT.O, 192.756**
 Question Text *Is proper maintenance being performed on equipment used in joining plastic pipe in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*
 Assets Covered **Walla Walla**
 Result Notes **No such activity/condition was observed during the inspection.**
136. Question Result, ID, References **NA, MO.GM.ONSITEPROCS.O,**
 Question Text *Are procedures applicable to the work being done located onsite where the work is being done?*
 Assets Covered **Walla Walla**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
137. Question Result, ID, References **Sat, AR.PTI.EQUIPCALIB.O,**
 Question Text *Is pressure testing equipment calibrated according to calibration schedules and procedures?*
 Assets Covered **Walla Walla**
 Result Notes **Reviewed calibration on pressure gauges used during maintenance.**
138. Question Result, ID, References **NA, AR.PTI.PLASTICPRESSURETEST.O,**
 Question Text *Is plastic pipe installed and backfilled prior to pressure testing?*
 Assets Covered **Walla Walla**
 Result Notes **No such activity/condition was observed during the inspection.**

GDIM.IMPL: GDIM Implementation

139. Question Result, ID, References **Sat, GDIM.RR.MECHANICALFITTINGDATAIMPL.R, 192.1009 (191.12)** (also presented in: PRR.REPORT)
 Question Text *Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?*
 Assets Covered **Walla Walla**
 Result Notes **One in 2020 for Walla Walla, report received by WUTC 22Dec20.**
140. Question Result, ID, References **Sat, GDIM.RR.MECHANICALFITTINGRPTIMPL.R, 192.1009 (191.12)**
 Question Text *Did the operator report all mechanical fitting failures that resulted in a hazardous leak for the previous calendar year to PHMSA and State authorities, as appropriate, by March 15th of the next calendar year, and did the reports contain the information required by Department of Transportation Form PHMSA F-7100.1-2?*
 Assets Covered **Walla Walla**
 Result Notes **Reviewed mechanical fitting failures for 2020. Only one failure.**

MISCTOPICS.PROT9: OQ Field Inspection

141. Question Result, ID, References **NA, TQ.PROT9.CORRECTION.O, 192.801(a) (192.809(a))**
 Question Text *Have potential issues identified by the OQ plan inspection process been corrected at the operational level?*
 Assets Covered **Walla Walla**
 Result Notes **No such activity/condition was observed during the inspection.**

142. Question Result, ID, References **Sat, TQ.PROT9.QUALIFICATIONSTATUS.O, 192.801(a) (192.809(a))**
 Question Text *Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.*
 Assets Covered **Walla Walla**
 Result Notes **Reviewed OQ and qualifications for operators performing covered tasks.**
143. Question Result, ID, References **Sat, TQ.PROT9.TASKPERFORMANCE.O, 192.801(a) (192.809(a))**
 Question Text *Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.*
 Assets Covered **Walla Walla**
 Result Notes **Operator Qualified personnel observed were following the OPS 500 (Rev Date August 24, 2021)**
144. Question Result, ID, References **Sat, TQ.PROT9.AOCRECOG.O, 192.801(a) (192.809(a))**
 Question Text *Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.*
 Assets Covered **Walla Walla**
 Result Notes **Asked about Abnormal Operating Conditions during performance of covered tasks.**
- For Regulator R1 and R3 maintenance was Williams Monk for Task Code 192-1803.02 - Inspect, test, and Maintain Pilot-Operated Pressure Regulating Device (current till 2/22/2026)**
- For Regulator R1 and R3 pressure relief devices was Williams Monk for Task Code 192-1803.03 - Inspect, test & Maintain Spring-Loaded Pressure Limiting or Pressure-Relief Devices (current till 2/22/2026)**
- For Odorizer Sampling was Nathan McDonald for Task Code 192-1501.01 - Odorization: Periodic Sampling (current till 8/2/2026)**
145. Question Result, ID, References **Sat, TQ.PROT9.VERIFYQUAL.O, 192.801(a) (192.809(a))**
 Question Text *Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.*
 Assets Covered **Walla Walla**
 Result Notes **Calibration of instruments and task qualifications were checked prior to leaving office.**

MISCTOPICS.OPTRQUAL: Operator Qualification

146. Question Result, ID, References **Sat, TQ.OO.OOPLAN.O, 192.805(h)**
 Question Text *Do individuals performing covered tasks demonstrate adequate skills, knowledge, and ability?*
 Assets Covered **Walla Walla**
 Result Notes **Individuals performing covered tasks demonstrated that they had the adequate skills, knowledge, and ability to perform covered tasks.**
147. Question Result, ID, References **Sat, TQ.OO.ABNORMAL.O, 192.803**
 Question Text *Do individuals performing covered tasks have adequate knowledge to recognize and react to abnormal operating conditions?*
 Assets Covered **Walla Walla**
 Result Notes **Asked about Abnormal Operating Conditions during performance of covered tasks.**
- For Regulator R1 and R3 maintenance was Williams Monk for Task Code 192-1803.02 - Inspect, test, and Maintain Pilot-Operated Pressure Regulating Device (current till 2/22/2026)**
- For Regulator R1 and R3 pressure relief devices was Williams Monk for Task Code 192-1803.03 - Inspect, test & Maintain Spring-Loaded Pressure Limiting or Pressure-Relief Devices (current till 2/22/2026)**

MISCTOPICS.PUBAWARE: Public Awareness Program Effectiveness

148. Question Result, ID, Sat, EP.ERG.LIAISON.R, 192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4),
References 192.616(c), ADB-05-03) (also presented in: PRR.OM)
Question Text *Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?*
Assets Covered Walla Walla
Result Notes Reviewed Emergency Response Newsletter Contact List for time period.

Records appear adequate.
149. Question Result, ID, Sat, PD.PA.LANGUAGE.R, 192.616(g) (API RP 1162 Section 2.3.1) (also presented in: PRR.OM)
References
Question Text *Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*
Assets Covered Walla Walla
Result Notes Reviewed Pipeline Safety Information on the mailers to new customers.

Mailers appear adequate.

Eight (8) different languages on the website.
150. Question Result, ID, Sat, PD.PA.EVALEFFECTIVENESS.R, 192.616(c) (API RP 1162 Section 8.4) (also presented in: PRR.OM)
References
Question Text *Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?*
Assets Covered Walla Walla
Result Notes Reviewed 'Cascade Natural Gas Emergency Responders Research Review' for Emergency Responders and 'Cascade Natural Gas Excavators Research Review'

Documentation appears adequate.
151. Question Result, ID, NA, PD.PA.MSTRMETER.R, 192.616(j) (192.616(h), API RP 1162 Section 2.7 (Step 12), API RP 1162
References Section 8.5) (also presented in: PRR.OM)
Question Text *Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?*
Assets Covered Walla Walla
Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.

Inspection Results (IRR)

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- Walla Walla (151)

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Walla Walla

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text	
1.	Walla Walla	Sat	PRO.SUBLNORMOPS	7.	MO.GO.ODDOR.P	192.605(a) (192.605(b)(11))	Does the process require prompt response to the report of a gas odor inside or near a building?	
2.	Walla Walla	Sat	PRR.REPORT	1.	RPT.RR.IMMEDREPORT.R	191.5(a) (191.7(a), 191.7(d))	Do records indicate immediate notifications of incidents were made in accordance with 191.5?	
3.	Walla Walla	Sat	PRR.REPORT	2.	RPT.RR.INCIDENTREPORT.R	191.9(a)	Do records indicate reportable incidents were identified and reports were submitted to DOT on Form 7100.1 within the required time frame?	
4.	Walla Walla	NA	PRR.REPORT	3.	RPT.RR.INCIDENTREPORTSUPP.R	191.9(b)	Do records indicate accurate supplemental incident reports were filed and within the required timeframe?	
5.	Walla Walla	Sat	PRR.REPORT	4.	RPT.RR.ANNUALREPORT.R	191.11(a)	Have complete and accurate Annual Reports been submitted?	
6.	Walla Walla	Sat	PRR.REPORT	5.	RPT.RR.UTCANNUALREPORTS.R		Have complete and accurate annual reports been submitted to the commission?	
7.	Walla Walla	Sat	PRR.REPORT	6.	RPT.RR.MISDATAREPORTS.R		Has the operator submitted a copy of DOT Drug and Alcohol Testing MIS Data Collection Form to the commission when required?	
8.	Walla Walla	Sat	2	PRR.REPORT	7.	GDIM.RR.MECHANICALFITTINGDATAIMPL.R	192.1009 (191.12)	Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?
9.	Walla Walla	NA	PRR.REPORT	8.	RPT.RR.SRCR.R	191.23(a) (191.23(b), 191.25(a), 191.25(c))	Do records indicate safety-related condition reports were filed as required?	
10.	Walla Walla	NA	PRR.REPORT	9.	RPT.RR.MAOPINCREASENOTIFY.R		Do records indicate submittal of a written plan of procedures to the commission at least forty-five days before	

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Walla Walla

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								uprating to a MAOP greater than 60 psig?
11.	Walla Walla	Sat		PRR.REPORT	10	RPT.RR.THIRTYDAYRPT.R		Has the operator submitted a written report within 30 days following each reportable incident?
12.	Walla Walla	Sat		PRR.REPORT	11	MO.GO.CUSTNOTIFY.R	192.16(d) (192.16(a), 192.16(b), 192.16(c))	Do records indicate the customer notification process satisfies the requirements of 192.16?
13.	Walla Walla	Sat		PRR.REPORT	12	RPT.RR.DAILYCONSTRUCTIONRPT.R		Do records indicate daily construction and repair activities were emailed to the commission no later than 10 AM each day work is scheduled?
14.	Walla Walla	Sat		PRR.REPORT	13	RPT.RR.PIPELINEMAPPING.R		Has the operator provided accurate maps (or updates) of all pipelines operating over 250 psig to specifications developed by the commission sufficient to meet the needs of first responders?
15.	Walla Walla	Sat		PRR.CORROSION	1.	TQ.QU.CORROSION.R	192.453 (192.807(a), 192.807(b))	Do records indicate qualification of personnel implementing pipeline corrosion control methods?
16.	Walla Walla	Sat		PRR.CORROSION	2.	TD.CP.RECORDS.R	192.491(a)	Do records indicate the location of all items listed in 192.491(a)?
17.	Walla Walla	Sat		PRR.CORROSION	3.	TD.CP.MONITOR.CURRENTTEST.R	192.491(c) (192.465(b))	Do records document details of electrical checks of sources of rectifiers or other impressed current sources?
18.	Walla Walla	Sat		PRR.CORROSION	4.	TD.CP.EXPOSED.EXPOSEINSPECT.R	192.491(c) (192.459)	Do records adequately document that exposed buried piping was examined for corrosion?
19.	Walla Walla	Sat		PRR.CORROSION	5.	TD.CP.MONITOR.TEST.R	192.491(c) (192.465(a))	Do records adequately document cathodic protection monitoring tests have occurred as required?
20.	Walla Walla	Sat		PRR.CORROSION	6.	TD.CP.MONITOR.REVCURRENTTEST.R	192.491(c) (192.465(c))	Do records document details of electrical checks interference bonds, diodes, and reverse current switches?
21.	Walla Walla	Sat		PRR.CORROSION	7.	TD.CP.MONITOR.DEFICIENCY.R	192.491(c) (192.465(d))	Do records adequately document actions taken to correct any identified

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Walla Walla

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								deficiencies in corrosion control?
22.	Walla Walla	NA		PRR.CORROSION	8.	TD.CP.UNPROTECT.R	192.491(c) (192.465(e))	Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?
23.	Walla Walla	NA		PRR.CORROSION	9.	FS.FG.CASINGTESTLEAD.R		Do records indicate that all casings without vents installed after September 5, 1992 had separate test lead wires installed?
24.	Walla Walla	NA		PRR.CORROSION	10	FS.FG.CASINGSEALS.R		Do records indicate that mains and service lines installed in casing or conduit are sealed at the ends as required?
25.	Walla Walla	Sat		PRR.CORROSION	11	TD.CP.ELECISOLATE.R	192.491(c) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))	Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
26.	Walla Walla	Sat		PRR.CORROSION	12	TD.CP.CASINGINSPECT.R		Do records indicate that annual casing inspections have been performed to ensure electrical isolation from the pipeline?
27.	Walla Walla	Sat		PRR.CORROSION	13	TD.CPMONITOR.TESTSTATION.R	192.469	Do records identify the location of test stations and show a sufficient number of test stations?
28.	Walla Walla	Sat		PRR.CORROSION	14	TD.CPMONITOR.TESTLEAD.R	192.491(c) (192.471(a), 192.471(b), 192.471(c))	Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
29.	Walla Walla	Sat		PRR.CORROSION	15	TD.CPMONITOR.INTFRCURRENT.R	192.491(c) (192.473(a))	Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?
30.	Walla Walla	NA		PRR.CORROSION	16	TD.ICP.CORRGAS.R	192.491(c) (192.475(a))	Do the records demonstrate that the

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Walla Walla

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								corrosive effect of the gas in the pipeline has been investigated and if determined to be corrosive, steps be taken to minimize internal corrosion?
31.	Walla Walla	NA		PRR.CORROSION	17	TD.ICP.EXAMINE.R	192.491(c) (192.475(a), 192.475(b))	Do records document examination of removed pipe for evidence of internal corrosion?
32.	Walla Walla	NA		PRR.CORROSION	18	TD.ICP.CORRGASACTION.R	192.491(c) (192.477)	Do records document the actions taken when corrosive gas is being transported by pipeline?
33.	Walla Walla	Sat		PRR.CORROSION	19	TD.ATM.ATMCORRODEINSP.R	192.491(c) (192.481(a), 192.481(b), 192.481(c))	Do records document inspection of aboveground pipe for atmospheric corrosion?
34.	Walla Walla	Sat		PRR.CORROSION	20	TD.COAT.NEWPIPE.R	192.491(c) (192.455(a), 192.461(a), 192.461(b), 192.483(a))	Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?
35.	Walla Walla	NA		PRR.CORROSION	21	TD.ICP.EVALUATE.R	192.491(c) (192.487)	Do records document adequate evaluation of internally corroded pipe?
36.	Walla Walla	NA		PRR.CORROSION	22	AR.RCOM.REPAIR.R	192.487 (192.489)	Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?
37.	Walla Walla	Sat		PRR.PT	1.	DC.PTLOWPRESS.PRESSTESTLOWSTR ESS.R	192.517(a) (192.507(a), 192.507(b), 192.507(c))	Do records indicate that pressure testing is conducted in accordance with 192.507?
38.	Walla Walla	Sat		PRR.PT	2.	DC.PTLOWPRESS.PRESSTEST100PSIG. R	192.517(b) (192.509(a), 192.509(b))	Do records indicate that pressure testing is conducted in accordance with 192.509(a) (except for service lines and plastic pipelines)?
39.	Walla Walla	Sat		PRR.PT	3.	DC.PT.SERVICELINE.R	192.517(b) (192.511(a), 192.511(b), 192.511(c))	Do records indicate that pressure testing is conducted in accordance with 192.511?
40.	Walla Walla	Sat		PRR.PT	4.	DC.PT.PRESSTESTPLASTIC.R	192.517(b) (192.513(a), 192.513(b),	Do records indicate that pressure testing is conducted in

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Walla Walla

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
						192.513(c), 192.513(d))	accordance with 192.513?
41.	Walla Walla	NA	PRR.UPRATE	1.	MO.GOUPRATE.MAOPINCREASE.R	192.553(a) (192.553(b), 192.553(c))	Do records indicate that increases in MAOP of pipeline were determined in accordance with 192.553?
42.	Walla Walla	NA	PRR.UPRATE	2.	MO.GOUPRATE.MAOPINCREASELIMIT.R	192.553(b) (192.553(c), 192.553(d), 192.557(a))	Do records indicate that increases in MAOP are limited in accordance with 192.619 and 192.621?
43.	Walla Walla	NA	PRR.UPRATE	3.	MO.GOUPRATE.MAOPINCREASEPREP.R	192.553(b) (192.553(c), 192.553(a), 192.557(b), 192.557(c))	Do records indicate that increases in MAOP were preceded by the actions specified in 192.557?
44.	Walla Walla	Sat	PRR.OM	1.	MO.GO.OMANNUALREVIEW.R	192.605(a)	Have annual reviews of the written procedures or processes in the manual been conducted as required?
45.	Walla Walla	Sat	PRR.OM	2.	MO.GO.OMHISTORY.R	192.605(a) (192.605(b)(3))	Are construction records, maps and operating history available to appropriate operating personnel?
46.	Walla Walla	Sat	PRR.OM	3.	MO.GO.OMEFFECTREVIEW.R	192.605(a) (192.605(b)(8))	Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?
47.	Walla Walla	NA	PRR.OM	5.	MO.GOCLASS.CLASSLOCATESTUDY.R	192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f))	Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?
48.	Walla Walla	Sat	PRR.OM	6.	EP.ERG.POSTEVTREVIEW.R	192.605(a) (192.615(b)(1), 192.615(b)(3))	Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?
49.	Walla Walla	Sat	PRR.OM	7.	EP.ERG.TRAINING.R	192.605(a) (192.615(b)(2))	Has the operator trained the appropriate operating personnel on emergency procedures and verified that the

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Walla Walla

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								training was effective in accordance with its procedures?
50.	Walla Walla	Sat	2	PRR.OM	8.	EP.ERG.LIAISON.R	192.605(a) (192.615(c)(1)), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
51.	Walla Walla	Sat	2	PRR.OM	9.	PD.PA.LANGUAGE.R	192.616(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?
52.	Walla Walla	Sat	2	PRR.OM	10.	PD.PA.EVALEFFECTIVENESS.R	192.616(c) (API RP 1162 Section 8.4)	Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?
53.	Walla Walla	NA	2	PRR.OM	11.	PD.PA.MSTRMETER.R	192.616(j) (192.616(h), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)	Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?
54.	Walla Walla	NA		PRR.OM	12.	EP.ERG.INCIDENTANALYSIS.R	192.605(a) (192.617)	Do records indicate actions initiated to analyze accidents and failures, including the collection of appropriate samples for laboratory examination to determine the causes of the failure and minimize the possibility of recurrence, in accordance with its procedures?
55.	Walla Walla	Sat		PRR.OM	13.	PD.DP.PDPROGRAM.R	192.614(c)	Does the damage prevention program meet minimum requirements specified in 192.614(c)?
56.	Walla Walla	Sat		PRR.OM	14.	MO.GOMAOP.MAOPDETERMINE.R	192.619(a) (192.619(b), 192.621(a), 192.621(b), 192.623(a), 192.623(b))	Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Walla Walla

Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
							limiting of the operating pressure as required?
57.	Walla Walla	Sat	PRR.OM	15	MO.GOODOR.ODORIZE.R	192.709(c), 192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f)	Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?
58.	Walla Walla	Sat	PRR.OM	18	MO.RW.DISTPATROL.R	192.603(b), 192.721(a), 192.721(b))	Do records indicate distribution patrolling was conducted as required?
59.	Walla Walla	Sat	PRR.OM	19	MO.RW.LEAKFOLLOW.R		Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?
60.	Walla Walla	NA	PRR.OM	20	MO.RW.DOWNGRADELEAKREPAIR.R		Do records indicate that leaks that have been downgraded are repaired within twenty-one months?
61.	Walla Walla	Sat	PRR.OM	21	MO.RW.LEAKREPAIRTIME.R		Do records indicate that leaks were repaired and re-evaluated in the timeframes specified in WAC 480-93-18601?
62.	Walla Walla	Sat	PRR.OM	22	MO.RW.LEAKRECORDS.R		Have gas leak records been prepared and maintained as required?
63.	Walla Walla	Sat	PRR.OM	23	MO.RW.DISTPATROLLEAKAGE.R	192.603(b), 192.723(a), 192.723(b))	Do records indicate distribution leakage surveys were conducted as required?
64.	Walla Walla	NA	PRR.OM	24	MO.RW.CASINGLEAKSURVEY.R		Do records indicate shorted casings were leak surveyed as required?
65.	Walla Walla	Sat	PRR.OM	25	MO.RW.MARKERSURVEY.R		Do records indicate that pipeline marker surveys were completed in the timeframe specified by WAC 480-93-124?
66.	Walla Walla	Sat	PRR.OM	26	MO.RW.MARKERREPLACE.R		Do records indicate that damaged or missing markers were replaced within forty-five days of discovery?
67.	Walla Walla	Sat	PRR.OM	27	AR.RMP.TESTREINSTATE.R	192.603(b), 192.725(a), 192.725(b))	From the review of records, did the operator properly test disconnected service lines?
68.	Walla Walla	Sat	PRR.OM	28	MO.GM.ABANDONPIPE.R	192.709(c), 192.727(a), 192.727(b), 192.727(c),	Do records indicate pipelines and facilities were abandoned or deactivated in

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Walla Walla

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
							192.727(d), 192.727(e), 192.727(f), 192.727(g))	accordance with requirements?
69.	Walla Walla	Sat		PRR.OM	29	MO.GMOPP.PRESSREGTEST.R	192.709(c) (192.739(a), 192.739(b))	Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations?
70.	Walla Walla	Sat		PRR.OM	30	MO.GMOPP.PRESSREGCAP.R	192.709(c) (192.743(a), 192.743(b), 192.743(c))	Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required?
71.	Walla Walla	Sat		PRR.OM	31	DC.METERREGSVC.REGTEST.R		Do records indicate that service regulators have been installed, operated, maintained, tested during initial turn-on and tested when customers experience pressure problems?
72.	Walla Walla	Sat		PRR.OM	32	MO.GM.DISTVALVEINSPECT.R	192.603(b) (192.747(a), 192.747(b))	Do records indicate proper inspection of each distribution system valve that might be required in an emergency at intervals not exceeding 15 months, but at least once each calendar year, and prompt remedial action to correct any valve found inoperable?
73.	Walla Walla	NA		PRR.OM	33	FS.FG.VAULTINSPECT.R	192.709(c) (192.749(a), 192.749(b), 192.749(c), 192.749(d))	Do records document the adequacy of inspections of all vaults having an internal volume =200 cubic feet (5.66 cubic meters) that house pressure regulating/limiting equipment?
74.	Walla Walla	Sat		PRR.OM	34	MO.GM.IGNITION.R	192.709 (192.751(a), 192.751(b), 192.751(c))	Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?
75.	Walla Walla	Sat		PRR.OM	36	DC.DPC.FLANGE.R	192.147(a) (192.147(b), 192.147(c))	Do records indicate flanges and flange accessories meet the requirements of 192.147?

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Walla Walla

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
76.	Walla Walla	Sat		PRR.OM	37	DC.WELDPROCEDURE.WELD.R	192.225(a) (192.225(b))	Do records indicate weld procedures are being qualified in accordance with 192.225?
77.	Walla Walla	Sat		PRR.OM	38	DC.WELDPROCEDURE.ESSENTIAL.R		Do records indicate that essential variables were measured and documented when welders and procedures were qualified?
78.	Walla Walla	Sat		PRR.OM	39	TQ.QUOMCONST.WELDER.R	192.227(a) (192.227(b)), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b))	Do records indicate adequate qualification of welders?
79.	Walla Walla	Sat		PRR.OM	40	TQ.QUOMCONST.NDT.R	192.243(b)(2) (192.807(a), 192.807(b), 192.328(a), 192.328(b))	Do records indicate the qualification of nondestructive testing personnel?
80.	Walla Walla	Sat		PRR.OM	41	DC.CO.PLASTICJOINTPROCEDURE.R	192.273(b) (192.283(a), 192.283(b), 192.283(c), 192.283(d))	Have plastic pipe joining procedures been qualified in accordance with 192.283?
81.	Walla Walla	Sat		PRR.OM	42	DC.CO.PLASTICJOINTQUAL.R	192.285(d) (192.285(a), 192.285(b), 192.285(c), 192.807(a), 192.807(b))	Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285?
82.	Walla Walla	Sat		PRR.OM	43	DC.CO.PLASTICJOINTINSR.R	192.287 (192.807(a), 192.807(b))	Do records indicate persons inspecting the making of plastic pipe joints have been qualified?
83.	Walla Walla	Sat		PRR.OM	44	DC.CO.PLASTICPIPESEP.R		Do records indicate minimum separation requirements are met for plastic pipelines?
84.	Walla Walla	Sat		PRR.OM	45	MO.GM.EQUIPPLASTICJOINT.R	192.603(b) (192.756)	Do records indicate equipment used in joining plastic pipe was maintained in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?
85.	Walla Walla	NA		PRR.OM	46	MO.GM.RECORDS.R	192.605(b)(1) (192.243(f), 192.709(a),	Do records indicate that records are maintained of each pipe/"other

Inspection Results Report (ALL Non-Empty Results) - Scp_PK Walla Walla

Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
							192.709(b), 192.709(c))	than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?
86.	Walla Walla	NA		PRR.OM	47	MO.GM.MOVEANDLOWER.R		Do records indicate that a study was prepared before moving or lowering a steel gas pipeline as required?
87.	Walla Walla	NA		PRR.OM	48	MO.GM.MOVEANDLOWERSURVEY.R		Do records indicate that a leak survey was conducted not more than thirty days after moving and/or lowering a metallic pipeline?
88.	Walla Walla	Sat		PRR.OM	49	MO.RW.MARKERSMAPSDRAW.R		Are records sufficient to indicate class location and other areas where pipeline markers are required?
89.	Walla Walla	Sat		FR.FIELDPIPE	1.	DC.MA.MARKING.O	192.63(a) (192.63(b), 192.63(c), 192.63(d))	Are pipe, valves, and fittings properly marked for identification in accordance with the requirements of 192.63?
90.	Walla Walla	Sat		FR.FIELDPIPE	2.	DC.DPC.FLANGE.O	192.141 (192.147(a), 192.147(b), 192.147(c))	Do flanges and flange accessories meet the requirements of 192.147?
91.	Walla Walla	Sat		FR.FIELDPIPE	3.	DC.DPC.GDVALVEPLACEMENT.O	192.141 (192.181(a), 192.181(b), 192.181(c))	Are distribution line valves being installed as required of 192.181?
92.	Walla Walla	Sat		FR.FIELDPIPE	4.	DC.CO.PLASTICPIPEPROC.O		Is plastic pipe handled, stored and installed in accordance with manufacturer's recommendations, including maximum ultraviolet exposure?
93.	Walla Walla	NA		FR.FIELDPIPE	5.	DC.CO.PLASTICWEAKLINK.O		Is a weak link installed when pulling plastic pipe by mechanical means?
94.	Walla Walla	NA		FR.FIELDPIPE	6.	DC.CO.PLASTICPIPESEP.O		Are plastic pipelines installed with the minimum separation from other utilities as required?
95.	Walla Walla	NA		FR.FIELDPIPE	7.	DC.CO.PLASTICBACKFILL.O		Is plastic pipe buried in essentially rock-free material or material recommended by the pipe manufacturer?
96.	Walla Walla	Sat		FR.FIELDPIPE	8.	DC.CO.PLASTICSQUEEZING.O		Verify that the operator has limits in place for squeezing plastic pipe.

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
97.	Walla Walla	Sat	FR.FIELDPIPE	9.	DC.METERREGSVC.CUSTOMETERREGLOC.O	192.351 (192.353(a), 192.353(b), 192.353(c), 192.353(d))	Are meters and service regulators being located consistent with the requirements of 192.353?
98.	Walla Walla	Sat	FR.FIELDPIPE	10	DC.METERREGSVC.CUSTOMETERREGPROT.O	192.351 (192.355(a), 192.355(b), 192.355(c))	Are meters and service regulators being protected from damage consistent with the requirements of 192.355?
99.	Walla Walla	NA	FR.FIELDPIPE	11	DC.METERREGSVC.CUSTOMETERREGINSTALL.O	192.351 (192.357(a), 192.357(b), 192.357(c), 192.357(d))	Are meters and service regulators being installed consistent with the requirements of 192.357?
100	Walla Walla	NA	FR.FIELDPIPE	12	DC.METERREGSVC.CUSTOMETERROPPRESS.O	192.351 (192.359(a), 192.359(b), 192.359(c))	Are customer meter operating pressures consistent with the requirements of 192.359?
101	Walla Walla	NA	FR.FIELDPIPE	13	DC.METERREGSVC.SVCLINEINSTALL.O	192.351 (192.361(a), 192.361(b), 192.361(c), 192.361(d), 192.361(e), 192.361(f), 192.361(g))	Are customer service lines being installed consistent with the requirements of 192.361?
102	Walla Walla	NA	FR.FIELDPIPE	14	DC.METERREGSVC.SVCLINEVALVLOCATEREQT.O	192.351 (192.363(a), 192.363(b), 192.363(c), 192.365(a), 192.365(b), 192.365(c))	Are customer service line valves being installed meeting the valve and locations requirements of 192.363 and 192.365?
103	Walla Walla	NA	FR.FIELDPIPE	15	DC.METERREGSVC.SVCLINECONNECT.O	192.351 (192.367(a), 192.367(b), 192.369(a), 192.369(b))	Are customer service lines being installed with connections meeting the requirements of 192.367 and 192.369?
104	Walla Walla	NA	FR.FIELDPIPE	16	DC.METERREGSVC.SVCLINEMATERIAL.O	192.351 (192.371, 192.373(a), 192.373(b), 192.373(c), 192.375(a), 192.375(b), 192.377)	Are customer service lines being installed constructed appropriately for the types of materials used?
105	Walla Walla	Sat	FR.FIELDPIPE	17	DC.METERREGSVC.NEWSVCLINENOTUSED.O	192.351 (192.379, 192.379(a), 192.379(b), 192.379(c))	Are new customer service lines not in use configured in accordance with the requirements of 192.379?
106	Walla Walla	Sat	FR.FIELDPIPE	18	DC.METERREGSVC.EXCSFLOWVALVLOCATE.O	192.351 (192.381(c), 192.381(d), 192.381(e))	Are service line excess flow valves located and identified in accordance with the requirements of 192.381?
107	Walla Walla	NA	FR.FIELDPIPE	19	DC.METERREGSVC.REGTEST.O		Are service regulators operated, maintained,

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Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								installed and tested during the initial turn-on in accordance with manufacturer's recommendations and WAC requirements?
108	Walla Walla	NA		FR.FIELDPIPE	20	DC.WELDPROCEDURE.ONSITE.O		Are qualified written welding procedures located onsite where welding is being performed?
109	Walla Walla	Sat		FR.FIELDPIPE	21	DC.WELDPROCEDURE.ESSENTIAL.O		Does the operator document essential variables when qualifying welders and weld procedures?
110	Walla Walla	NA		FR.FIELDPIPE	22	TD.COAT.NEWPIPEINSTALL.O	192.461(d)	Is external protective coating being protected from damage that could result from adverse ditch conditions or supporting blocks?
111	Walla Walla	Sat		FR.FIELDPIPE	23	TD.CPMONITOR.MONITORCRITERIA.O	192.465(a), 192.463(b), 192.463(c), 192.463(a))	Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?
112	Walla Walla	NA		FR.FIELDPIPE	24	TD.CPMONITOR.CURRENTTEST.O	192.465(b)	Are impressed current sources properly maintained and are they functioning properly?
113	Walla Walla	NA		FR.FIELDPIPE	25	TD.CP.ELECISOLATE.O	192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e))	Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?
114	Walla Walla	Sat		FR.FIELDPIPE	26	TD.CP.CASINGINSPECT.O		Are casings electrically isolated from the pipeline?
115	Walla Walla	NA		FR.FIELDPIPE	27	TD.CPMONITOR.TESTSTATION.O	192.469	Do cathodically protected pipelines have a sufficient number of test stations?
116	Walla Walla	NA		FR.FIELDPIPE	28	TD.CPMONITOR.TESTLEAD.O	192.471(a)	Do pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?
117	Walla Walla	Sat		FR.FIELDPIPE	29	TD.CPMONITOR.INTFRCURRENT.O	192.473(a)	Are areas of potential stray current identified, and if found, the

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Row	Assets	Result (Note 1)	Sub-Group	Question #	Question ID	References	Question Text
							detrimental effects of stray currents minimized?
118	Walla Walla	NA	FR.FIELDPIPE	30	TD.CP.ADJACENTMETAL.O	192.473(b)	Are impressed current type cathodic protection systems and galvanic anode systems installed so as to minimize any adverse effect on existing adjacent underground metallic structures?
119	Walla Walla	Sat	FR.FIELDPIPE	31	TD.ICP.CORRGASPRVNT.O	192.475(a)	If the transportation of corrosive gas is not allowed, is the transportation of corrosive gas prevented?
120	Walla Walla	NA	FR.FIELDPIPE	32	TD.ICP.CORRGASACTION.O	192.477	Are adequate actions taken when corrosive gas is being transported by pipeline?
121	Walla Walla	Sat	FR.FIELDPIPE	34	TD.ATM.ATMCORRODEINSP.O	192.481(b), 192.481(c), 192.479(a), 192.479(b), 192.479(c)	Is pipe that is exposed to atmospheric corrosion protected?
122	Walla Walla	NA	FR.FIELDPIPE	37	PD.DP.ONECALL.O	192.614(c)(3)	Observe operator process a "One Call" ticket.
123	Walla Walla	Sat	FR.FIELDPIPE	38	MO.GOODOR.ODORIZE.O	192.625(a), 192.625(c), 192.625(d), 192.625(e), 192.625(f)	Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?
124	Walla Walla	NA	FR.FIELDPIPE	39	MO.GO.PURGE.O	192.629(a), 192.629(b)	Are lines being purged in accordance with 192.629?
125	Walla Walla	Sat	FR.FIELDPIPE	40	MO.RW.ROWMARKER.O	192.707(a), 192.707(b), 192.707(d), CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required?
126	Walla Walla	NA	FR.FIELDPIPE	41	MO.RW.ROWMARKERABOVE.O	192.707(c), (CGA Best Practices, v4.0, Practice 2-5, CGA Best Practices, v4.0, Practice 4-20)	Are line markers placed and maintained as required for above ground pipelines?
127	Walla Walla	Sat	FR.FIELDPIPE	42	MO.GMOPP.PRESSREGTEST.O	192.739(a), 192.739(b)	Are field or bench tests or inspections of regulating stations,

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Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								pressure limiting stations or relief devices adequate?
128	Walla Walla	Sat		FR.FIELDPIPE	43	MO.GMOPP.PRESSREGMETER.O	192.741(a), 192.741(b), 192.741(c)	Are telemetering or recording gauges properly utilized as required for distribution systems?
129	Walla Walla	Sat		FR.FIELDPIPE	44	MO.GMOPP.MULTIPRESSREG.O		Are regulator stations installed in a manner to provide protection between regulator stages?
130	Walla Walla	Sat		FR.FIELDPIPE	45	MO.GM.DISTVALVEINSPECT.O	192.747(a) (192.747(b))	Is proper inspection being performed for each distribution system valve that might be required in an emergency, and prompt remedial action to correct any valves found inoperable?
131	Walla Walla	NA		FR.FIELDPIPE	46	FS.FG.CASING.O		Are all casings bare steel and do they have test leads installed on new casings without vents?
132	Walla Walla	NA		FR.FIELDPIPE	47	FS.FG.CASESEAL.O		Does the operator seal both ends of casings/conduits for mains and transmission lines and seal the end nearest the building for service lines?
133	Walla Walla	NA		FR.FIELDPIPE	48	FS.FG.VAULTINSPECT.O	192.749(a) (192.749(b), 192.749(c), 192.749(d))	Are inspections of selected vaults with internal volume =200 cubic feet (5.66 cubic meters) housing pressure regulating/limiting equipment adequate?
134	Walla Walla	NA		FR.FIELDPIPE	49	AR.RMP.IGNITION.O	192.751(a) (192.751(b), 192.751(c))	Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.
135	Walla Walla	NA		FR.FIELDPIPE	52	MO.GM.EQUIPPLASTICJOINT.O	192.756	Is proper maintenance being performed on equipment used in joining plastic pipe in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?

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Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
136	Walla Walla	NA		FR.FIELDPIPE	53	MO.GM.ONSITEPROCS.O		Are procedures applicable to the work being done located onsite where the work is being done?
137	Walla Walla	Sat		FR.FIELDPIPE	54	AR.PTI.EQUIPCALIB.O		Is pressure testing equipment calibrated according to calibration schedules and procedures?
138	Walla Walla	NA		FR.FIELDPIPE	55	AR.PTI.PLASTICPRESSURETEST.O		Is plastic pipe installed and backfilled prior to pressure testing?
139	Walla Walla	Sat	2	GDIM.IMPL	34	GDIM.RR.MECHANICALFITTINGDATAI MPL.R	192.1009 (191.12)	Have accurate records been maintained documenting mechanical fitting failures that resulted in hazardous leaks?
140	Walla Walla	Sat		GDIM.IMPL	35	GDIM.RR.MECHANICALFITTINGRPTIMP L.R	192.1009 (191.12)	Did the operator report all mechanical fitting failures that resulted in a hazardous leak for the previous calendar year to PHMSA and State authorities, as appropriate, by March 15th of the next calendar year, and did the reports contain the information required by Department of Transportation Form PHMSA F-7100.1-2?
141	Walla Walla	NA		MISCTOPICS.PROT9	1.	TQ.PROT9.CORRECTION.O	192.801(a) (192.809(a))	Have potential issues identified by the OQ plan inspection process been corrected at the operational level?
142	Walla Walla	Sat		MISCTOPICS.PROT9	2.	TQ.PROT9.QUALIFICATIONSTATUS.O	192.801(a) (192.809(a))	Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.
143	Walla Walla	Sat		MISCTOPICS.PROT9	3.	TQ.PROT9.TASKPERFORMANCE.O	192.801(a) (192.809(a))	Verify the qualified individuals performed the observed covered tasks in accordance with the operator's procedures or operator approved contractor procedures.
144	Walla Walla	Sat		MISCTOPICS.PROT9	4.	TQ.PROT9.AOCRECOG.O	192.801(a) (192.809(a))	Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.
145	Walla Walla	Sat		MISCTOPICS.PROT9	5.	TQ.PROT9.VERIFYQUAL.O	192.801(a) (192.809(a))	Observe in the field (job site, local office, etc.) that the foreman/supervisor/ma

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Row	Assets	Result	(Note 1)	Sub-Group	Question #	Question ID	References	Question Text
								nager has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.
146	Walla Walla	Sat		MISCTOPICS.OPTR QUAL	9	TQ.OO.OOPLAN.O	192.805(h)	Do individuals performing covered tasks demonstrate adequate skills, knowledge, and ability?
147	Walla Walla	Sat		MISCTOPICS.OPTR QUAL	20	TQ.OO.ABNORMAL.O	192.803	Do individuals performing covered tasks have adequate knowledge to recognize and react to abnormal operating conditions?
148	Walla Walla	Sat	2	MISCTOPICS.PUBA WARE	11	EP.ERG.LIAISON.R	192.605(a), (192.615(c)(1)), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)	Do records indicate liaisons established and maintained with appropriate fire, police and other public officials and utility owners in accordance with procedures?
149	Walla Walla	Sat	2	MISCTOPICS.PUBA WARE	13	PD.PA.LANGUAGE.R	192.616(g) (API RP 1162 Section 2.3.1)	Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?
150	Walla Walla	Sat	2	MISCTOPICS.PUBA WARE	18	PD.PA.EVALEFFECTIVENESS.R	192.616(c) (API RP 1162 Section 8.4)	Have effectiveness evaluation(s) of the program been performed for all stakeholder groups in all notification areas along all systems covered by the program?
151	Walla Walla	NA	2	MISCTOPICS.PUBA WARE	25	PD.PA.MSTRMETER.R	192.616(j) (192.616(h)), API RP 1162 Section 2.7 (Step 12), API RP 1162 Section 8.5)	Do records indicate the public awareness program for a master meter or petroleum gas system operator has met the requirements of Part 192?

1. Result is repeated (N) times in this report due to re-presentation of the question in multiple sub-groups.

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.