

Form A- Annual Review 8429

UTC Standard Annual Review Inspection Report
 Intrastate Operators
 FORM A: Annual Review

Inspector and Operator Information

Inspection ID 8429	Inspection Link 8429	Inspector - Lead Scott Anderson	Inspector - Assist
Operator City of Ellensburg	Unit City of Ellensburg	Records Location - City & State Ellensburg, WA	
Inspection Start Date 06-07-2022	Inspection Exit Interview Date 06-07-2022	Engineer Submit Date 06-08-2022	

Inspection Summary

You must include the following in your inspection summary:

- *Inspection Scope and Summary
- *Facilities visited and Total AFOD
- * Summary of Significant Findings
- * Primary Operator contacts and/or participants

Inspection Scope and Summary

This inspection was a review of City of Ellensburg's manual revisions, annual reports, incidents from 2021 and PHMSA advisory bulletins.

Facilities visited and Total AFOD

The inspection was completed at Enumclaw's office. No gas facilities were visited.
 1 AFOD

Summary of Significant Findings
 (DO NOT Discuss Enforcement options)

There are no probable violations or areas of concern as a result of this inspection.

Primary Operator contacts and/or participants

Darren Larsen, Assistant Utility Manager
 Darin Yusi, Gas Engineer

Operator executive contact and mailing address for any official correspondence

Ms. Heidi Behrends Cerniwey
 City Manager
 501 N. Anderson St.
 Ellensburg, WA 98926

Instructions and Ratings Definitions

INSPECTION RESULTS: Annual Review

Satisfactory Responses	Satisfactory List	Number of Unanswered Questions	Unanswered List
16	1,5,6,9,10,13,14,15,21,22,23,24,26,27,32,35,	0	
Unsatisfactory Responses	Unsatisfactory List		
0			
Area of Concern Responses	Area of Concern List		
0			
Not Applicable Responses	Not Applicable List		
22	3,4,7,8,11,12,16,17,18,19,20,25,28,29,30,31,37,39,40,42,43,44		
Yes Responses	Yes List	No Responses	No List
0		4	34,36,38,41
Not Checked / Evaluated Responses	Not Checked / Evaluated List		
0			

**If an item is marked Unsat, AOC, N/A, or N/C, an explanation must be included in the "Notes" block for that question and also summarized in the " SUMMARY OF REQUIRED COMMENTS" section at the end of this inspection form.

Crew Inspection History

Click Link for Full List of Crew Inspections

Determination crew inspection Date	Inspector	Operator	Unit	Type of Work	Foreman Name	Contractor Name	Comments / Observations for Operator
05-10-2022	Anthony Dorrough	City of Ellensburg	City of Ellensburg - 7910	Main Extension	Logan Graham		Staff observed crew completing installation of new 4-inch HD PE gas main tie-in to existing 4-inch PE (unknown) and crossing. On site were: Gas Lead/Logan Graham and Gas Journeyman/Chet Weeks. Calibration audit: Electro-fusion machine #SN-00689 due 1/28/25 Test Gauge #464148 6/30/22 Pyrometer #N60415 2/23 Pyrometer probe #1010828 2/23 PE found on truck: 4-inch HD 4/27/18
03-02-2022	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	Main Install			
03-02-2022	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	New Service	Logan Graham		
01-27-2022	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	Main Install			

Determination crew inspection Date	Inspector	Operator	Unit	Type of Work	Foreman Name	Contractor Name	Comments / Observations for Operator
08-04-2021	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	Relocate/Abandon			
04-22-2021	Anthony Dorrrough	City of Ellensburg	City of Ellensburg - 7910	New Service			Staff observed that the work had already been completed.
04-22-2021	Anthony Dorrrough	City of Ellensburg	City of Ellensburg - 7910	Main Extension	Mike Ludwig	NW Metal Fab	Staff observed crew in the process of installing 4-inch PE main, and stub for a future housing development, tying into an existing 4-inch PE main as part of the "Bull Road Utility Extension Project". Also on site were COE Gas Engineering-Operations Manager/Darren Larsen; Gas Engineer/Logan Graham; NW Foreman/Mike Ludwig and Laborer/Tyler Gillespie.
03-18-2021	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	Main Install	Logan Graham		
09-24-2020	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	Relocate/Abandon			
05-28-2020	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	Main Install			
03-12-2020	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	Main Install	Mike Helgeson		
12-23-2019	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	New Service	Mike Helgeson		
11-21-2019	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	Cut & Cap	Mike Helgeson		
11-21-2019	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	New Service			
10-31-2019	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	New Service			
09-24-2019	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	Relocate/Abandon	Marcello Martinez		Crew was backfilling a trench upon arrival. Crew had abandoned a 1" steel service line going to a residence.
09-24-2019	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	New Service	Bart Bradshaw		Crew was installing a new 1/2" HDPE SL for a new home in a joint trench. Field staff was using socket fusion to fuse the 1/2" SL to the existing 1" HDPE main.
09-16-2019	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	New Service			Crew was not on-site upon arrival. Work appeared to be finished with a new 1" service stub already installed and backfilled.
07-11-2019	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	New Service			Construction was complete upon arrival. Looked to be a new service install at a residence. Site was backfilled and no crew on-site
06-12-2019	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	Main Extension			Crew was not on-site upon arrival. About 60' of 6" HDPE was strung and fused a portion was buried in an open trench with electrical.
06-12-2019	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	New Service			Crew was not on-site upon arrival. Meter bar was set and backfilled with sand in an open joint trench.
05-23-2019	Scott Anderson	City of Ellensburg	City of Ellensburg - 7910	Other			Work location was plated upon arrival.
12-13-2018	Scott Anderson	City of Ellensburg	City of Ellensburg - 7640		Marcello Martinez		
12-12-2018	Scott Anderson	City of Ellensburg	City of Ellensburg - 7640		Marcello Martinez		
10-31-2018	Scott Anderson	City of Ellensburg	City of Ellensburg - 7640		Marcello Martinez		
10-22-2018	Scott Anderson	City of Ellensburg	City of Ellensburg - 7640				
10-15-2018	Scott Anderson	City of Ellensburg	City of Ellensburg - 7640				
06-08-2018	Scott Anderson	City of Ellensburg	City of Ellensburg - 7640		Marcello Martinez		
05-31-2018	Scott Anderson	City of Ellensburg	City of Ellensburg - 7640				
03-16-2018	Scott Anderson	City of Ellensburg	City of Ellensburg - 7640		Marcello Martinez		
02-23-2018	Scott Anderson	City of Ellensburg	City of Ellensburg - 7640				
10-12-2017	Scott Anderson	City of Ellensburg	City of Ellensburg - 7395				

Determination crew inspection Date	Inspector	Operator	Unit	Type of Work	Foreman Name	Contractor Name	Comments / Observations for Operator
09-26-2017	Scott Anderson	City of Ellensburg	City of Ellensburg - 7395				
09-26-2017	Scott Anderson	City of Ellensburg	City of Ellensburg - 7395				
09-20-2017	Derek Norwood	City of Ellensburg	City of Ellensburg - 7395				
04-12-2017	Lex Vinsel	City of Ellensburg	City of Ellensburg - 7395		Mike Helgeson		

Facility Inspection History

Link for Full List of Facility Inspections

Date	Inspection ID	Form A Operator Name	Other Company	Inspector	Type of Inspection	Do you have inspection pictures or file attachments?
02-10-2022	7910	City of Ellensburg		Scott Anderson	Facility	
01-31-2022	7910	City of Ellensburg		Scott Anderson	Facility	
01-27-2022	7910	City of Ellensburg		Scott Anderson	Facility	
06-09-2021	7910	City of Ellensburg		Derek Norwood	Facility	Yes
06-09-2021	7910	City of Ellensburg		Derek Norwood	Facility	Yes
06-09-2021	7910	City of Ellensburg		Derek Norwood	Facility	Yes
06-10-2020	7910	City of Ellensburg		Scott Rukke	Facility	Yes
06-10-2020	7910	City of Ellensburg		Scott Rukke	Facility	Yes

Scheduled Inspection History

Annual Review Inspection History

Year of Inspection	Facility - Operator	Unit Name	Inspection ID	Inspection Type	Inspection Status	Closed Date	Next Inspection Interval	SHAREPOINT
City of Ellensburg (14 Inspections)								
2021	City of Ellensburg	City of Ellensburg	8261	PA - Public Awareness	Complete	06-28-2021	06-23-2025	Documents
2021	City of Ellensburg	City of Ellensburg	8262	Standard - Annual Review	Complete	06-28-2021	06-23-2022	Documents
2020	City of Ellensburg	City of Ellensburg	8066	Standard Comprehensive - GD	Complete	01-06-2021	10-29-2023	Documents
2020	City of Ellensburg	City of Ellensburg	8067	DA - Drug & Alcohol	Complete	08-26-2020	08-18-2024	Documents
2020	City of Ellensburg	City of Ellensburg	8068	DIMP - Gas Distribution Integrity Management	Complete	10-22-2020	09-30-2023	Documents
2020	City of Ellensburg	City of Ellensburg	8069	Standard - Annual Review	Complete	06-16-2020	06-11-2021	Documents
2019	City of Ellensburg	City of Ellensburg	7755	Technical Assistance - Operator Training	Complete	12-04-2019		Documents
2019	City of Ellensburg	City of Ellensburg	7849	OQ - Operator Qualification	Complete	08-23-2019	07-24-2023	Documents
2019	City of Ellensburg	City of Ellensburg	7850	Standard - Annual Review	Complete	08-23-2019	08-14-2020	Documents
2019	City of Ellensburg	City of Ellensburg	7923	OM PPR GAS - Operations & Maintenance, Plans & Procedures Review	Complete	12-20-2019	08-09-2023	Documents
2017	City of Ellensburg	City of Ellensburg	7250	DIMP - Gas Distribution Integrity Management	Complete	05-23-2017	04-19-2020	Documents
2017	City of Ellensburg	City of Ellensburg	7255	Standard Comprehensive - GD	Complete	11-17-2017	11-01-2020	Documents
2017	City of Ellensburg	City of Ellensburg	7473	PA - Public Awareness	Complete	11-15-2017	10-18-2021	Documents
2015	City of Ellensburg	City of Ellensburg	6191	OM PPR GAS - Operations & Maintenance, Plans & Procedures Review	Complete	08-27-2015	08-03-2019	Documents

GAS System Operations History

Annual Report - Miles of Main

Year	Operator	SYSTEM TOTAL Miles of Main	Miles of Service	SYSTEM TOTAL NO. of Services	Average Service Length
2021	City of Ellensburg	137.388	78.27	4920	84
2020	City of Ellensburg	135.097	75.87	4885	82
2019	City of Ellensburg	133.123	74.98	4828	82

Annual Report GAS Transmission Miles

YEAR	Total Total Miles	e. Total tool mileage inspected in calendar year using in-line inspection tools
No reports found		

Year	Operator	SYSTEM TOTAL Miles of Main	Miles of Service	SYSTEM TOTAL NO. of Services	Average Service Length
2018	City of Ellensburg	132.638	64.12	4775	70.9
2017	City of Ellensburg	129.626	63.29	4713	70.9
2016	City of Ellensburg	128.312	62.49	4647	71
2015	City of Ellensburg	127.412	61.84	4599	71

Annual Report - Leaks

Year	Operator	Cause of Leak Mains Total	Cause of Leak Mains Hazardous Total	Cause of Leak Services Total	Cause of Leak Services Hazardous Total	NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR
2021	City of Ellensburg	1	1	11	2	0
2020	City of Ellensburg	0	0	15	5	0
2019	City of Ellensburg	2	1	20	4	0
2018	City of Ellensburg	1	1	9	1	0
2017	City of Ellensburg	1	1	12	2	0
2016	City of Ellensburg	0	0	11	3	0
2015	City of Ellensburg	2	1	7	3	0

Annual Report - EFV

Operator	Year	Number of EFV's Installed This Calendar Year on Single Family Residential Services:	Estimated Number of EFV's in the system at the End of The Year:	Total Number of Services with EFV Installed During Year:	Estimated Number of Services with EFV In The System At The End Of The Year:	* Total Number of Manual Service Line Shut-off Valves Installed During Year:	* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year:
City of Ellensburg	2021			58	973	4	155
City of Ellensburg	2020			59	915	3	152
City of Ellensburg	2019			52	856	8	149
City of Ellensburg	2018			71	804	1	137
City of Ellensburg	2017	74	731			1	136
City of Ellensburg	2016	66	657				
City of Ellensburg	2015	58	591				
City of Ellensburg	2014	51	533				
City of Ellensburg	2013	34	482				
City of Ellensburg	2012	34	448				
City of Ellensburg	2011	47	414				
City of Ellensburg	2010	49	367				
TOT		413	4223	240	3548	17	729

HL System Operations History

HL Annual Report - Miles of Pipe by Decade

YEAR	Operator	Commodity Group	Part I - Total Miles of Pipe by Decade	Unknown	Pre-20s	1920-1929	1930-1939	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989
No reports found												

HL Annual Report - HL Miles / HCAs

YEAR	Operator	Commodity Group	Total Segment Miles that Could Affect HCAs	High Population	Other Population	Drinking Water	Ecological Resource	Comm Navigable Water
No reports found								

HL Annual Report - Breakout Tanks

YEAR	Operator	Commodity Group	Crude Oil #5	Refined (nor HVL #5)
No reports found				

ANNUAL REPORT: ACCURACY/TRENDS

Question #1.

Was the Annual Report reviewed for accuracy and trends? If any trends were discovered, please describe.

1. Result

Satisfactory

1. Notes

Annual report is accurate and up to date.

Access to Complete Distribution Annual Report

Year	Operator	SYSTEM TOTAL Miles of Main	Miles of Service	SYSTEM TOTAL NO. of Services	Average Service Length
2021	City of Ellensburg	137.388	78.27	4920	84
2020	City of Ellensburg	135.097	75.87	4885	82
2019	City of Ellensburg	133.123	74.98	4828	82
2018	City of Ellensburg	132.638	64.12	4775	70.9
2017	City of Ellensburg	129.626	63.29	4713	70.9
2016	City of Ellensburg	128.312	62.49	4647	71
2015	City of Ellensburg	127.412	61.84	4599	71

Access to Complete Transmission Annual Report

YEAR	Operator	Commodity Group	Total Total Miles
No reports found			

Access to Complete Hazardous Liquid Annual Report

YEAR	Operator	Commodity Group
No reports found		

DAMAGE PREVENTION

Annual Report Damage Prevention data

Year	Operator	Number of Excavation Tickets	Total Number of Excavation Damages By Apparent Root Cause:	Locating Practices Not Sufficient:	One-Call Notification Practices Not Sufficient:	Excavation Practices Not Sufficient:	Other:	Number of Services	Total Leaks - Excavation Damage	Total Main Leaks	Miles of Service MAIN	Number of Leaks per Mile of MAIN	Total Leaks Per 1,000 Locat
2021	City of Ellensburg	1314	6	0	2	4	0	4920	1	137.388	78.27		0.761035007610
2020	City of Ellensburg	1209	3	0	0	2	1	4885	2	0	135.097		1.6542597187
2019	City of Ellensburg	1093	3	0	0	2	1	4828					
2018	City of Ellensburg	1223	2	0	2	0	0	4775					
2017	City of Ellensburg	1142	1	0	1	0	0	4713					
2016	City of Ellensburg	1146	2	0	0	2	0	4647					
2015	City of Ellensburg	1030	1	0	0	1	0	4599					

DIRT data on mismarks for prior year

Damage Cause	Number of Reports
No records found	

DIRT Timeliness - Prior Year Reports must be submitted within 45 days of the damage.

SubmitCompanyID - UTCfinalName	Number of Reports
No records found	

Question #2.

Review the following damage prevention items:

Q2. Is the damage prevention information in the annual report complete?

http://yes

Q2.b. Is the annual report damages root cause information complete and accurate?

yes

Q2.c. Does the operator have a pro not sufficient" category?

yes

Q2.d Does the operator follow a process to evaluate the cause of "Locating practices not sufficient" category?

Gas Mainline Totals excel spreadsheet documents this

Q2.e. Is the operator or its contractor qualified and following procedures for locating and marking facilities?

No contract locators

Q2.f. Is the operator appropriately All Ellensburg staff is qualified to loc

Q2.g. What is the number of damages resulting from mismarks?

0

Q2.h. What is the number of damages resulting from not locating within the time requirements?

0

Q2.i. Is the operator appropriately damage?

None

Q2.j. Are mapping corrections timely and according to written procedures?

No mapping deficiencies

Q2.k. Does the operator follow a process to evaluate causes for damages listed "Excavation Practices Not Sufficient"?

Ellensburg O&M section 14.19

Q2.L. Is the operator appropriately the causes of excavation damage?

Excavators that have damaged ope

2. Notes

NPMS SUBMISSIONS/CHANGES

Question #3.

For transmission operators, has the operator submitted information to the NPMS database, along with changes made after the original submission? Not Applicable

3. Result

3. Notes

No transmission

INCIDENT/SRC/AOC REPORTS REVIEW

Question #4

Were there any federally reportable incidents during the previous year? Are there any discernable trends to these incidents?

4. Results

Not Applicable

4. Notes

No reportables in 2021

Q4: Federally reportable incidents

NotificationID	Operator	Company	NRC #	Assigned Engineer	Date & Time of Incident	Street Address of event/incident	Incident Address: City	Closure Date	Reporting Level
No incident notifications found									

Question #5.

Review operator records of previous year's accidents and failures including reported third party damage and leak response. Is the operator ensuring appropriate evaluation and response as required in 192.617 (Gas) or 195.402 (HL) to determine cause of failure? Is the operator taking appropriate steps to minimize the possibility of recurrence?

5. Result
Satisfactory

5. Notes

Pipeline Safety Metrics spreadsheet records all damage prevention/public awareness information.

Question #6.

Review incident reports for the previous year for accuracy and identify any trends. If any trends discovered please describe. (Please see list of incident data at end of this report)

Q6: Incident Reports

NotificationID	Inspector	Company	Street Address of event/incident	Date & Time of Incident	Is 30-Day Report Received?	Reporting Level
4014	Derek Norwood	City of Ellensburg	700 E Dean Nicholson Blvd	05-03-2022 08:08 AM	✓	
3628	Derek Norwood	City of Ellensburg	400 S Main St	01-14-2020 09:11 AM	✓	State

6. Result
Satisfactory

6. Notes

No incidents in 2021

Question #7.

Were there reportable or unreportable safety related conditions during the previous year? If yes please describe.

Q7: Report of SRCs

NotificationID	Company	Safety-Related Condition	SafetyRelatedConditionChoices	Reportable?	Date & Time of Incident	Company Notified Date	Report Date
No incident notifications found							

7. Result
Not Applicable

7. Notes

No SRCs

Question #8.

For transmission systems, were there any abnormal operating conditions (as described in 192.605 (c) or 195.402(d)) since the last annual review? If yes please describe.

8. Result
Not Applicable

8. Notes

No transmission

O&M & EMERGENCY PROGRAMS

Question #9.

Is the O&M Manual up to date and were changes made in the previous year?

Operator Manuals on Sharepoint

9. Result
Satisfactory

9. Notes

The O&M Manual is up to date any changes were listed in the revisions log, nothing significant.

Question #10.

If changes to the O&M were made, are changes acceptable?

10. Result
Satisfactory

10. Notes

Question #11.

Were emergency plans changed during the previous year?

11. Result

Not Applicable

11. Notes

No changes

Question #12.

Were any changes to emergency plans satisfactory?

12. Result

Not Applicable

12. Notes

No changes

INTEGRITY MANAGEMENT PROGRAMS

Question #13

Were there changes to the Integrity Management programs (TIMP, DIMP or both, as applicable)?

13. Result
Satisfactory

13. Notes

Added Cyber threats as a potential risk.

Question #14.

Is the DIMP/TIMP up to date? What are the results of the operator's program review (effectiveness evaluation) (DIMP every 5 years)?

14. Result
Satisfactory

14. Notes

Ellensburg performs an effectiveness review annually, the plan is up to date. Cyber threats were added to the plan as a potential risk.

Question #15 Are IMP program changes acceptable?	15. Results Satisfactory
15. Notes	
Question #16 Was appropriate assessment/ repair work conducted during the past year? (monitor progress of IMP activities)	16. Results Not Applicable
16. Notes No transmission	
Question #17 Does the operator's HCA location data correspond to the positional data located in UTC GIS?	17. Results Not Applicable
17. Notes No HCAs	
Question #18 What assessment work is planned for the upcoming year?	18. Results Not Applicable
18. Notes No HCAs	
Question #19 Within the operator's DIMP, are low pressure systems evaluated for overpressure threats?	19. Results Not Applicable
19. Notes No low pressure	
Question #20 Did the operator develop and follow specific procedures for low pressure system construction or maintenance projects? (Note: this question is revisited in greater detail in the ADB review section)	20. Results Not Applicable
20. Notes No low pressure	
Question #21 Are plastic pipe and components that have shown a record of defects/leaks being mitigated through the DIMP plans?	21. Results Satisfactory
21. Notes Drisco pipe is a proactive action in the DIMP plan. There haven't been any records of defects/leaks.	
Question #22 Has appropriate DIMP remediation work occurred during the past year? (monitor progress of DIMP activities)	22. Results Satisfactory
22. Notes Proactive actions -- residential bollard inspections, sign replacement, increased patrolling during non-typical weather events.	
Question #23 What DIMP remediation work is anticipated for upcoming year?	23. Results Satisfactory
23. Notes Rectifier replacement and relocation, updated and new telemetry, upgraded GPS units to increase accuracy of field work, installation of new valves in 2022.	

OQ PROGRAM

Question #24 Is the OQ program up to date? Were there changes to the Operator Qualification (OQ) program in the last year? If yes, please describe.	24. Results Satisfactory
24. Notes No significant changes, plan is up to date.	
Question #25 Are the OQ plan updates satisfactory?	25. Results Not Applicable
25. Notes	
Question #26 Are personnel performing covered tasks (including contractors) properly qualified and requalified at intervals determined in the operator's plan?	26. Results Satisfactory
26. Notes All Ellensburg field staff is OQ qualified.	

PUBLIC AWARENESS PROGRAM

Question #27 Is the PA program up to date? And were there changes to the Public Awareness (PA) program within the last year?	27. Results Satisfactory
27. Notes PA plan is up to date, no significant changes.	
Question #28 Are changes to the PA program satisfactory?	28. Results Not Applicable
28. Notes no changes	

CONTROL ROOM PROGRAM

Question #29 Is the CRM program up to date? And were there changes to the Control Room Management (CRM) program within the last year?	29. Results Not Applicable
29. Notes No CRM	
Question #30	30. Results

Are the CRM program changes satisfactory?

Not Applicable

30. Notes
No CRM

SAFETY MANAGEMENT SYSTEM API 1173

Question #31

Is the operator developing and implementing an API 1173 Safety Management System?

31. Results

Not Applicable

31. Notes

Ellensburg has purchased API 1173 with good intentions, but no plan has been developed currently. If it is used, they would hire a consultant to develop.

INSPECTOR ASSESSMENT OF INSPECTION UNITS

Question #32

Are inspection units broken down appropriately? Do you recommend any changes to inspection units?

32. Results

Satisfactory

32. Notes

Q32: List of current inspection units

Unit Name	Distribution/Transmission	Intrastate or Interstate?	GAS or LIQUID	UTC Unit ID	UTC Operator ID
City of Ellensburg (1 Unit)					
City of Ellensburg	Distribution	Intrastate	Gas	89	504

OPERATOR'S PUBLIC WEB PAGE

Question #33

For informational purposes: Using the drop down selections available in the "Results" block, indicate whether the operator's web page contains the information listed by placing a check in the box adjacent to all items that are present.

33. Results

Q33.A Pipeline Purpose and Reliability ; Q33.B Damage Prevention ; Q33.C Pipe Location Information ; Q33.D How to get additional information ; Q33.E National Pipeline Mapping System ; Q33.F On Call Requirements ; Q33.G Potential Hazards ; Q33.H Prevention Measures ; Q33.I Leak/Damage Recognition ; Q33.M Emergency Preparedness

33. Notes

ADVISORY BULLETIN REVIEW

Question #34

Is there potential for damage to the operator's pipeline facilities caused by flooding, river scour, or channel migration?

ADB 2019-01

ADB 2019-01 Flood Mitigation

34. Results

NO

34. Notes

It is included in the DIMP

Question #35

If "YES" to Q34, did the operator take appropriate action in accordance with the guidance contained ADB 2019-01? Discuss ADB's guidance with operator's representative, and annotate any concerns.

ADB 2019-01

ADB 2019-01: Flood Mitigation

35. Results

Satisfactory

35. Notes

It is included in the DIMP

Question #36

Is there potential for the operator's system to be damaged by earth movement or other seismic/geological activities?

ADB 2019-02

ADB 2019-02: Earth Movement/Geological Hazards

36. Results

NO

36. Notes

It is included in the DIMP

Question #37

If "YES" to Q36, did the operator take appropriate action according to ADB 2019-02? Discuss suggested actions from ADB with operator's representative and annotate any concerns.

ADB 2019-02

ADB 2019-02: Earth Movement/Geological Hazards

37. Results

Not Applicable

37. Notes

Question #38

Does the operator have any indoor meter sets or regulators in their system?

ADB 2020-01

ADB 2020-01 Inside Meter Sets

38. Results

NO

38. Notes

Question #39

If operator's system has indoor meter sets/regulators, did the operator review ADB 2020-0115? Discuss ADB guidance with operator's representative and annotate any concerns. Particular attention must be given to the operator's plan to conduct leak surveys, AC inspections, and other maintenance activities in locations that are difficult to access, as well as the inclusion of inside meters/regulators within the operator's DIMP plan, as applicable.

ADB 2020-01

ADB 2020-01 Inside Meter Sets

39. Results

Not Applicable

39. Notes

Question #40

Is the operator's record of locations for all indoor meter sets/regulators within their system complete and sufficiently detailed??

ADB 2020-01

ADB 2020-01 Inside Meter Sets

40. Notes

40. Results

Not Applicable

Question #41

Does the operator have any low pressure systems?

ADB 2020-02

ADB 2020-02 Low Pressure Systems

41. Notes

41. Results

NO

Question #42

If "YES" to Q41, did the operator review ADB 2020-0025 for Overpressure Protection of Low-Pressure Natural Gas Distribution Systems? Review ADB guidance with operator and annotate any concerns.

ADB 2020-02

ADB 2020-02 Low Pressure Systems

42. Notes

42. Results

Not Applicable

Question #43

For low pressure construction/maintenance projects, does the operator have a process for review of engineering plans and constructibility reviews that are carried out through all applicable departments? Do all applicable departments review project plans for accuracy, completeness and correctness? How are control procedures developed that could identify system threats that could result in a common failure mode? How is the operator mitigating risk in their low pressure system?

ADB 2020-02

ADB 2020-02 Low Pressure Systems

43. Notes

43. Results

Not Applicable

Question #44

Does the operator include all low-pressure system risks in their DIMP program appropriately?

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44. Notes

44. Results

Not Applicable

SUMMARY OF REQUIRED COMMENTS

COMMENTS: Required for any ratings other than Satisfactory. Summarize/consolidate entries from the "Notes" blocks above. Ensure you annotate the question number for each comment.