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Form 2 Approved
 OMB No.1902-0028
 (Expires 12/31/2020)

Form 3-Q Approved
 OMB No.1902-0205
 (Expires 11/30/2022)

SUPPLEMENTAL REPORT TO
 WASHINGTON UTILITIES & TRANSPORTATION COMMISSION



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year/Period of Report
Cascade Natural Gas Corporation	End of 2022/Q4

**Supplemental Report To
Washington Utilities & Transportation Commission
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**GAS COMPANIES
2022
ANNUAL REPORT**

Report Year Ended: December 31, 2022

Registered Name of Business on file with Commission

Cascade Natural Gas Corporation

dba:

Official Physical Address

8113 West Grandridge Boulevard

City

Kennewick

State

WA

ZIP Code

99336-7166

Official Mailing Address

X if same as above

8113 West Grandridge Boulevard

City

Kennewick

State

WA

Zip Code

99336-7166

Telephone

(509) 734-4526

Fax

(509) 737-9834

Official Email Address chris.ryan@cngc.com

Company Website www.cngc.com

NOTE: If any information listed above has been updated, you must immediately inform the UTC.

Please send updates to records@utc.wa.gov

Inquiries concerning this Annual Report should be addressed to:

Name:	Kevin Conwell		
Title:	Manager, Accounting & Finance		
Address:	8113 West Grandridge Boulevard		
City:	Kennewick		
State:	WA	Zip Code:	99336-7166
Telephone:	(509) 734-4524		
Email:	kevin.conwell@cngc.com		



REPORT MUST BE RECEIVED NO LATER THAN: May 1, 2023

NOTE: If May 1 falls on a weekend, unless you are filing your report and making your payment electronically, you **must** make sure your report and payment reaches the UTC offices the business day **before** May 1.

PREPARER INFORMATION

'X' if Preparer same as Cover:

Person who prepared report:

Title:

If different; Company Name:

Telephone:

Principal Business Address:

City: State: Zip:

COMPANY INFORMATION

Washington Unified Business Identifier (UBI) No.:

If you do not know your UBI No. contact: [Secretary of State's Office](#)

Business Structure (please enter the appropriate designation):

Please enter: Individual/Sole Proprietor, Partnership, LP, LLP, LLC, Corporation, or Nonprofit Corporation

Date First Organized or Regulated:

Accounting Records Information

Method of Accounting: Enter Cash or Accrual:

X if Address is same as cover:

Location of Books & Records:

City: State: Zip:

CERTIFICATION

I have examined this report, and to the best of my knowledge and belief, all statements of fact are accurate. The financial statements for the period from January 1, 2022 to December 31, 2022, contained in this report, correctly reflect the business affairs of the respondent.

(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

You may electronically sign by typing your signature in block.

X:

Date:

Name:

Title:

Company:

Street Address:

City: State: Zip:

Telephone:

Email:

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Statement of Income

- Quarterly
- Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
 - Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
 - Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
 - If additional columns are needed place them in a footnote.
- Annual or Quarterly, if applicable
- Do not report fourth quarter data in columns (e) and (f)
 - Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
 - Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 - Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
 - Use page 122 for important notes regarding the statement of income for any account thereof.
 - Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
 - Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
 - If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 - Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 - Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 - If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	\$ 343,815,508	\$ 286,905,704		—
3	Operating Expenses					
4	Operation Expenses (401)	317-325	244,366,481	192,980,943		—
5	Maintenance Expenses (402)	317-325	8,226,707	7,630,631		—
6	Depreciation Expense (403)	336-338	26,282,367	25,182,709		—
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	—	—		—
8	Amortization and Depletion of Utility Plant (404-405)	336-338	3,224,211	3,272,653		—
9	Amortization of Utility Plant Acq. Adjustment (406)	336-338	—	—		—
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		—	—		—
11	Amortization of Conversion Expenses (407.2)		—	—		—
12	Regulatory Debits (407.3)		—	—		—
13	(Less) Regulatory Credits (407.4)		—	—		—
14	Taxes Other Than Income Taxes (408.1)	262-263	35,474,301	28,038,922		—
15	Income Taxes-Federal (409.1)	262-263	(4,460,651)	2,750,318		—
16	Income Taxes-Other (409.1)	262-263	—	—		—
17	Provision for Deferred Income Taxes (410.1)	234-235	13,093,765	9,458,816		—
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	(10,304,536)	(11,013,235)		—
19	Investment Tax Credit Adjustment - Net (411.4)		(33,077)	(32,371)		—
20	(Less) Gains from Disposition of Utility Plant (411.6)		—	—		—
21	Losses from Disposition of Utility Plant (411.7)		—	—		—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—		—
23	Losses from Disposition of Allowances (411.9)		—	—		—
24	Accretion Expense (411.10)		—	—		—
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		315,869,568	258,269,386	—	—
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 116, line 27)		27,945,940	28,636,318	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Statement of Income						
Line No.	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2		—	343,815,508	286,905,704		—
3						
4		—	244,366,481	192,980,943		—
5		—	8,226,707	7,630,631		—
6		—	26,282,367	25,182,709		—
7		—	—	—		—
8		—	3,224,211	3,272,653		—
9		—	—	—		—
10		—	—	—		—
11		—	—	—		—
12		—	—	—		—
13		—	—	—		—
14		—	35,474,301	28,038,922		—
15		—	(4,460,651)	2,750,318		—
16		—	—	—		—
17		—	13,093,765	9,458,816		—
18		—	(10,304,536)	(11,013,235)		—
19		—	(33,077)	(32,371)		—
20		—	—	—		—
21		—	—	—		—
22		—	—	—		—
23		—	—	—		—
24		—	—	—		—
25	—	—	315,869,568	258,269,386	—	—
26	—	—	27,945,940	28,636,318	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Statement of Income(continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		27,945,940	28,636,318	—	—
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues form Merchandising, Jobbing and Contract Work (415)		—	—		—
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		—	—		—
33	Revenues from Nonutility Operations (417)		22,756	6,823		—
34	(Less) Expenses of Nonutility Operations (417.1)		—	—		—
35	Nonoperating Rental Income (418)		—	—		—
36	Equity in Earnings of Subsidiary Companies (418.1)	119	—	—		—
37	Interest and Dividend Income (419)		3,097,639	2,374,041		—
38	Allowance for Other Funds Used During Construction (419.1)		—	—		—
39	Miscellaneous Nonoperating Income (421)		5,143	10,799		—
40	Gain on Disposition of Property (421.1)		—	—		—
41	TOTAL Other Income (Total of lines 31 thru 40)		3,125,538	2,391,663	—	—
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		—	—		—
44	Miscellaneous Amortization (425)		—	—		—
45	Donations (426.1)	340	117,206	121,231		—
46	Life Insurance (426.2)		1,318,390	(896,170)		—
47	Penalties (426.3)		25,062	348		—
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		552,907	242,993		—
49	Other Deductions (426.5)		—	—		—
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	2,013,565	(531,598)	—	—
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)	262-263	439	918		—
53	Income Taxes-Federal (409.2)	262-263	695,691	514,205		—
54	Income Taxes-Other (409.2)	262-263	—	—		—
55	Provision for Deferred Income Taxes (410.2)	234-235	30,531	35,419		—
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	(7,259)	(5,556)		—
57	Investment Tax Credit Adjustments-Net (411.5)		—	—		—
58	(Less) Investment Tax Credits (420)		—	—		—
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		719,402	544,986	—	—
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		392,571	2,378,275	—	—
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		14,055,350	12,145,030		—
63	Amortization of Debt Disc. and Expense (428)	258-259	138,966	125,992		—
64	Amortization of Loss on Recquired Debt (428.1)		47,121	46,116		—
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	—	—		—
66	(Less) Amortization of Gain on Recquired Debt-Credit (429.1)		—	—		—
67	Interest on Debt to Associated Companies (430)	340	—	—		—
68	Other Interest Expense (431)	340	30,250	24,164		—
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		(534,107)	(187,360)		—
70	Net Interest Charges (Total of lines 62 thru 69)		13,737,580	12,153,942	—	—
71	Income Before Extraordinary Items (Total of lines 27,60 and 70)		14,600,931	18,860,651	—	—
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)			—		—
74	(Less) Extraordinary Deductions (435)			—		—
75	Net Extraordinary Items (Total of line 73 less line 74)		—	—	—	—
76	Income Taxes-Federal and Other (409.3)	262-263	—	—		—
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		—	—		—
78	Net Income (Total of lines 71 and 77)		14,600,931	18,860,651	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Statement of Income(continued)						
Line No.	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
27	—	—	27,945,940	28,636,318	—	—
28						
29						
30						
31		—		—		—
32		—		—		—
33		—	22,756	6,823		—
34		—		—		—
35		—		—		—
36		—		—		—
37		—	3,097,639	2,374,041		—
38		—	—	—		—
39		—	5,143	10,799		—
40		—	—	—		—
41	—	—	3,125,538	2,391,663	—	—
42						
43		—		—		—
44		—		—		—
45		—	117,206	121,231		—
46		—	1,318,390	(896,170)		—
47		—	25,062	348		—
48		—	552,907	242,993		—
49		—	—	—		—
50	—	—	2,013,565	(531,598)	—	—
51						
52		—	439	918		—
53		—	695,691	514,205		—
54		—		—		—
55		—	30,531	35,419		—
56		—	(7,259)	(5,556)		—
57		—		—		—
58		—		—		—
59	—	—	719,402	544,986	—	—
60	—	—	392,571	2,378,275	—	—
61						
62		—	14,055,350	12,145,030		—
63		—	138,966	125,992		—
64		—	47,121	46,116		—
65		—	—	—		—
66		—	—	—		—
67		—	—	—		—
68		—	30,250	24,164		—
69		—	(534,107)	(187,360)		—
70	—	—	13,737,580	12,153,942	—	—
71	—	—	14,600,931	18,860,651	—	—
72						
73		—		—		—
74		—		—		—
75	—	—	—	—	—	—
76		—		—		—
77	—	—	—	—	—	—
78	—	—	14,600,931	18,860,651	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	1,057,655,543
4	Property Under Capital Leases	—
5	Plant Purchased or Sold	—
6	Completed Construction not Classified	21,460,368
7	Experimental Plant Unclassified	—
8	TOTAL Utility Plant (Total of lines 3 thru 7)	1,079,115,911
9	Leased to Others	—
10	Held for Future Use	—
11	Construction Work in Progress	20,536,799
12	Acquisition Adjustments	—
13	TOTAL Utility Plant (Total of lines 8 thru 12)	1,099,652,710
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	(462,591,489)
15	Net Utility Plant (Total of lines 13 and 14)	637,061,221
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	(436,106,224)
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	—
20	Amortization of Underground Storage Land and Land Rights	—
21	Amortization of Other Utility Plant	(26,485,265)
22	TOTAL In Service (Total of lines 18 thru 21)	(462,591,489)
23	Leased to Others	
24	Depreciation	—
25	Amortization and Depletion	—
26	TOTAL Leased to Others (Total of lines 24 and 25)	—
27	Held for Future Use	
28	Depreciation	—
29	Amortization	—
30	TOTAL Held for Future Use (Total of lines 28 and 29)	—
31	Abandonment of Leases (Natural Gas)	—
32	Amortization of Plant Acquisition Adjustment	—
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	(462,591,489)

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)				
Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		1,057,655,543		
4				
5				
6		21,460,368		
7				
8	—	1,079,115,911	—	—
9				
10				
11		20,536,799		
12				
13	—	1,099,652,710	—	—
14		(462,591,489)		
15	—	637,061,221	—	—
16				
17				
18		(436,106,224)		
19				
20				
21		(26,485,265)		
22	—	(462,591,489)	—	—
23				
24				
25				
26	—	—	—	—
27				
28				
29				
30	—	—	—	—
31				
32				
33	—	(462,591,489)	—	—

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Gas Plant in Service (Accounts 101, 102, 103, and 106)

- Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
- Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
- Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d).

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	INTANGIBLE PLANT		
2	301 Organization	113,882	
3	302 Franchises and Consents	138,158	
4	303 Miscellaneous Intangible Plant	53,804,053	1,574,137
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	54,056,093	1,574,137
6	PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	325.1 Producing Lands	—	
9	325.2 Producing Leaseholds	—	
10	325.3 Gas Rights	—	
11	325.4 Rights-of-Way	—	
12	325.5 Other Land and Land Rights	—	
13	326 Gas Well Structures	—	
14	327 Field Compressor Station Structures	—	
15	328 Field Measuring and Regulating Station Equipment	—	
16	329 Other Structures	—	
17	330 Producing Gas Wells-Well Construction	—	
18	331 Producing Gas Wells-Well Equipment	—	
19	332 Field Lines	—	
20	333 Field Compressor Station Equipment	—	
21	334 Field Measuring and Regulating Station Equipment	—	
22	335 Drilling and Cleaning Equipment	—	
23	336 Purification Equipment	—	
24	337 Other Equipment	—	
25	338 Unsuccessful Exploration and Development Costs	—	
26	339 Asset Retirement Costs for Natural Gas Production and	—	
27	TOTAL Production and Gathering Plant (Enter Total of lines 8	—	—
28	PRODUCTS EXTRACTION PLANT		
29	340 Land and Land Rights	—	
30	341 Structures and Improvements	—	
31	342 Extraction and Refining Equipment	—	
32	343 Pipe Lines	—	
33	344 Extracted Products Storage Equipment	—	

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2		441		114,323
3				138,158
4		135,990		55,514,180
5	—	136,431	—	55,766,661
6				
7				
8				—
9				—
10				—
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23				—
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25				—
26				—
27	—	—	—	—
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32				—
33				—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
34	345 Compressor Equipment	—	—
35	346 Gas Measuring and Regulating Equipment	—	—
36	347 Other Equipment	—	—
37	348 Asset Retirement Costs for Products Extraction Plant	—	—
38	TOTAL Products Extraction Plant (Enter Total of lines 29 thru 37)	—	—
39	TOTAL Natural Gas Production Plant (Enter Total of lines 27 and	—	—
40	Manufactured Gas Production Plant (Submit Supplementary	—	—
41	TOTAL Production Plant (Enter Total of lines 39 and 40)	—	—
42	NATURAL GAS STORAGE AND PROCESSING PLANT		
43	Underground Storage Plant		
44	350.1 Land	—	—
45	350.2 Rights-of-Way	—	—
46	351 Structures and Improvements	—	—
47	352 Wells	—	—
48	352.1 Storage Leaseholds and Rights	—	—
49	352.2 Reservoirs	—	—
50	352.3 Non-recoverable Natural Gas	—	—
51	353 Lines	—	—
52	354 Compressor Station Equipment	—	—
53	355 Other Equipment	—	—
54	356 Purification Equipment	—	—
55	357 Other Equipment	—	—
56	358 Asset Retirement Costs for Underground Storage Plant	—	—
57	TOTAL Underground Storage Plant (Enter Total of lines 44 thru	—	—
58	Other Storage Plant		
59	360 Land and Land Rights	—	—
60	361 Structures and Improvements	—	—
61	362 Gas Holders	—	—
62	363 Purification Equipment	—	—
63	363.1 Liquefaction Equipment	—	—
64	363.2 Vaporizing Equipment	—	—
65	363.3 Compressor Equipment	—	—
66	363.4 Measuring and Regulating Equipment	—	—
67	363.5 Other Equipment	—	—
68	363.6 Asset Retirement Costs for Other Storage Plant	—	—
69	TOTAL Other Storage Plant (Enter Total of lines 58 thru 68)	—	—
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
71	364.1 Land and Land Rights	—	—
72	364.2 Structures and Improvements	—	—
73	364.3 LNG Processing Terminal Equipment	—	—
74	364.4 LNG Transportation Equipment	—	—
75	364.5 Measuring and Regulating Equipment	—	—
76	364.6 Compressor Station Equipment	—	—
77	364.7 Communications Equipment	—	—
78	364.8 Other Equipment	—	—
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas	—	—
80	TOTAL Base Load Liquefied Nat'l Gas, Terminaling and	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	—	—	—	—
35	—	—	—	—
36	—	—	—	—
37	—	—	—	—
38	—	—	—	—
39	—	—	—	—
40	—	—	—	—
41	—	—	—	—
42				
43				
44	—	—	—	—
45	—	—	—	—
46	—	—	—	—
47	—	—	—	—
48	—	—	—	—
49	—	—	—	—
50	—	—	—	—
51	—	—	—	—
52	—	—	—	—
53	—	—	—	—
54	—	—	—	—
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57	—	—	—	—
58				
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65	—	—	—	—
66	—	—	—	—
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68	—	—	—	—
69	—	—	—	—
70				
71	—	—	—	—
72	—	—	—	—
73	—	—	—	—
74	—	—	—	—
75	—	—	—	—
76	—	—	—	—
77	—	—	—	—
78	—	—	—	—
79	—	—	—	—
80	—	—	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of lines 57,	—	—
82	TRANSMISSION PLANT		
83	365.1 Land and Land Rights	338,216	
84	365.2 Rights-of-Way	1,018,396	
85	366 Structures and Improvements	—	
86	367 Mains	18,786,707	(2,460,144)
87	368 Compressor Station Equipment	—	
88	369 Measuring and Regulating Station Equipment	135,338	
89	370 Communication Equipment	—	
90	371 Other Equipment	—	
91	372 Asset Retirement Costs for Transmission Plant	61,559	22,315
92	TOTAL Transmission Plant (Enter Totals of lines 83 thru 91)	20,340,216	(2,437,829)
93	DISTRIBUTION PLANT		
94	374 Land and Land Rights	2,527,359	108,897
95	375 Structures and Improvements	1,007,721	—
96	376 Mains	508,437,994	34,049,095
97	377 Compressor Station Equipment	2,608,329	(31,188)
98	378 Measuring and Regulating Station Equipment-General	33,715,861	1,826,865
99	379 Measuring and Regulating Station Equipment-City Gate	1,419,216	3,101,071
100	380 Services	229,861,663	8,503,827
101	381 Meters	78,496,663	4,990,294
102	382 Meter Installations	—	
103	383 House Regulators	9,251,736	522,341
104	384 House Regulator Installations	—	
105	385 Industrial Measuring and Regulating Station Equipment	9,886,838	156,036
106	386 Other Property on Customers' Premises	—	
107	387 Other Equipment	—	
108	388 Asset Retirement Costs for Distribution Plant	23,926,848	3,648,259
109	TOTAL Distribution Plant (Enter Total of lines 94 thru 108)	901,140,228	56,875,497
110	GENERAL PLANT		
111	389 Land and Land Rights	3,223,041	
112	390 Structures and Improvements	21,757,360	504,496
113	391 Office Furniture and Equipment	2,797,014	362,092
114	392 Transportation Equipment	14,602,105	1,015,988
115	393 Stores Equipment	58,953	1,481
116	394 Tools, Shop, and Garage Equipment	7,078,142	581,711
117	395 Laboratory Equipment	59,162	
118	396 Power Operated Equipment	2,552,596	1,370,918
119	397 Communication Equipment	3,107,887	489,175
120	398 Miscellaneous Equipment	60,979	21,914
121	Subtotal (Enter Total of lines 111 thru 120)	55,297,239	4,347,775
122	399 Other Tangible Property	—	
123	399.1 Asset Retirement Costs for General Plant	—	
124	TOTAL General Plant (Enter Total of lines 121, 122 and 123)	55,297,239	4,347,775
125	TOTAL (Accounts 101 and 106)	1,030,833,776	60,359,580
126	Gas Plant Purchased (See Instruction 8)	—	
127	(Less) Gas Plant Sold (See Instruction 8)	—	
128	Experimental Gas Plant Unclassified	—	—
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	1,030,833,776	60,359,580

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Gas Plant in Service (Accounts 101, 102, 103, and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
81	—	—	—	—
82				
83				338,216
84				1,018,396
85				—
86	(268,848)		(128,582)	15,929,133
87				—
88				135,338
89				—
90				—
91	(62,967)	1,408		22,315
92	(331,815)	1,408	(128,582)	17,443,398
93				
94	(4,185)	275		2,632,346
95	(5,247)	1,197		1,003,671
96	(449,187)		128,582	542,166,484
97	(70,894)			2,506,247
98	(314,240)			35,228,486
99	—			4,520,287
100	(295,733)			238,069,757
101	(716,132)	(158,986)		82,611,839
102				—
103	(48,132)	(18,738)		9,707,207
104				—
105	(2,483)			10,040,391
106				—
107				—
108	(7,235,915)	183,167		20,522,359
109	(9,142,148)	6,915	128,582	949,009,074
110				
111		2,769		3,225,810
112	(295,083)	17,840		21,984,613
113	(244,681)	9,036		2,923,461
114	(875,495)	6,335	(59,119)	14,689,814
115		146		60,580
116	(97,886)	8,837		7,570,804
117		229		59,391
118	(936,732)	97		2,986,879
119	(287,933)	3,223		3,312,352
120		181		83,074
121	(2,737,810)	48,693	(59,119)	56,896,778
122				—
123				—
124	(2,737,810)	48,693	(59,119)	56,896,778
125	(12,211,773)	193,447	(59,119)	1,079,115,911
126				—
127		—	—	—
128	—	—	—	—
129	(12,211,773)	193,447	(59,119)	1,079,115,911

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Gas Property and Capacity Leased to Others

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	*	Description of Lease (c)	Lease Payments for Current Year (d)
1	None			
2				
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44				
45	TOTAL			0

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Gas Plant Held for Future Use (Account 105)

- Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
- For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	None			
2				
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44				
45	Total			—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Reinforce 12" & 6" high pressure main; Richland WA; 3.3 miles	7,288,599	268,507
2	Reinforce 8" high pressure main; Basich Blvd, Aberdeen WA; 2.37 miles	2,400,627	8,471,249
3	Utility Group Maximo Implementation, Cascade Direct Costs	1,817,726	4,191,397
4	Install 4" high pressure main; Toppenish WA; 5,700'	1,644,560	7,520
5	Install 12" High pressure main; Longview WA ; 1,220'	1,364,271	311,511
6	Install 6" high pressure main; Zillah WA; 1,900'	633,948	112,798
7	Utility Group GIS ESRI Upgrade, Cascade Direct Costs	571,840	1,197,908
8	Install 8" high pressure main; Yakima WA; 4,500'	406,780	2,433,052
9	Install 8" high pressure main; Bremerton WA; 4,510'	370,032	3,298,659
10	Install 4" high pressure main; Sunnyside WA; 4,600'	296,108	3,527,967
11	Reinforce 6" plastic main; Fraser St Bellingham WA; 6,700'	238,289	1,289,106
12	Replace 6" high pressure main; Meador Ave Bellingham WA; 2500'	162,073	977,850
13	Replace 4" high pressure main, Wapato WA; 5.87 miles	146,463	6,263,967
14	Install 6" high pressure main; Fraley Rd, Toppenish WA; 2,400'	103,790	1,687,105
15	Deschutes Landfill-Design and Construction	74,569	19,512,492
16	Reinforce 6" plastic main; Walla Walla WA; 9,000'	44,404	1,342,002
17	Install O-19 & Chromatograph, Lamb Weston; Richland WA	138	934,413
18	Install O-18 & Chromatograph; Horn Rapids; Richland WA	138	558,329
19	Relocate 8" high pressure main; Pasco WA; 2,800' *	(680,463)	572,944
20	Reinforce 8" high pressure main; Wishkah Rd, Aberdeen WA; 2.1 miles *	(1,499,832)	3,092,575
21	*Negative due to CIAC recorded in 2022		
22			
23			
24	Minor projects each under \$500,000		
25	Transmission	242,309	354,120
26	Distribution	2,693,975	2,604,841
27	General Plant	1,610,130	239,619
28	Intangible	606,325	4,795
29			
30			
31			
32			
33			
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45	TOTAL	20,536,799	63,254,726

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[Next page is 217]

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Non-Traditional Rate Treatment Afforded New Projects

- The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
- In column b, list the CP Docket Number where the Commission authorized the facility.
- In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
- In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
- In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	None			
2				
3				
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Total				0

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Non-Traditional Rate Treatment Afforded New Projects (continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1							
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Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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General Description of Construction Overhead Procedure

- | |
|---|
| <ol style="list-style-type: none"> 1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned. 2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts. 3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects. |
|---|

1. Use this space to paste the disclosure required by instructions on page 218.1

1. Engineering & Supervision and General & Administrative overhead:

Engineer & Supervision (ES) overhead consists of employees' time in preparation of work orders, mapping, determining feasibility, and other Engineering/construction based supervisory costs related to new construction which are not identified with a specific project, along with the associated payroll taxes and employee benefit costs.

General & Administrative (GA) overhead consists of employees' time in processing A/P, A/R, receiving orders, and other administrative functions which are not identified with a specific project, along with the associated payroll taxes and employee benefit costs.

Both ES & GA (ES/GA) are accumulated in pools from which a portion is allocated each month. The allocation is based on a rate determined by the Fixed Asset Accounting Analyst and approved by the Controller which is then applied to the current month activity for all applicable work orders to determine how much should be transferred from the ES/GA pools to the affected work orders. This is accomplished via a system (PowerPlan) batch operation. An applicable work order is one that is capital installation/purchase, and not a preliminary survey or investigative in nature. Note that purchase projects only receive GA overhead, not ES. Construction projects receive both.

2. ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION (AFUDC):

The formula on page 218a is used.

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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General Description of Construction Overhead Procedure (continued)

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

- For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)
(1)	Average Short-Term Debt	S 51,684,615		
(2)	Short-Term Interest			s 3.60%
(3)	Long-Term Debt	D 325,000,000	46.4 %	d 4.56%
(4)	Preferred Stock	P 0	— %	p 0.00%
(5)	Common Equity	C 376,040,207	53.6 %	c 9.40%
(6)	Total Capitalization	701,040,207	100.0 %	
(7)	Average Construction Work In Progress Balance	W 23,369,686		

2. Gross Rate for Borrowed Funds $s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ 3.60%

3. Rate for Other Funds $[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ 0.00%

4. Weighted Average Rate Actually Used for the Year:

a. Rate for Borrowed Funds -	3.60%
b. Rate for Other Funds -	0.00%

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (b)	Gas Plant Held for Future Use (c)	Gas Plant Leased to Others (d)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	(415,375,452)	(415,375,452)		
2	Depreciation Provisions for Year, Charged to:				
3	(403) Depreciation Expense	(26,282,367)	(26,282,367)		
4	(403.1) Depreciation Expense for Asset Retirement Costs	—			
5	(413) Expense of Gas Plant Leased to Others	—			
6	Transportation Expenses - Clearing	(1,062,910)	(1,062,910)		
7	Other Clearing Accounts	—			
8	Other Clearing (specify) (footnote details):	(6,516,401)	(6,516,401)		
9		—			
10	TOTAL Depreciation Provisions for the Year (Total of lines 3 thru 8)	(33,861,678)	(33,861,678)	—	—
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	12,211,773	12,211,773		
13	Cost of Removal	2,976,147	2,976,147		
14	Salvage (Credit)	(1,249,050)	(1,249,050)		
15	TOTAL Net Charges for Plant Retired (Total of lines 12 thru 14)	13,938,870	13,938,870	—	—
16	Other Debit or Credit Items (Describe) (footnote details):	(807,964)	(807,964)		
		—			
		—			
17		—			
18	Book Cost of Asset Retirement Costs	—			
19	BALANCE End of Year (Total of lines 1, 10, 15, 16 and 18)	(436,106,224)	(436,106,224)	—	—
	Section B. Balances at End of Year According to Functional Classifications				
21	Production - Manufactured Gas	—			
22	Production and Gathering - Natural Gas	—			
23	Products Extraction - Natural Gas	—			
24	Underground Gas Storage	—			
25	Other Storage Plant	—			
26	Base Load LNG Terminalling & Processing Plant	—			
27	Transmission	(12,993,630)	(12,993,630)		
28	Distribution	(402,049,544)	(402,049,544)		
29	General	(21,063,050)	(21,063,050)		
30	TOTAL (Enter Total of lines 21 thru 31)	(436,106,224)	(436,106,224)	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Schedule Page: 219 Line No.: 8 Column: c	
SFAS 143 ARO depreciation expense reclassified to a regulatory asset	(6,516,401)

Schedule Page: 219 Line No.: 16 Column: c	
Net change in RWIP	(264,494)
Transfer of reserve between jurisdictions	(543,470)
	<u>(807,964)</u>

Schedule Page: 219 Line No.: 29 Column: c	
General	(20,924,892)
Intangible	(138,158)
	<u>(21,063,050)</u>

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance, beginning of year					Not allocated	\$2,189,496		\$2,189,496
2	Gas delivered to storage								
3	(contract account)						\$2,572,102		\$2,572,102
4	Gas withdrawn from storage								
5	(contra account)						\$(1,980,746)		\$(1,980,746)
6	Other debits or credits								
7	(pipeline imbalance)								
8									
9									
10	Balance, end of year					Not allocated	\$2,780,852		\$2,780,852
11									
12	Therms					Not allocated	4,502,720		4,502,720
13	Mcf						415,571		415,571
14									
15	Amount per therm						\$ 0.6176		\$ 0.6176
16	Amount per Mcf						\$ 6.6916		\$ 6.6916
17									
18	Dth						450,272		450,272
19	Amount Per Dth						\$ 6.1759		\$ 6.1759
20									
21									
22									
23									
24									
25	State basis of segregation of inventory between current and noncurrent portions:								

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Taxes	Not Allocated
2	Prepaid Insurance	Not Allocated
3	Prepaid Rents	Not Allocated
3a	Prepaid Pension	—
3b	Prepaid Executive Supplemental Retirement	—
4	Prepaid Interest	—
5	Miscellaneous Prepayments	Not Allocated
6	TOTAL -	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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**Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)**

EXTRAORDINARY PROPERTY LOSSES (ACCOUNT 182.1)							
Line No.	Description of Extraordinary Loss [include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7	None	—					
8		—					
9		—					
10		—					
11		—					
12		—					
13		—					
14		—					
15	TOTAL	—	—	—		—	—

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Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)
(continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (ACCOUNT 182.2)							
--	--	--	--	--	--	--	--

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16	None	—					
17		—					
18		—					
19		—					
20		—					
21		—					
22		—					
23		—					
24		—					
25		—					
26	TOTAL	—	—	—		—	—

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Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Other Regulatory Assets (Account 182.3)

- Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
- For regulatory assets being amortized, show period of amortization in column (b).
- Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
- Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1		—					
2	WA Conservation	8,064,725	368,513				8,433,238
3	(WA regulatory asset)	—					
4		—					
5	WA Climate Commitment	—	347,246				347,246
6	(WA regulatory asset)	—					
7		—					
8	WA Intervenor Deferral	—	75,250				75,250
9	(WA regulatory asset)	—					
10		—					
11		—					
12		—					
13		—					
14		—					
15		—					
16		—					
17		—					
18		—					
19		—					
20		—					
21		—					
22		—					
23		—					
24		—					
25		—					
26		—					
27		—					
28		—					
29		—					
30		—					
31		—					
32		—					
33		—					
34		—					
35		—					
36		—					
37		—					
38		—					
39		—					
40	Total system asset	8,064,725	791,009		—	—	8,855,734

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Miscellaneous Deferred Debits (Account 186)

- Report below the details called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a).
- Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1	WA Conservation Programs	—	—		—	—
2		—				
3	WA Bremerton Manufactured Gas Plant	22,525,919	902,495	9230	712,016	22,716,398
4		—				
5	WA Bellingham Manufactured Gas Plant	466,500	—	9230	—	466,500
6		—				
7	WA Decoupling Adjustment	6,865,964	9,572,855	4800-4813	15,336,453	1,102,366
8		—				
9	WA MAOP	18,336,808	3,634,810	9230	1,342,705	20,628,913
10		—				
11	WA Over Refunded Temp FIT	—	—		—	—
12		—				
13	WA Gas Supply Hedging	—	—	2530	—	—
14		—				
15	WA Covid-19 Deferred Costs	3,190,010	3,014,944	9210	1,680,352	4,524,602
16		—				
17		—				
18		—				
19		—				
20		—				
21		—				
22		—				
23		—				
24		—				
25		—				
26		—				
27		—				
28		—				
29		—				
30		—				
31		—				
32		—				
33		—				
34		—				
35		—				
36		—				
37		—				
38		—				
39		—				
40	TOTAL	51,385,201	17,125,104		19,071,526	49,438,779

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Accumulated Deferred Income Taxes (Account 190)

- Report the information called for below concerning the respondent's accounting for deferred income taxes.
- At Other (Specify), include deferrals relating to other income and deductions.
- Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric	—		
3	Gas	9,342,672	1,802,445	411,309
4		—		
5	Total (Total of Lines 2 thru 4)	9,342,672	1,802,445	411,309
6	Other (Specify)	—		
7	TOTAL Account 190 (Lines 5 thru 6)	9,342,672	1,802,445	411,309
8	Classification of TOTAL			
9	Federal Income Tax	8,590,758	1,608,065	324,561
10	State Income Tax	751,914	194,379	86,748
11	Local Income Tax	—		
		—		
	Amounts assigned to jurisdictions as follows:	—		
	Federal Income Tax - Washington	7,587,073	1,267,097	135,152
	Federal Income Tax - Oregon	1,003,685	340,968	189,409
	State Income Tax - Oregon	751,914	194,379	86,748

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (continued)

Line No.	Changes During Year	Changes During Year	Adjustments	Adjustments	Adjustments	Adjustments	Balance at End of Year	
	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits	Debits	Credits	Credits		
	(e)	(f)	Account No.	Amount	Account No.	Amount		
1								
2								
3	44,050	10,089	Regulatory accounts related to FAS 158 and OR rate change adjustments	(67,205)	Regulatory accounts related to FAS 158 and OR rate change adjustments	(136,090)	7,848,690	
4								
5	44,050	10,089		(67,205)		(136,090)	7,848,690	
6								
7	44,050	10,089		(67,205)		(136,090)	7,848,690	
8								
9	40,576	9,348		(65,545)		(124,558)	7,217,013	
10	3,474	741		(1,660)		(11,534)	631,676	
11								
	30,531	7,259		(43,970)		(88,037)	6,387,789	
	10,045	2,089		(21,575)		(36,521)	829,224	
	3,474	741		(1,660)		(11,534)	631,676	

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

- Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
- If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 116)	17,232,376
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Interest capitalized adj (IRS>books)	746,370
6	TOTAL	746,370
7	Deductions Recorded on Books Not Deducted for Return	
8	Amortization of Loss on Reacquired Debt	59,859
9	Basis Differences	1,044,937
10	100% of Business Entertainment	21,476
11	162(m) Executive Compensation	800,340
12	Decoupling	6,063,443
13	Deferred Compensation	37,116
14	Depreciation Provision	39,858,826
15	Legal Reserve	32,250
16	Lobbying	619,225
17	OR CAT Regulatory Asset	234,101
18	Performance Share Perm	117,584
19	Penalties	26,405
20	Prepays	156,267
21	Qualified Transportation Fringe	2,670
22	SERP/SISP-Perm Difference	1,245,444
23	Tax Expense	2,371,390
24	Unrealized Gains Losses	24,024
25	Vacation Accrual	112,042
26	TOTAL	52,827,399
27		
28		
29	Income Recorded on Books Not Included in Return	
30	CIAC	5,444,282
31	TOTAL	5,444,282
32		
33		
	Adjusted Net Income to carry forward to page 261A, line 1	76,250,427

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (cont.)				
1	Adjusted Net Income carried forward from page 261, line 34		76,250,427	
2	Deductions on Return Not Charged Against Book Income			
3	401K Dividends		160,762	
4	AFUDC		601,621	
5	Bad Debts		312,815	
6	Bellingham, Bremerton, & Eugene MGP expenses		294,465	
7	Climate Compliance		434,693	
8	Conservation Program		368,513	
9	COVID 19 Expenses/Savings		1,684,035	
10	Customer Advances		3,429,201	
11	Deferred Gas Costs		27,478,493	
12	Depreciation & Amortization of Plant		43,097,996	
13	Incentive Accrual		435,238	
14	Interest Expense		2,673	
15	Intervenors		34,070	
16	MAOP Deferred Costs WA/OR		2,243,498	
17	Oregon State Income Tax		207,098	
18	Payroll Tax Deferral		431,047	
19	Reserved Revenue		191,268	
20	Repairs Deduction		4,367,000	
21	Retiree Medical Accrual		524,116	
22	Royalty Income (15% of royalty income receipts)		1,965	
23	SFAS 87 Accrual		188,554	
24	SFAS 87 Pension Plan Accrual		985,864	
25	Tax Gain (Loss) on Disposal of Assets		2,537,379	
26	Total		90,012,364	
27	Federal Tax Net Income		(13,761,937)	
28	Show Computation of Tax			
29	Rate		21 %	
30	Estimated Tax Return Federal Income Tax		(2,890,007)	
31	Adjustments:			
32	Prior Year Provision Adjustments/FIN 48 True-up		(36,856)	
33	FIN 48 - R&D Tax Credits		6,400	
34	R&D Tax Credits		(32,000)	
35	Provision for Current Federal Income Tax		(2,952,463)	
36				
	Allocated to:	409.1	409.2	Total
	Washington	\$(4,460,651)	\$695,691	\$(3,764,960)
	Oregon	\$608,985	\$203,512	\$812,497
	Total	\$(3,851,666)	\$899,203	\$(2,952,463)

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Other Deferred Credits (Account 253)

- Report below the details called for concerning other deferred credits.
- For any deferred credit being amortized, show period of amortization.
- Minor items (less than \$250,000) may be grouped by classes. 1. Report below the details called for concerning other deferred credits.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	WA Deferred Gas Costs	493,436	805	619,213	125,777	—
2	(amortization period 11/10-present)	—				
3		—				
4	WA Covid-19 Savings	1,098,313	various	291,422	340,539	1,147,430
5	(amortization period - none)	—				
5		—				
6		—				
7		—				
8		—				
9		—				
10		—				
12		—				
13		—				
14		—				
15		—				
16		—				
17		—				
18		—				
19		—				
20		—				
21		—				
22		—				
23		—				
24		—				
25		—				
26		—				
27		—				
28		—				
29		—				
30		—				
31		—				
32		—				
33		—				
34		—				
35		—				
36		—				
37		—				
38		—				
39		—				
40	TOTAL	1,591,749		910,635	466,316	1,147,430

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Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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ACCUMULATED DEFERRED INCOME TAXES-Other Property (Account 282)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	—		
3	Gas	(63,070,704)	2,597,281	3,718,876
4	Other (Define)	—		
5	Total (Total of Lines 2 thru 4)	(63,070,704)	2,597,281	3,718,876
6		—		
7	Total (Account 282) Lines 5 thru 6	(63,070,704)	2,597,281	3,718,876
8	Classification of Totals			
9	Federal Income Tax	(57,782,513)	2,231,043	3,474,618
10	State Income Tax	(5,288,191)	366,238	244,258
11	Local Income Tax	—		
	Amounts assigned to jurisdictions as follows:			
	Federal Income Tax - Washington	(44,648,246)	1,741,961	2,696,960
	Federal Income Tax - Oregon	(13,134,267)	489,082	777,658
	State Income Tax - Oregon	(5,288,191)	366,238	244,258

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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ACCUMULATED DEFERRED INCOME TAXES-Other Property (Account 282) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	—	—	182.3 & 254	(1,457,594)	182.3 & 254	(4,025,891)	(64,517,406)
4							
5	—	—	—	(1,457,594)	—	(4,025,891)	(64,517,406)
6							
7	—	—	—	(1,457,594)	—	(4,025,891)	(64,517,406)
8							
9	—	—	254	(1,345,314)	254	(3,908,563)	(59,102,187)
10	—	—	182.3	(112,280)	182.3	(117,328)	(5,415,219)
11							
	—	—		(559,551)		(2,941,988)	(46,075,684)
	—	—		(785,763)		(966,575)	(13,026,503)
	—	—		(112,280)		(117,328)	(5,415,219)

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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ACCUMULATED DEFERRED INCOME TAXES-Other (Account 283)

- Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
- At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric	—		
3	Gas	(35,125,397)	13,918,868	9,040,166
4		—		
5	Total (Total of Lines 2 thru 4)	(35,125,397)	13,918,868	9,040,166
6		—		
7		—		
8	Total Account 283 (Total of lines 5 thru 8)	(35,125,397)	13,918,868	9,040,166
9	Classification of TOTAL			
10	Federal Income Tax	(32,298,444)	12,805,799	8,399,512
11	State Income Tax	(2,826,953)	1,113,069	640,654
12	Local Income Tax	—		
	Amounts assigned to jurisdictions as follows:			
	Federal Income Tax - Washington	(27,928,619)	10,084,938	7,472,429
	Federal Income Tax - Oregon	(4,369,825)	2,720,861	927,083
	State Income Tax - Oregon	(2,826,953)	1,113,069	640,654

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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ACCUMULATED DEFERRED INCOME TAXES-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)	
1								
2								
3	—	—	Regulatory accounts related to deferred tax effect of OR State Tax Rate increase	(76,339)	Regulatory accounts related to deferred tax effect of OR State Tax Rate increase	(1,561,213)	(41,488,973)	
4				(76,339)		(1,561,213)	(41,488,973)	
5	—	—						
6								
7								
8	—	—		(76,339)		(1,561,213)	(41,488,973)	
9								
10	—	—		(49,286)		(1,494,424)	(38,149,869)	
11	—	—		(27,053)		(66,789)	(3,339,104)	
12								
	—	—		(8,052)		(1,067,501)	(31,600,577)	
	—	—		(41,234)		(426,923)	(6,549,292)	
	—	—		(27,053)		(66,789)	(3,339,104)	

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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GAS OPERATING REVENUES

- Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
- Revenues in columns (b) and (c) include transition costs from upstream pipelines.
- Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales	None	—	None	—
2	481 Commerical and Industrial Sales		—		—
3	482 Other Sales to Public Authorites		—		—
4	483 Sales for Resale		—		—
5	484 Interdepartmental Sales		—		—
6	485 Intracompany Transfers		—		—
7	487 Forfeited Discounts		—		—
8	488 Miscellaneous Service Revenues		—		—
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities		—		—
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities		—		—
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities		—		—
12	489.4 Revenues from Storing Gas of Others		—		—
13	490 Sales of Prod. Ext. from Natural Gas		—		—
14	491 Revenues from Natural Gas Proc. By Others		—		—
15	492 Incidental Gasoline and Oil Sales		—		—
16	493 Rent from Gas Property		—		—
17	494 Interdepartmental Rents		—		—
18	495 Other Gas Revenues		—		—
19	Subtotal:	—	—	—	—
20	496 (Less) Provision for Rate Refunds		—		—
21	TOTAL	—	—	—	—

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Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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GAS OPERATING REVENUES (continued)

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	\$ 172,773,442	\$ 145,058,801	\$ 172,773,442	\$ 145,058,801	13,752,534	12,921,133
2	\$ 143,314,461	\$ 114,662,173	\$ 143,314,461	\$ 114,662,173	13,081,020	11,768,533
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8	\$ 259,829	\$ 188,387	\$ 259,829	\$ 188,387		
9		—		—		—
10		—		—		—
11	\$ 27,535,930	\$ 27,211,998	\$ 27,535,930	\$ 27,211,998	84,036,609	91,757,906
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16	\$ 100	\$ —	\$ 100	\$ —		
17	\$ 93,608	80,647	\$ 93,608	80,647		
18	\$ 27,642	\$ 24,819	\$ 27,642	\$ 24,819		
19	\$ 344,005,012	\$ 287,226,825	\$ 344,005,012	\$ 287,226,825		
20	\$ 189,504	\$ 321,121	\$ 189,504	\$ 321,121		
21	\$ 343,815,508	\$ 286,905,704	\$ 343,815,508	\$ 286,905,704		

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1)

- Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).
- Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (d)
1	Not Applicable		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25		—	—	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (continued)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1		—		—		—
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	—	—	—	—	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)

- Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
- Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
- Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Not Applicable		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25		—	—	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (CONTINUED)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1		—		—		—
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	—	—	—	—	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)

- Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
- Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
- Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Not Applicable		—		—
2			—		—
3			—		—
4			—		—
5			—		—
6			—		—
7			—		—
8			—		—
9			—		—
10			—		—
11			—		—
12			—		—
13			—		—
14			—		—
15			—		—
16			—		—
17			—		—
18			—		—
19			—		—
20			—		—
21			—		—
22			—		—
23			—		—
24			—		—
25		—	—	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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REVENUES FROM STORING GAS OF OTHERS (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1		—		—		—
2		—		—		—
3		—		—		—
4		—		—		—
5		—		—		—
6		—		—		—
7		—		—		—
8		—		—		—
9		—		—		—
10		—		—		—
11		—		—		—
12		—		—		—
13		—		—		—
14		—		—		—
15		—		—		—
16		—		—		—
17		—		—		—
18		—		—		—
19		—		—		—
20		—		—		—
21		—		—		—
22		—		—		—
23		—		—		—
24		—		—		—
25	—	—	—	—	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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GAS OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	0	0
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Wells Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production & Gathering (Total of lines 18 and 29)	0	0

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GAS OPERATION AND MAINTENANCE EXPENSES (continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchases for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility - Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Reg. Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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GAS OPERATION AND MAINTENANCE EXPENSES (continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	0	0
181	851 System Control and Load Dispatching	0	0
182	852 Communication System Expenses	0	0
183	853 Compressor Station Labor and Expenses	0	0
184	854 Gas for Compressor Station Fuel	0	0
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	0	0
187	857 Measuring and Regulating Station Expenses	0	0
188	858 Transmission and Compression of Gas by Others	0	0
189	859 Other Expenses	0	0
190	860 Rents	0	0
191	TOTAL Operation (Total of lines 180 thru 190)	0	0
192	Maintenance		
193	861 Maintenance Supervision and Engineering	0	0
194	862 Maintenance of Structures and Improvements	0	0
195	863 Maintenance of Mains	0	0
196	864 Maintenance of Compressor Station Equipment	0	0
197	865 Maintenance of Measuring and Regulating Station Equipment	0	0
198	866 Maintenance of Communication Equipment	0	0
199	867 Maintenance of Other Equipment	0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)	0	0
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	0	0
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	2,279,895	2,202,176
205	871 Distribution Load Dispatching	205,757	204,589
206	872 Compressor Station Labor and Expenses	82,775	95,621
207	873 Compressor Station Fuel and Power	0	0

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Gas Operation and Maintenance Expenses(continued)			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	1,067,885	603,163
236	905 Miscellaneous Customer Accounts Expenses	2,623	35
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	5,903,070	5,224,733
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	7,281,725	6,479,383
242	909 Informational and Instructional Expenses	156,884	108,734
243	910 Miscellaneous Customer Service and Informational Expenses	221,688	144,157
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	7,660,297	6,732,274
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	22,925	22,736
249	913 Advertising Expenses	36,789	1,629
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	59,714	24,365
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	7,480,577	7,584,338
255	921 Office Supplies and Expenses	4,660,772	3,972,525
256	(Less) (922) Administrative Expenses Transferred - Credit	0	0
257	923 Outside Services Employed	1,783,180	705,345
258	924 Property Insurance	94,469	73,647
259	925 Injuries and Damages	1,914,605	1,518,964
260	926 Employee Pensions and Benefits	4,368,458	4,667,657
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	75,091	448,438
263	(Less) (929) Duplicate Charges - Credit	0	0
264	930.1 General Advertising Expenses	29,585	33,265
265	930.2 Miscellaneous General Expenses	488,647	353,630
266	931 Rents	1,156,719	1,118,060
267	TOTAL Operation (Totals of lines 254 thru 266)	22,052,103	20,475,869
268	Maintenance		
269	932 Maintenance of General Plant	92,943	57,480
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	22,145,046	20,533,349
271	TOTAL Gas O & M Expenses (Totals of lines 97,177,201,229,237,244,251 and 270)	252,593,188	200,611,574

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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EXCHANGE AND IMBALANCE TRANSACTIONS

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others Amount (b)	Gas Received from Others Dth (c)	Gas Delivered to Others Amount (d)	Gas Delivered to Others Dth (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
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21					
22					
23					
24					
25	TOTAL	—	—	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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GAS USED IN UTILITY OPERATIONS

- Report below details of credits during the year to Accounts 810, 811, and 812
- If any natural gas was used by the respondent for which a charge was not made to the appropriate expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used (Dth) (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas used for Compressor Station Fuel - Credit					
2	811 Gas used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, Etc. for Respondent's Gas Processed by Others					
5	812 Gas used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses)					
6						
7	Gas Used for Other Utility Operations	812	48,744	185,257		
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL		48,744	185,257	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)

- Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
- In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
- Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollar) (c)	Dth of Gas Delivered (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total		—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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OTHER GAS SUPPLY EXPENSES (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Labor Expenses and applicable overhead charges	271,645
2	Training materials	184,554
3	Lodging	1,714
4	Meals & Entertainment	1,335
5	Commercial Air service	1,135
6	Vehicle Mileage	767
7	Office Supplies	173
8		
9		
10		
11		
12		
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24		
25	TOTAL	\$ 461,323

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Miscellaneous General Expenses (Account 930.2)

- Provide the information requested below on miscellaneous general expenses.
- For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	173,008
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.	
4		
5	Bank and Other Finance Fees (paid to Bank of New York, Payflex and MDU for CNGC's share of corporate banking fees)	
6		
7	Director's Fees (paid to MDU for CNGC's share of director's expenses)	285,934
8		
9	Miscellaneous under \$250,000	29,705
10	216 items	
11		
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24		
25	Total	488,647

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DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT
(Account 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

- Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups show.
- Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a)). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depetion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant				
2	Production plant, manufactured plant				
3	Production & gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant				
7	Base load LNG terminating and processing				
8	Transmission plant	266,154			
9	Distribution plant	23,914,450			
10	General plant	2,101,763			
11	Common plant - gas				
12	Total	26,282,367	—	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT
(Account 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-Term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1	3,224,211		3,224,211	Intangible plant
2			—	Production plant, manufactured plant
3			—	Production & gathering plant, natural gas
4			—	Products extraction plant
5			—	Underground gas storage plant
6			—	Other storage plant
7			—	Base load LNG terminating and processing
8			266,154	Transmission plant
9			23,914,450	Distribution plant
10			2,101,763	General plant
11			—	Common plant - gas
12	3,224,211	—	29,506,578	Total

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DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT
(Account 403, 404.1, 404.2, 404.3, 405) (contintued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges			
Line No.	Functional Classification	Plant Bases (in thousands)	Applied Depreciation or Amortization Rates (Percent)
	(a)	(b)	(c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground gas storage plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)		
9	Distribution Plant		
10	Storage Rights		

Notes to Depreciation, Depletion and Amortization of Gas Plant

Depreciation is accrued monthly on the prior months ending balance in each plant account using a rate specific to the account. The amounts shown below represent the year-end balances of depreciable plant and the weighted average composite rates based on year-end balances in each category.

Description	Washington		Oregon	
	Depreciable Plant Base (Thousands)	Composite Rate (Percent)	Depreciable Plant Base (Thousands)	Composite Rate (Percent)
(a)	(b)	(c)	(d)	(e)
Intangible plant	54,326		14,638	
Manufactured gas production	0		0	
Transmission plant	17,253	1.54%	5,863	1.52%
Distribution plant	920,984	2.60%	259,945	2.75%
General plant	52,937	5.98%	17,490	6.24%
Total -	<u>1,045,500</u>	2.92%	<u>297,936</u>	3.12%

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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

- (a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
- (b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.
- (c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
- (d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	(a) Item	Amount (b)
1	(a) Miscellaneous Amortization (Account 425)	—
2		
3	(b) <i>Miscellaneous Income Deductions (Account 426):</i>	
4	Donations (Account 426.1)	117,206
5		
6	Life Insurance (Account 426.2)	1,318,390
7		
8	<i>Penalties (Account 426.3):</i>	
9	Payee	Nature
10	WA Department of Revenue	Excise Tax Audit
11	WA Department of Labor & Industries	Jobsite Safety Inspection
12	Other	Other
13		
14	Expenditures for Certain Civic, Political and Related Activities (Account	552,907
15		
16	<i>Other Deductions (426.5):</i>	
17	Payee	Nature
18		
19		Total Miscellaneous Income
20		2,013,565
21	(c) Interest on Debt to Associated Companies (Account 430)	—
22		
23	(d) <i>Other Interest Expense (Account 431):</i>	
24	Description	Interest Rate
25	Customer Deposits	Various
26	Tax Interest	IRS Interest Rate
27	Interest on Short-Term Debt	Various
28	Other	Various
29		Total Other Interest Expense
30		30,250
31		
32		
33		
34		
35		—
36		
37		
38		
39		
40		—

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Regulatory Commission Expenses (Account 928)

- Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
- In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Washington UTC Docket# UG-210745				—
2	Formal Complaint of Tree Top, Inc.	—	43,763	43,763	—
3					—
4	Washington UTC Docket# UG-210755				—
5	General Rate Case	—	31,328	31,328	—
6					—
7					—
8					—
9					—
10					—
11					—
12					—
13					—
14					—
15					—
16					—
17					—
18					—
19					—
20					—
21					—
22					—
23					—
24					—
25	TOTAL	—	75,091	75,091	—

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Regulatory Commission Expenses (Account 928)

3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1							
2	Regulatory	928	43,763				
3							
4							
5	Regulatory	928	31,328				
6							
7							
8							
9							
10							
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24							
25			75,091	—		—	—

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EMPLOYEE PENSIONS AND BENEFITS (Account 926)		
1. Report below the items contained in Account 926, Employee Pensions and Benefits.		
Line No.	Expense (a)	Amount (b)
1	Pensions - defined benefit plans	(797,509)
2	Pensions - other	2,100,160
3	Post-retirement benefits other than pensions (PBOP)	(600,817)
4	Post-employment benefit plants	—
5	Other (Specify)	
6	Medical/Dental	3,437,540
7	Various	229,084
8		
9		
10		
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	Total	4,368,458

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DISTRIBUTION OF SALARIES AND WAGES					
<p>Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.</p> <p>In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.</p>					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				—
4	Transmission				—
5	Distribution				—
6	Customer Accounts				—
7	Customer Service and Informational				—
8	Sales				—
9	Administrative and General				—
10	TOTAL Operation (Total of lines 3 thru 9)	—	—	—	—
11	Maintenance				
12	Production				—
13	Transmission				—
14	Distribution				—
15	Administrative and General				—
16	TOTAL Maintenance (Total of lines 12 thru 15)	—	—	—	—
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)	—	—	—	—
19	Transmission (Total of lines 4 and 13)	—	—	—	—
20	Distribution (Total of lines 5 and 14)	—	—	—	—
21	Customer Accounts (line 6)	—	—	—	—
22	Customer Service and Informational (line 7)	—	—	—	—
23	Sales (line 8)	—	—	—	—
24	Administrative and General (Total of lines 9 and 15)	—	—	—	—
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	—	—	—	—
26	Gas				
27	Operation				
28	Production - Manufactured Gas				—
29	Production - Natural Gas(Including Exploration and Development)				—
30	Other Gas Supply				—
31	Storage, LNG Terminaling and Processing				—
32	Transmission				—
33	Distribution	\$ 10,456,226			10,456,226
34	Customer Accounts	\$ 2,996,554			2,996,554
35	Customer Service and Informational	\$ 809,604			809,604
36	Sales	\$ 21,253			21,253
37	Administrative and General	\$ 5,854,863			5,854,863
38	TOTAL Operation (Total of lines 28 thru 37)	\$ 20,138,500	\$ —	\$ —	\$ 20,138,500
39	Maintenance				
40	Production - Manufactured Gas				—
41	Production - Natural Gas(Including Exploration and Development)				—
42	Other Gas Supply				—
43	Storage, LNG Terminaling and Processing				—
44	Transmission				—
45	Distribution	\$ 4,238,369			4,238,369

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DISTRIBUTION OF SALARIES AND WAGES (continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General				\$ —
47	TOTAL Maintenance (Total of lines 40 thru 46)	\$ 4,238,369	\$ —	\$ —	\$ 4,238,369
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production-Manufactured Gas (Lines 28 and 40)	—	—	—	—
51	Production-Natural Gas - (Including Expl and Dev.) (Il. 29 and 41)	—	—	—	—
52	Other Gas Supply (Lines 30 and 42)	—	—	—	—
53	Storage, LNG Terminaling and Processing (Total of Il. 31 and 43)	—	—	—	—
54	Transmission (Total of lines 32 and 44)	\$ —	—	—	\$ —
55	Distribution (Total of lines 33 and 45)	\$ 14,694,595	—	—	\$ 14,694,595
56	Customer Accounts (Total of line 34)	\$ 2,996,554	—	—	\$ 2,996,554
57	Customer Service and Informational (Total of line 35)	\$ 809,604	—	—	\$ 809,604
58	Sales (Total of line 36)	\$ 21,253	—	—	\$ 21,253
59	Administrative and General (Total of lines 37 and 46)	\$ 5,854,863	—	—	\$ 5,854,863
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	\$ 24,376,869	\$ —	\$ —	\$ 24,376,869
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL All Utility Dept. (Total of lines 25, 60, and 62)	\$ 24,376,869	\$ —	\$ —	\$ 24,376,869
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				\$ —
67	Gas Plant	\$ 5,813,646			\$ 5,813,646
68	Other				\$ —
69	TOTAL Construction (Total of lines 66 thru 68)	\$ 5,813,646	\$ —	\$ —	\$ 5,813,646
70	Plant Removal (By Utility Departments)				
71	Electric Plant				\$ —
72	Gas Plant	\$ 341,671			\$ 341,671
73	Other				\$ —
74	TOTAL Plant Removal (Total of lines 71 thru 73)	\$ 341,671	—	—	\$ 341,671
75	Other Accounts (Specify):				\$ —
76					\$ —
77	PTO/Incentive/Severance Pay Liabilities	\$ 411,858			\$ 411,858
78	Miscellaneous Services	\$ —			\$ —
79					\$ —
80	TOTAL Other Accounts	\$ 411,858	\$ —	\$ —	\$ 411,858
81	TOTAL SALARIES AND WAGES	\$ 30,944,044	\$ —	\$ —	\$ 30,944,044

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Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.
 - (a) Name of person or organization rendering services.
 - (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	MICHELS UTILITY SERVICES INC	12,989,302
2	BROTHERS PIPELINE CORP	12,213,457
3	INFRA SOURCE SERVICES LLC	5,984,998
4	INFRA SOURCE SERVICES LLC	2,154,893
5	PARAMATRIX INC	1,628,172
6	TRC ENVIRONMENTAL CORPORATION	1,567,995
7	HANGING H COMPANIES, LLC	1,524,098
8	CLEANCOR LNG LLC	980,891
9	MISTRAS GROUP INC	815,994
10	NORTHWEST PIPELINE LLC	760,950
11	ANCHOR QEA	597,869
12	NORTHWEST INSPECTION INC	583,415
13	JUB ENGINEERS INC	561,444
14	EAGLE PIPE HEATING & AIR	501,433
15	AA ASPHALTING LLC	452,299
16	PERKINS COIE LLP	434,860
17	PANDLE TECH USA	356,314
18	MICHELS CORPORATION	339,707
19	ENERFLEX ENERGY SYSTEMS	326,195
20	SNYDER GAS CONSULTING LLC	282,899
21	GUIDEHOUSE	270,580
22	STRIPE RITE INC	255,076
23	MCKAY & SPOSITO INC	248,254
24		
25	Other	7,071,177
26		
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33		
34		
35	Total	52,902,272

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Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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COMPRESSOR STATIONS

- Report below details concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
- For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. Identify any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (c)	Certificated Horsepower for Each Station (d)	Plant Cost (e)
1	Compressor Station at Burlington, WA	1	1350 hp	2,000,731
2	Placed in Service: Aug, 2001			
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40				
	Total			\$ 2,000,731

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Compressor Stations

Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (except depreciation and taxes) Fuel (f)	Expenses (except depreciation and taxes) Power (g)	Expenses (except depreciation and taxes) Other (h)	Gas for Compressor Fuel in Dth (i)	Electricity for Compressor Station in kWh (j)	Operational Data Total Compressor Hours of Operation During Year (k)	Operational Data Number of Compressors Operated at Time Station Peak (l)	Date of Station Peak (m)
1	61,956	—	472,705			Not Available	1	Not Available
2								
3								
4								
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	\$ 61,956	\$ —	\$ 472,705					

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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GAS STORAGE PROJECTS

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (In Dth)			
1	Gas Delivered to Storage			
2	January			
3	February			
4	March			
5	April			
6	May			
7	June			
8	July			
9	August			
10	September			
11	October			
12	November			
13	December			
14	TOTAL (Total of lines 2 through 13)	—	—	—
15	Gas Withdrawn from Storage			
16	January			
17	February			
18	March			
19	April			
20	May			
21	June			
22	July			
23	August			
24	September			
25	October			
26	November			
27	December			
28	TOTAL (Total of lines 16 through 27)	—	—	—

December 31, 2022

TRANSMISSION MAINS						
Kind of Material	Diameter of Pipe (In Inches)	Total Length In Use, Beg. of Year, Feet	Laid During The Year, Feet	Taken Up or Abandoned During Year	Pipeline Footage Adjustments*	Total Length In Use, End of Year, Feet
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Steel, Coated & Wrapped	1.50	—	—	—	—	—
Steel, Coated & Wrapped	2.00	312	—	—	—	312
Steel, Coated & Wrapped	3.00	—	—	—	—	—
Steel, Coated & Wrapped	4.00	1,624	—	—	—	1,624
Steel, Coated & Wrapped	6.00	38,775	—	—	—	38,775
Steel, Coated & Wrapped	8.00	490,588	—	—	—	490,588
Steel, Coated & Wrapped	10.00	168	—	—	—	168
Steel, Coated & Wrapped	12.00	22,213	—	—	—	22,213
Steel, Coated & Wrapped	16.00	252,760	—	—	—	252,760
Steel, Coated & Wrapped	20.00	45,714	—	—	—	45,714
<i>Total Washington -</i>		<u>852,154</u>	—	—	—	<u>852,154</u>
Steel, Coated & Wrapped	2.00	—	—	—	—	—
Steel, Coated & Wrapped	4.00	4	—	—	—	4
Steel, Coated & Wrapped	6.00	23,244	—	—	—	23,244
Steel, Coated & Wrapped	8.00	79,476	—	—	—	79,476
Steel, Coated & Wrapped	10.00	13	—	—	—	13
Steel, Coated & Wrapped	12.00	26,141	—	—	—	26,141
Steel, Coated & Wrapped	16.00	—	—	—	—	—
Steel, Coated & Wrapped	20.00	—	—	—	—	—
<i>Total Oregon -</i>		<u>128,878</u>	—	—	—	<u>128,878</u>
Steel, Coated & Wrapped	1.50	—	—	—	—	—
Steel, Coated & Wrapped	2.00	312	—	—	—	312
Steel, Coated & Wrapped	3.00	—	—	—	—	—
Steel, Coated & Wrapped	4.00	1,628	—	—	—	1,628
Steel, Coated & Wrapped	6.00	62,019	—	—	—	62,019
Steel, Coated & Wrapped	8.00	570,064	—	—	—	570,064
Steel, Coated & Wrapped	10.00	181	—	—	—	181
Steel, Coated & Wrapped	12.00	48,354	—	—	—	48,354
Steel, Coated & Wrapped	16.00	252,760	—	—	—	252,760
Steel, Coated & Wrapped	20.00	45,714	—	—	—	45,714
<i>Total System -</i>		<u>981,032</u>	—	—	—	<u>981,032</u>

*Column (f) adjustments due to ongoing clean up of existing pipe entries, time lag of new pipe data entry, and capability of GIS reporting.

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December 31, 2022

DISTRIBUTION MAINS						
Kind of Material	Diameter of Pipe (In Inches)	Total Length In Use, Beg. of Year, Feet	Laid During The Year, Feet	Taken Up or Abandoned During Year	Pipeline Footage Adjustments*	Total Length In Use, End of Year, Feet
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Steel (Unidentified)	—	(20.00)	3.00	(28.00)	—	(45)
Steel	0.750	28,151	—	(166)	—	27,985
Steel	1.000	16,182	—	(25)	—	16,157
Steel	1.250	11,981	—	—	—	11,981
Steel	1.500	8,464	—	—	—	8,464
Steel	2.000	9,538,050	2,766	(9,418)	—	9,531,398
Steel	2.500	42	—	—	—	42
Steel	3.000	184,273	17	(200)	—	184,090
Steel	4.000	2,506,318	1,121	(5,986)	—	2,501,453
Steel	6.000	1,191,582	10,808	(393)	—	1,201,997
Steel	8.000	607,463	7,361	(1,127)	—	613,697
Steel	10.000	34,795	—	—	—	34,795
Steel	12.000	296,847	7,949	—	—	304,796
Steel	16.000	8,299	—	—	—	8,299
Steel	20.000	—	—	—	—	—
Plastic (Unidentified)	—	819	1,608	—	—	2,427
Plastic	0.500	7,185	—	(58)	—	7,127
Plastic	0.625	12,066	—	—	—	12,066
Plastic	0.750	101	—	—	—	101
Plastic	1.000	665,444	22,749	(387)	—	687,806
Plastic	1.250	334	—	—	—	334
Plastic	1.500	—	—	—	—	—
Plastic	2.000	8,655,694	141,665	(3,911)	—	8,793,448
Plastic	2.500	—	—	—	—	—
Plastic	4.000	1,965,023	27,111	(394)	—	1,991,740
Plastic	6.000	258,274	2,559	(1,765)	—	259,068
Plastic	8.000	7,309	—	—	—	7,309
Total Washington -		26,004,676	225,717	(23,858)	—	26,206,535
Steel (Unidentified)	—	(107)	—	—	—	(107)
Steel	0.750	6,530	—	(40)	—	6,490
Steel	1.000	4,406	—	—	—	4,406
Steel	1.250	5,960	—	—	—	5,960
Steel	1.500	—	—	—	—	—
Steel	2.000	2,908,095	2,764	(8,628)	—	2,902,231
Steel	2.500	—	—	—	—	—
Steel	3.000	32,923	—	—	—	32,923
Steel	4.000	785,456	1,166	(7,169)	—	779,453
Steel	6.000	406,078	2,907	(70)	—	408,915
Steel	8.000	117,433	—	—	—	117,433
Steel	10.000	30,283	—	—	—	30,283
Steel	12.000	1,979	—	—	—	1,979
Steel	16.000	—	—	—	—	—
Plastic (Unidentified)	—	—	—	—	—	—
Plastic	0.500	274	—	—	—	274
Plastic	0.625	590	—	—	—	590
Plastic	0.750	—	—	—	—	—
Plastic	1.000	601,338	23,368	(262)	—	624,444
Plastic	1.250	—	—	—	—	—
Plastic	1.500	—	—	—	—	—

December 31, 2022

DISTRIBUTION MAINS						
Kind of Material	Diameter of Pipe (In Inches)	Total Length In Use, Beg. of Year, Feet	Laid During The Year, Feet	Taken Up or Abandoned During Year	Pipeline Footage Adjustments*	Total Length In Use, End of Year, Feet
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Plastic	2.000	3,396,528.00	105,897.00	(2,232.00)	—	3,500,193
Plastic	2.500	30	—	—	—	30
Plastic	4.000	662,502	17,518	(799)	—	679,221
Plastic	6.000	55,656	3,745	(36)	—	59,365
<hr/>						
Total Oregon -		9,015,954	157,365	(19,236)	—	9,154,083
<hr/>						
Steel (Unidentified)		(127)	3	(28)	—	(152)
Steel	0.750	34,681	—	(206)	—	34,475
Steel	1.000	20,588	—	(25)	—	20,563
Steel	1.250	17,941	—	—	—	17,941
Steel	1.500	8,464	—	—	—	8,464
Steel	2.000	12,446,145	5,530	(18,046)	—	12,433,629
Steel	2.500	42	—	—	—	42
Steel	3.000	217,196	17	(200)	—	217,013
Steel	4.000	3,291,774	2,287	(13,155)	—	3,280,906
Steel	6.000	1,597,661	13,716	(463)	—	1,610,914
Steel	8.000	724,895	7,360	(1,127)	—	731,128
Steel	10.000	65,078	—	—	—	65,078
Steel	12.000	298,826	7,949	—	—	306,775
Steel	16.000	8,299	—	—	—	8,299
Steel	20.000	—	—	—	—	—
Plastic (Unidentified)	—	819	1,608	—	—	2,427
Plastic	0.500	7,459	—	(58)	—	7,401
Plastic	0.625	12,656	—	—	—	12,656
Plastic	0.750	101	—	—	—	101
Plastic	1.000	1,266,782	46,117	(649)	—	1,312,250
Plastic	1.250	334	—	—	—	334
Plastic	1.500	—	—	—	—	—
Plastic	2.000	12,052,222	247,562	(6,143)	—	12,293,641
Plastic	2.500	30	—	—	—	30
Plastic	4.000	2,627,525	44,629	(1,193)	—	2,670,961
Plastic	6.000	313,930	6,304	(1,801)	—	318,433
Plastic	8.000	7,309	—	—	—	7,309
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Total System -		35,020,630	383,082	(43,094)	—	35,360,618
<hr/>						
*Column (f) adjustments due to ongoing clean up of existing pipe entries, time lag of new pipe data entry, and capability of GIS reporting.						

SERVICE PIPES - GAS							
Kind of Material (a)	Diameter of Pipe (In Inches) (b)	Number at Beginning of Year (c)	Number Added During The Year (d)	No. Removed or Abandoned During Year (e)	GIS Quantity Adjustments (f)	Number at End of The Year (g)	Average Length In feet
Steel	various	104,980	18	(490)	—	104,508	
Plastic	various	125,891	2,758	(153)	—	128,496	
Total Washington -		230,871	2,776	(643)	—	233,004	68.87
Steel	various	26,522	7	(297)	—	26,232	
Plastic	various	50,977	1,968	(105)	—	52,840	
Total Oregon -		77,499	1,975	(402)	—	79,072	64.86
Steel	various	131,502	25	(787)	—	130,740	
Plastic	various	176,868	4,726	(258)	—	181,336	
Total System -		308,370	4,751	(1,045)	—	312,076	67.84

*Column (f) adjustments due to ongoing clean up of existing pipe entries, time lag of new pipe data entry, and capability of GIS reporting.

December 31, 2022

CUSTOMER REGULATORS						
Type	Allocation Rates	In Service Beginning Of Year	Added During The Year	Retired During The Year	Adjustments	In Service End Of Year
<u>Washington</u>						
Class I		135,231	393	(769)	—	134,855
Class II		8,098	463	(40)	—	8,521
Class III		2,547	216	(38)	—	2,725
Class IV		2,862	—	—	—	2,862
Total -	73.91 %	148,738	1,072	(847)	—	148,963
<u>Oregon</u>						
Class I		37,830	139	(272)	—	37,697
Class II		2,444	163	(14)	—	2,593
Class III		737	76	(13)	—	800
Class IV		843	—	—	—	843
Total -	26.09 %	41,854	378	(299)	—	41,933
<u>Total System</u>						
Class I		173,061	532	(1,041)	—	172,552
Class II		10,542	626	(54)	—	11,114
Class III		3,284	292	(51)	—	3,525
Class IV		3,705	—	—	—	3,705
Total -	100.00 %	190,592	1,450	(1,146)	—	190,896

December 31, 2022

CUSTOMER METERS						
Type	Allocation Rates	In Service Beginning Of Year	Added During The Year	Retired During The Year	Adjustments	In Service End Of Year
<u>Washington</u>						
Class I		251,727	4,519	(3,140)	—	253,106
Class II		9,770	—	(97)	—	9,673
Class III		4,727	95	(622)	—	4,200
Class IV & larger		2,111	4	(1)	—	2,114
Total -	74.06 %	268,335	4,618	(3,860)	—	269,093
<u>Oregon</u>						
Class I		69,323	1,595	(1,109)	—	69,809
Class II		2,892	—	(34)	—	2,858
Class III		1,311	33	(219)	—	1,125
Class IV & larger		617	2	—	—	619
Total -	25.94 %	74,143	1,630	(1,362)	—	74,411
<u>Total System</u>						
Class I		321,050	6,114	(4,249)	—	322,915
Class II		12,662	—	(131)	—	12,531
Class III		6,038	128	(841)	—	5,325
Class IV & larger		2,728	6	(1)	—	2,733
Total -	100.00 %	342,478	6,248	(5,222)	—	343,504

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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TRANSMISSION SYSTEM PEAK DELIVERIES				
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.				
Line No.	Description	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
SECTION A: SINGLE DAY PEAK DELIVERIES				
1				
2	Volumes of Gas Transported			
3	No-Notice Transportation			—
4	Other Firm Transportation			—
5	Interruptible Transportation			—
5.01	Other (Describe)			
6				—
7	TOTAL	—	—	—
8	Volumes of gas withdrawn from storage under Storage Contracts			
9	No-Notice Transportation			—
10	Other Firm Transportation			—
11	Interruptible Transportation			—
11.01	Other (Describe)			
12				—
13	TOTAL	—	—	—
14	Other Operational Activities			
15	Gas withdrawn from storage for system operations			—
16	Reduction in Line Pack			—
16.0	Other (Describe)			
17				—
18	TOTAL	—	—	—
SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
20				
21	Volumes of Gas Transported			
22	No-Notice Transportation			—
23	Other Firm Transportation			—
24	Interruptible Transportation			—
24.0	Other (Describe)			
25				—
26	TOTAL	—	—	—
27	Volumes of gas withdrawn from storage under Storage Contracts			
28	No-Notice Transportation			—
29	Other Firm Transportation			—
30	Interruptible Transportation			—
30.0	Other (Describe)			
31				—
32	TOTAL	—	—	—
33	Other Operational Activities			
34	Gas withdrawn from storage for system operations			—
35	Reduction in Line Pack			—
35.0	Other (Describe)			
36				—
37	TOTAL	—	—	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	None				
2					
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Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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GAS ACCOUNT - Natural Gas

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of FERC Form Nos. 2/2-A (b)	Total Amount of Dth Year to Date (c)	Current 3 months Ended Amount of Dth Quarterly Only (d)
01	Name of System:			
2	GAS RECEIVED			
3	Gas purchases (Accounts 800-805)		26,774,678	—
4	Gas of Others Received for Gathering (Account 489.1)	303	—	—
5	Gas of Others Received for Transmission (Account 489.2)	305	—	—
6	Gas of Others Received for Distribution (Account 489.3)	301	—	—
7	Gas of Others Received for Contract Storage (Account 489.4)	307	—	—
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		—	—
9	Exchanged Gas Received from Others (Account 806)	328	—	—
10	Gas Received as Imbalances (Account 806)	328	—	—
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	—	—
12	Other Gas Withdrawn from Storage (Explain)		3,364,559	—
13	Gas Received from Shippers as Compressor Station Fuel		—	—
14	Gas Received from Shippers as Lost and Unaccounted for		—	—
14.1	Other Receipts (specify) Customer-Owned Gas		84,036,609	—
15				
16	Total Receipts (Total of Lines 3 thru 14)		114,175,846	—
17	GAS DELIVERED			
18	Gas sales (Accounts 480-484)		26,833,554	—
19	Deliveries of gas gathered for others (Account 489.1)	303	—	—
20	Deliveries of gas transported for others (Account 489.2)	305	—	—
21	Deliveries of gas distributed for others (Account 489.3)	301	84,036,609	—
22	Deliveries of contract storage gas (Account 489.4)	307	—	—
23	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		—	—
24	Exchange gas delivered to others (Account 806)	328	—	—
25	Gas delivered as imbalances (Account 806)	328	—	—
26	Deliveries of gas to others for transportation (Account 858)	332	—	—
27	Other gas delivered to storage (Explain)		3,103,405	—
28	Gas used for compressor station fuel	509	—	—
29	Other deliveries (Specify) Company used gas	331	48,744	—
30	Total Deliveries (Total Lines 17 thru 27) -		114,022,312	—
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Unaccounted For		153,534	—
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For		114,175,846	—

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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EXECUTIVE SALARY SUPPLEMENTAL DETAILS

- Report below the name, title, and salary for each executive officer. An "executive officer" of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
- If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and the date the change in incumbency was made.

Line No.	Name of Officer (a)	Salary for Year (b)	Account Number (c)	Amount Assigned to WA (d)	Percent Increase Over Prior Year	Reason for Increase (e)
1	Karl A. Liepitz VP-General Counsel and Secretary 2/	4/	9200	4/	4/	
2	Tammy J. Nygard Controller 1/	4/	9200	4/	4/	
3	Mark A. Chiles VP-Regulatory Affairs & Customer Service 1/	4/	9200	4/	4/	
4	Hart Gilchrist VP-Safety, Process Improvement & Operations Systems 1/	4/	9200	4/	4/	
5	Eric P. Martuscelli VP-Field Operations 1/	4/	9200	4/	4/	
6	Patrick C. Darras VP-Engineering & Operations Services 1/	4/	9200	4/	4/	
7	Scott W. Madison Executive VP-Business Development & Gas Supply 1/	4/	9200	4/	4/	
8	Garret Senger Executive VP-Regulatory Affairs, Customer Service & Administration 1/	4/	9200	4/	4/	
9	Anne M. Jones VP-Chief Human Resources Officer 2/	4/	9200	4/	4/	
10	Margaret (Peggy) A. Link VP-Chief Information Officer 2/	4/	9200	4/	4/	
11	Dustin J. Senger Treasurer 2/	4/	9200	4/	4/	
12	Nicole A. Kivisto President and CEO of MDU Utilities Group 1/	4/	9200	4/	4/	
13	David L. Goodin Chairman of the Board 2/	4/	9200	4/	4/	
14	Allison R. Waldon (Mann) Assistant Secretary 2/	4/	9200	4/	4/	
15						
16						
17	1/ Salary includes amount allocated to CNGC from MDU					
18	2/ Salary includes amount allocated to CNGC from MDUR					
19	4/ Confidential salary data available to WUTC upon request					
20						

EMPLOYEE COUNT BY CLASS AND TOTAL SALARIES BY CLASS

Pursuant to RCW 80.04.080, report below the number of employees by class (per company definition to be provided), and the total amount of salaries and wages paid each class.

Line No.	Employee Class (a)	Number of Employees (b)	Total Salaries & Wages Paid Each Class (c)
21			
22	Union	219	\$ 19,135,802
23	Officers	14	\$ 1,058,689 5/
24	Nonunion	152	\$ 12,709,092
25			
26			
27	5/ - This is the amount of officer salary allocated to Cascade		
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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DATA REQUEST FOR STATISTICS REPORT For the Year 2021					
Line No.		Total Company Operations		Washington Operations	
		Current Year	Prior Year	Current Year	Prior Year
1	Gas Service Revenues				
2					
3	Residential Sales	\$ 228,468,300	\$ 189,884,602	\$ 172,773,442	\$ 145,058,801
4	Commercial Sales	\$ 156,016,822	\$ 124,116,737	\$ 124,775,841	\$ 100,143,884
5	Industrial Sales	\$ 24,048,519	\$ 18,720,825	\$ 18,538,620	\$ 14,518,289
6	Other Sales				
7	Sales for Resale				
8	Transportation of Gas of Others	\$ 21,040,261	\$ 20,423,778	\$ 18,161,977	\$ 17,426,155
9	Other Operating Revenues	\$ 10,205,816	\$ 11,152,600	\$ 9,373,953	\$ 9,785,843
10					
11	Total Gas Service Revenues	\$ 439,779,718	\$ 364,298,542	\$ 343,623,833	\$ 286,932,972
12					
13	Therms of Gas Sold / Transported				
14					
15	Residential Sales	190,934,214	177,606,301	137,525,336	129,211,331
16	Commercial Sales	147,724,561	132,228,840	111,001,481	99,833,611
17	Industrial Sales	27,350,331	24,804,524	19,808,724	17,851,716
18	Other Sales				
19	Sales for Resale				
20	Transportation of Gas of Others	1,081,320,382	1,187,804,151	840,366,090	917,579,061
21					
22	Total Therms of Gas Sold & Transported	1,447,329,488	1,522,443,816	1,108,701,631	1,164,475,719
23					
24	Average Number of Gas Customers				
25					
26	Residential	272,370	268,182	201,336	198,753
27	Commercial	37,787	37,524	27,357	27,163
28	Industrial	692	683	522	513
29	Other				
30	Sales for Resale				
31	Transportation of Gas of Others	241	241	203	204
32					
33	Average Number of Customers	311,090	306,630	229,418	226,633
34					
35	Trans. & Distrn. Mains - Feet (End of Year)	35,994,513	36,001,662	27,058,689	26,856,830
36	No. of Meters in Serv. & Held in Reserve (Ave.)	328,787	342,478	269,093	267,695
37	Average B.T.U. Content Per Cu. Ft.	10.8350	10.7898	10.8350	10.7898

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report December 31, 2022
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Depreciation, Depletion, and Amortization of Gas Plant							
Line No.	Account No. (a)	Depreciable Plant Base (b)	Estimated Average Service (c)	Net Salvage (percent) (d)	Applied Depreciation Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
1							
2	Intangible Plant						
3	303	21,312	1	0%	100.00%		0.00
4	303	38,093	3	0%	33.33%		0.49
5	303	42,274	4	0%	25.00%		2.92
6	303	4,165,829	5	0%	20.00%		1.69
7	303	5,572,912	7	0%	14.29%		1.32
8	303	2,251,197	8	0%	12.50%		0.00
9	303	2,287,554	10	0%	10.00%		4.00
10	303	2,550,319	12	0%	8.33%		9.62
11	303	3,148,649	13	0%	7.69%		2.71
12	303	2,054,778	14	0%	7.14%		2.61
13	303	13,277,083	15	0%	6.67%		4.13
14	303	12,647	20	0%	5.00%		14.42
15	303	18,902,939	40	0%	2.50%		37.42
16							
17							
18	Transmission Plant						
19	3652	1,018,397	85	0%	0.65%	S5	14.35
20	3670	16,099,651	70	-20%	1.50%	S5	18.13
21	3690	135,338	55	-10%	4.60%	R5	-5.50
22							
23							
24	Distribution Plant						
25	3742	2,139,323	60	0%	1.64%	R3	35.65
26	3751	1,003,670	47	-5%	0.84%	R2.5	-0.19
27	3761	123,926,670	75	-105%	3.56%	R4	18.54
28	3762	225,277,002	80	-23%	1.52%	R2.5	64.56
29	3763	187,232,863	50	-33%	2.81%	R3	33.94
30	3770	2,469,190	35	-5%	1.72%	R3	13.27
31	3780	35,294,555	65	-40%	1.97%	R1.5	53.78
32	379	4,304,611	65	-40%	1.97%	R1.5	65.13
33	3801	61,468,935	60	-160%	3.47%	R4	-34.63
34	3803	176,169,570	43	-40%	3.36%	R2	25.63
35	3810	81,973,972	40	0%	2.61%	S0.5	31.81
36	3820	0	40	0%	2.61%	S0.5	0.00
37	3830	9,682,419	45	0%	2.16%	R2	30.84
38	3850	10,041,009	43	0%	1.70%	R2	23.36
39							
40							
41	General Plant						
42	3901	21,928,164	37	0%	1.44%	S1	19.88
43	3913	1,416,539	5	0%	44.02%	SQ	2.53
44	3914	196,963	15	0%	26.37%	SQ	12.25
45	3915	1,357,645	15	0%	19.00%	SQ	8.18
46	3921	233,513	20	10%	2.69%	S3	9.54
47	3922	14,424,473	11	20%	5.89%	L1.5	7.16
48	3930	60,577	30	0%	8.40%	SQ	4.19
49	3941	7,362,548	20	0%	10.66%	SQ	13.06
50	3942	131,231	31	0%	1.52%	R4	0.34
51	3950	59,391	20	0%	14.55%	SQ	5.99
52	3961	550,713	20	35%	2.61%	L2	12.56
53	3962	2,158,919	15	35%	9.63%	L1.5	19.36
54	3971	431,397	15	0%	5.35%	SQ	12.01
55	3972	1,534,179	10	0%	5.53%	SQ	7.14
56	3973	77,357	10	0%	21.62%	SQ	16.72
57	3974	946,947	15	0%	6.99%	SQ	5.71
58	3980	66,467	25	0%	4.35%	SQ	13.33
59							
60							
61							