

Inspection Output (IOR)

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Report Filters

Assets J.R. Simplot Standard / Simplot

Results All

Inspection Information

Inspection Name	8590 J.R. Simplot Standard	Operator(s)	J.R. SIMPLOT COMPANY (32395) Lead Anthony Dorrrough	Plan Submitted	01/20/2023
Status	PLANNED	Observer(s)	Clinton Stephens	Plan Approval	01/20/2023 by Dennis Ritter
Start Year	2023	Supervisor	Dennis Ritter	All Activity Start	06/28/2023
System Type	GT	Director	Scott Rukke	All Activity End	06/30/2023
Protocol Set ID	WA.GT.2022.02			Inspection Submitted	--
				Inspection Approval	--

Inspection Summary

Inspection Scope and Summary

This was a Plan and Procedure, Records, and Field standard inspection of a J.R. Simplot Company - Moses Lake, WA. The last inspection was from 4/14-4/17/2020 with no apparent findings. This inspection included records, plan and procedures and a review of pipeline facilities.

Facilities visited and Total AFOD

Records & Field: 1

Summary of Significant Findings

There were no significant findings.

Primary Operator contacts and/or participants

Andrew Jackson, Environmental Manager, JR Simplot

Doug Erickson, Compliance Program Manager, Everline (719) 639-6639 doug.erickson@everlineus.com

Clint Stephens, III State Liaison, Office of Pipeline Safety, PHMSA (713) 305-2705 clint.stephens@dot.gov

Operator executive contact and mailing address for any official correspondence

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Scope (Assets)

Short # Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Total Inspected	Required % Complete
1. Simplot	J.R. Simplot Standard	unit	--	Compressor Stations Bottle/Pipe - Holders Vault Service Line Gas Storage Field (Aboveground) Offshore	159	159	159	100.0%

Short # Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
				GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric AMAOP CDA Abandoned					

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

Plan # Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent Notes
1. Simplot	WUTC Standard Inspection	AR, CR, DC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, UNGS, 114, P, R, O, S GENERIC		Detail --

Plan Implementations

Activity # Name	SMART Act#	Start Date End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Inspected	Total	Required % Complete
1. Simplot	--	06/28/2023 -- 06/30/2023		all planned questions	all assets	all types	159	159	159	159	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.

2. Percent completion excludes unanswered questions planned as "always observe".

3. Question counts and completion percents are filtered to include only questions planned for and results applied to the filtered Assets.

Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	Simplot	COMPLETED	08/09/2023	Simplot	Simplot

Results (all values, 159 results)

181 (instead of 159) results are listed due to re-presentation of questions in more than one sub-group.

AR.PTI: Integrity Assessment Via Pressure Test

1. Question Result, ID, References Sat, AR.PTI.PRESSTESTREVQUAL.R, 192.947(g) (192.915(a), 192.915(b))

Question Text Do records demonstrate that operator/vendor personnel, including supervisors, who conduct or review pressure test assessment results are qualified for the tasks they perform?

Assets Covered Simplot

Result Notes Reviewed vendor qualification:

Eric Larson/NW Pipeline Fabrication - Qualified to make decisions and conduct integrity assessments.

2. Question Result, ID, References Sat, AR.PTI.PRESSTESTRESULT.R, 192.517(a) (192.505(a), 192.505(b), 192.505(c), 192.505(d), 192.507(a), 192.507(b), 192.507(c), 192.513(a), 192.513(b), 192.513(c), 192.513(d), 192.517(b), 192.617, 192.619(a), 192.919(e), 192.921(a)(2))

Question Text *Do the test records validate the pressure test?*

Assets Covered **Simplot**

Result Notes **O&M = 15 psig (due to compressor limitations)**

MAOP = 33 psig

Test Pressure = 89.75 psig (2009)

3. Question Result, ID, **NA, AR.PTI.PRESSTESTCOMPLETE.O, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.505(a), 192.505(b), 192.505(c), 192.505(d), 192.507(a), 192.507(b), 192.507(c), 192.513(a), 192.513(b), 192.513(c), 192.513(d))**

Question Text *From field operations was the pressure test performed in accordance with Subpart J requirements and the process requirements?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

AR.RMP: Repair Methods and Practices

4. Question Result, ID, **NA, AR.RMP.IGNITION.O, 192.751(a) (192.751(b), 192.751(c))**

Question Text *Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

5. Question Result, ID, **NA, AR.RMP.WELDTTEST.O, 192.719(a) (192.719(b))**

Question Text *Does the operator properly test replacement pipe and repairs made by welding on transmission lines?*

Assets Covered **Simplot**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

DC.CO: Construction

6. Question Result, ID, **Sat, DC.CO.CASING.O, 192.323 (192.467(a), 192.467(b))**

Question Text *Do field observations confirm railroad or highway casings are being installed as designed and specified, and in accordance with 192.323?*

Assets Covered **Simplot**

Result Notes **Reviewed construction records for casing installed at RR crossing. Casing was installed with [2] anodes, one at each end. Took read on one casing vent, Findings: CP read -.426 vdc**

7. Question Result, ID, **NA, DC.CO.PLASTICJOINTQUAL.R, 192.285(d) (192.285(a), 192.285(b), 192.285(c), 192.807(a), 192.807(b))**

Question Text *Do records indicate persons making joints in plastic pipelines are qualified in accordance with 192.285?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

8. Question Result, ID, **NA, DC.CO.PLASTICJOINTINSP.O, 192.287 (192.807(b))**

Question Text *Do person(s) inspecting joints in plastic pipelines demonstrate they are qualified to evaluate the acceptability of plastic pipe joints?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

9. Question Result, ID, **NA, DC.CO.REPAIR.R, 192.303 (192.309)**

Question Text *Do records demonstrate that repairs to steel pipe are being made in accordance with §192.309?*

Assets Covered **Simplot**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

10. Question Result, ID, References **NA, DC.CO.REPAIRPLASTIC.R, 192.311**
Question Text *Do records indicate that imperfections or damage of plastic pipe are repaired or removed?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

DC.WELDINSP: Construction Weld Inspection

11. Question Result, ID, References **NA, DC.WELDINSP.WELDVISUALQUAL.R, 192.241 (192.225, 192.227, 192.229, 192.231, 192.233, 192.243, 192.245)**
Question Text *Does the operator have records showing that the welding was visually and/or non-destructively tested according to the requirements of 192.241 and the operator's specifications or procedures?*
Assets Covered **Simplot**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
12. Question Result, ID, References **NA, DC.WELDINSP.WELDNDT.R, 192.243**
Question Text *Do records indicate that NDT and interpretation are in accordance with 192.243?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**
13. Question Result, ID, References **NA, DC.WELDINSP.WELDREPAIR.R, 192.245 (192.303)**
Question Text *Do records indicate that unacceptable welds are removed and/or repaired in accordance with 192.245?*
Assets Covered **Simplot**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

DC.WELDPROCEDURE: Construction Welding Procedures

14. Question Result, ID, References **NA, DC.WELDPROCEDURE.WELD.R, 192.225**
Question Text *Does the operator have detailed records showing proper qualification of the welding procedures in accordance with 192.225?*
Assets Covered **Simplot**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
15. Question Result, ID, References **NA, DC.WELDPROCEDURE.WELDERQUAL.R, 192.227 (192.225, 192.229)**
Question Text *Do the records demonstrate that the welders are qualified in accordance with applicable sections of API Standard 1104 or ASME BPVC, Section IX, and cover the limitations in 192.229?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**
16. Question Result, ID, References **NA, DC.WELDPROCEDURE.WELDERQUAL.O, 192.227 (192.225, 192.229)**
Question Text *Do field observations confirm that the welders are qualified in accordance with applicable sections of API Standard 1104 or ASME BPVC, Section IX, and cover the limitations in 192.229?*
Assets Covered **Simplot**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

DC.DPCOPP: Design of Pipe - Overpressure Protection

17. Question Result, ID, References **NA, DC.DPCOPP.OVERPRESSURE.R, 192.195(a) (192.199(a), 192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h), 192.201(a), 192.201(b), 192.201(c))**
Question Text *Do records indicate that the pipeline has pressure relieving or pressure limiting devices that are required by 192.195(a), and that they meet the requirements of 192.199 and 192.201?*
Assets Covered **Simplot**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

18. Question Result, ID, **NA, DC.DPCOPP.OVERPRESSURE.O**, 192.195(a) (192.199(a), 192.199(b), 192.199(c), 192.199(d),
References 192.199(e), 192.199(f), 192.199(g), 192.199(h), 192.201(a), 192.201(b), 192.201(c))
Question Text *Are required pressure relieving or pressure limiting devices being installed, and do they meet the requirements of 192.199 and 192.201?*
Assets Covered **Simplot**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
19. Question Result, ID, **NA, DC.DPCOPP.PRESSLIMIT.R**, 192.199(a) (192.199(b), 192.199(c), 192.199(d), 192.199(e),
References 192.199(f), 192.199(g), 192.199(h))
Question Text *Do records indicate that pressure relieving or pressure limiting devices meet the requirements of 192.199?*
Assets Covered **Simplot**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
20. Question Result, ID, **NA, DC.DPCOPP.PRESSLIMIT.O**, 192.199(a) (192.199(b), 192.199(c), 192.199(d), 192.199(e),
References 192.199(f), 192.199(g), 192.199(h))
Question Text *Do field observations confirm pressure relieving or pressure limiting devices meet the requirements of 192.199?*
Assets Covered **Simplot**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
21. Question Result, ID, **NA, DC.DPCOPP.PRESSLIMITCAP.R**, 192.201(a) (192.201(b), 192.201(c))
References
Question Text *Do records indicate that pressure relief or pressure limiting stations being installed comply with 192.201?*
Assets Covered **Simplot**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
22. Question Result, ID, **NA, DC.DPCOPP.PRESSLIMITCAP.O**, 192.201(a) (192.201(b), 192.201(c))
References
Question Text *Do field observations verify pressure relief or pressure limiting stations comply with the requirements of 192.201?*
Assets Covered **Simplot**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
23. Question Result, ID, **NA, DC.DPCOPP.MULTISTAGE.R**,
References
Question Text *Do records indicate that the operator is installing multistage regulator equipment consistent with the requirements in WAC 480-93-130?*
Assets Covered **Simplot**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

DC.DPC: Design of Pipe Components

24. Question Result, ID, **NA, DC.DPC.ILIPASS.R**, 192.150 (192.150(a), 192.150(c))
References
Question Text *Do records indicate that certain transmission pipeline components are designed and constructed to accommodate the passage of instrumented internal inspection devices?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**
25. Question Result, ID, **Sat, DC.DPC.VALVESPACE.R**, 192.179(a) (192.179(a)(1), 192.179(a)(2), 192.179(a)(3), 192.179(a)(4),
References 192.179(b), 192.179(c), 192.179(d))
Question Text *Do records indicate that transmission line valve spacing is in accordance with 192.179(a)?*
Assets Covered **Simplot**
Result Notes **Simplot valve spacing meets criteria for Class Location 4 even though the pipeline is located in a Class 1 Location.**
26. Question Result, ID, **Sat, DC.DPC.VALVESPACE.O**, 192.141 (192.179(a), 192.179(b), 192.179(c), 192.179(d))
References
Question Text *Are transmission line valves being installed as required by 192.179?*
Assets Covered **Simplot**

Result Notes Valve installation meets Class 4, valves located at both ends of the pipeline.

27. Question Result, ID, References NA, DC.DPC.INTCORRODE.R, 192.476(d) (192.476(b), 192.476(c), 192.476(a))

Question Text *Do records demonstrate the transmission line project has features incorporated into its design and construction to reduce the risk of internal corrosion, as required of 192.476?*

Assets Covered Simplot

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

28. Question Result, ID, References NA, DC.DPC.INTCORRODE.O, 192.476(a) (192.476(b), 192.476(c))

Question Text *Does the transmission project's design and construction comply with 192.476?*

Assets Covered Simplot

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

29. Question Result, ID, References NA, DC.DPC.CCPROTCOATLOWER.R, 192.143(b) (192.461(c)) (also presented in: DC.CO)

Question Text *Do records indicate that each pipe segment with external protective coating was inspected just prior to lowering into the ditch and backfilling, and any damage detrimental to effective corrosion control was repaired?*

Assets Covered Simplot

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

30. Question Result, ID, References NA, DC.DPC.CCELECTRICALISOL.R, 192.467(c) (192.143(b))

Question Text *Do operator's records indicate that each pipeline was electrically isolated from metallic casings that are a part of the underground system?*

Assets Covered Simplot

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

31. Question Result, ID, References NA, DC.DPC.CCELECTRICALISOL.O, 192.467(c) (192.143(b))

Question Text *Do field observations confirm that each pipeline was electrically isolated from metallic casings that are a part of the underground system?*

Assets Covered Simplot

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

DC.MO: Maintenance and Operations

32. Question Result, ID, References NA, DC.MO.ICEXAMINE.R, 192.491(c) (192.475(a), 192.475(b), 192.475(c))

Question Text *Do records indicate examination of removed pipe for evidence of internal corrosion?*

Assets Covered Simplot

Result Notes No such activity/condition was observed during the inspection.

33. Question Result, ID, References NA, DC.MO.ICEXAMINE.O, 192.475(a) (192.475(b), 192.475(c))

Question Text *Is examination of removed pipe conducted to determine any evidence of internal corrosion?*

Assets Covered Simplot

Result Notes No such activity/condition was observed during the inspection.

34. Question Result, ID, References NA, DC.MO.MAOPLIMIT.O, 192.605(b)(5)

Question Text *During startup or shut-in, is it assured that the pressure limitations on the pipeline were not exceeded?*

Assets Covered Simplot

Result Notes No such activity/condition was observed during the inspection.

35. Question Result, ID, References NA, DC.MO.RECORDUPDATE.R,

Question Text *Do records indicate that records, maps, and drawings of gas facilities are updated not later than six months from completion of construction activity and made available to appropriate personnel?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

DC.PT: Pressure Testing

36. Question Result, ID, **NA, DC.PT.PRESSTEST.R, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.503(e))** (also presented References in: DC.PTLOWPRESS)
Question Text *Do records indicate that pressure testing is conducted in accordance with 192.503?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**
37. Question Result, ID, **NA, DC.PT.PRESSTEST.O, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.503(e))** (also presented References in: DC.PTLOWPRESS)
Question Text *Is pressure testing conducted in accordance with 192.503?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**
38. Question Result, ID, **NA, DC.PT.PRESSTESTHIGHSTRESS.R, 192.505(a) (192.143(a), 192.517(a), 192.505(b), 192.505(c), 192.505(d), 192.143(b), 192.143(c))**
Question Text *Do records indicate that the sections of a pipeline operating at a hoop stress equal to or greater than 30% of SMYS were strength tested in accordance with the requirements of 192.505?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**
39. Question Result, ID, **NA, DC.PT.PRESSTESTHIGHSTRESS.O, 192.505(a) (192.143(a), 192.505(b), 192.505(c), 192.505(d), 192.143(b), 192.143(c))**
Question Text *Do field observations confirm that sections of a pipeline operating at a hoop stress equal to or greater than 30% of SMYS are strength tested in accordance with the requirements of 192.505?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**
40. Question Result, ID, **Sat, DC.PT.PRESSTESTPLASTIC.R, 192.513(a) (192.143(a), 192.517(b), 192.513(c), 192.513(d), 192.143(b), 192.143(c))**
Question Text *Do records indicate that the sections of a plastic pipeline were tested in accordance with the requirements of 192.513?*
Assets Covered **Simplot**
Result Notes **O&M = 15 psig (due to compressor limitations)**

MAOP = 33 psig

Test Pressure = 89.75 psig (2009)
41. Question Result, ID, **NA, DC.PT.PRESSTESTPLASTIC.O, 192.513(a) (192.143(a), 192.513(b), 192.513(c), 192.513(d), 192.143(b), 192.143(c))**
Question Text *Do field observations confirm that sections of a plastic pipeline are tested in accordance with the requirements of 192.513?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**
42. Question Result, ID, **NA, DC.PT.PRESSTESTENVIRON.R, 192.515(b) (192.629(a), 192.629(b))** (also presented in: DC.SPT, References DC.PTLOWPRESS)
Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, the test medium disposal was conducted in a manner that minimized damage to the environment?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**
43. Question Result, ID, **NA, DC.PT.PRESSTESTENVIRON.O, 192.515(b) (192.629(a), 192.629(b))** (also presented in: DC.SPT, References DC.PTLOWPRESS)
Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, the test medium was disposed of in an environmentally sound manner?*
Assets Covered **Simplot**

Result Notes No such activity/condition was observed during the inspection.

44. Question Result, ID, NA, DC.PT.PRESSTESTSAFETY.R, 192.515(a) (192.629(a), 192.629(b)) (also presented in: DC.SPT, References DC.PTLOWPRESS)

Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, every reasonable precaution was taken to protect its employees and the general public throughout the testing?*

Assets Covered Simplot

Result Notes No such activity/condition was observed during the inspection.

45. Question Result, ID, NA, DC.PT.PRESSTESTSAFETY.O, 192.515(a) (192.629(a), 192.629(b)) (also presented in: DC.SPT, References DC.PTLOWPRESS)

Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, every reasonable precaution is taken to protect its employees and the general public throughout the testing?*

Assets Covered Simplot

Result Notes No such activity/condition was observed during the inspection.

46. Question Result, ID, NA, DC.PT.PRESSTESTRECORD.R, 192.517(a) (192.517(b)) (also presented in: DC.SPT, References DC.PTLOWPRESS)

Question Text *Do records indicate creation and retention of a record for each Subpart J test performed for the required duration?*

Assets Covered Simplot

Result Notes No such activity/condition was observed during the inspection.

47. Question Result, ID, NA, DC.PT.EQUIPMENTCALIBRATION.R, References

Question Text *Do records indicate that pressure testing equipment is maintained and calibrated at appropriate intervals in accordance with the manufacturer's recommendations?*

Assets Covered Simplot

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

DC.PTLOWPRESS: Pressure Testing - Low Pressure

48. Question Result, ID, NA, DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R, 192.507 (192.505, 192.515, 192.517, ANSI/GPTC References Z380.1-2018 Appendix G-192-9)

Question Text *Do records indicate that, as applicable to the project, sections of a pipeline operating at a hoop stress less than 30% of SMYS and at or above 100 psig were tested in accordance with the requirements of 192.507?*

Assets Covered Simplot

Result Notes No such activity/condition was observed during the inspection.

49. Question Result, ID, NA, DC.PTLOWPRESS.PRESSTESTLOWSTRESS.O, 192.507 (192.505, 192.515, ANSI/GPTC Z380.1-2018 References Appendix G-192-9)

Question Text *Do field observations confirm that sections of a pipeline operating at a hoop stress less than 30% of SMYS and at or above 100 psig are tested in accordance with the requirements of 192.507?*

Assets Covered Simplot

Result Notes No such activity/condition was observed during the inspection.

50. Question Result, ID, NA, DC.PTLOWPRESS.PRESSTEST100PSIG.R, 192.509 (192.143, 192.517) References

Question Text *Do records indicate that the sections of a pipeline operated below 100 psig were leak tested in accordance with the section requirements of 192.509 (except for service lines and plastic pipelines)?*

Assets Covered Simplot

Result Notes No such activity/condition was observed during the inspection.

51. Question Result, ID, NA, DC.PTLOWPRESS.PRESSTEST100PSIG.O, 192.509 (192.143) References

Question Text *Do field observations confirm that sections of a pipeline operated below 100 psig are leak tested in accordance with the requirements of 192.509 (except for service lines and plastic pipelines)?*

Assets Covered Simplot

Result Notes No such activity/condition was observed during the inspection.

DC.TQ: Training and Qualification

52. Question Result, ID, References **Sat, DC.TQ.ABNORMAL.R, 192.807(a) (192.803)**
Question Text *Do records show evaluation of qualified individuals for recognition and reaction to AOCs?*
Assets Covered **Simplot**
Result Notes **Reviewed evaluation records for Matt, Angela, and Andrew, noted failed evaluations, all had been retaken and the individuals eventually passed.**
53. Question Result, ID, References **Sat, DC.TQ.RECORDS.R, 192.807(a) (Operators OQ program manual)**
Question Text *Are qualification records maintained for operator personnel?*
Assets Covered **Simplot**
Result Notes **Reviewed all qualification records for operator personnel.**

EP.ERG: Emergency Response

54. Question Result, ID, References **Sat, EP.ERG.REVIEW.R, 192.605(a)**
Question Text *Have annual reviews been conducted of the emergency plans and procedures as required, and any updates completed as appropriate?*
Assets Covered **Simplot**
Result Notes **Reviewed Gas Operations, Maintenance & Emergency Manuals for 2021, 2022 and 2023.**
55. Question Result, ID, References **Sat, EP.ERG.LOCATION.O, 192.615(b)(1)**
Question Text *Are supervisors provided the applicable portions of the emergency plan and procedures?*
Assets Covered **Simplot**
Result Notes **Supervisors have complete access to the emergency plan and procedures which are located within the O&M, which is available online, with hard copies located within plant facilities.**
56. Question Result, ID, References **NA, EP.ERG.POSTEVTREVIEW.R, 192.605(a) (192.615(b)(1), 192.615(b)(3))**
Question Text *Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**
57. Question Result, ID, References **Sat, EP.ERG.LIAISON.R, 192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03) (also presented in: PD.PA)**
Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?*
Assets Covered **Simplot**
Result Notes **Reviewed minutes for LEPC Meetings for Nov 18, 2021 & Oct 21, 2022**

MO.GC: Conversion to Service

58. Question Result, ID, References **NA, MO.GC.CONVERSION.R, 192.14(a) (192.14(b), 192.14(c))**
Question Text *Do records indicate the process was followed for converting any pipelines into Part 192 service?*
Assets Covered **Simplot**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

MO.GOABNORMAL: Gas Pipeline Abnormal Operations

59. Question Result, ID, References **NA, MO.GOABNORMAL.ABNORMAL.R, 192.605(a) (192.605(c)(1))**
Question Text *Did personnel respond to indications of abnormal operations as required by the process?*
Assets Covered **Simplot**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

60. Question Result, ID, References **NA, MO.GOABNORMAL.ABNORMALREVIEW.R, 192.605(a) (192.605(c)(4))**
 Question Text *Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?*
 Assets Covered **Simplot**
 Result Notes **No such activity/condition was observed during the inspection.**
 Covered in:

Section 13.1 Abnormal Operations

Section 13.9 Reviewing Abnormal Operation Response

MO.GOCLASS: Gas Pipeline Class Location

61. Question Result, ID, References **NA, MO.GOCLASS.CLASSLOCATESTUDY.R, 192.605(b)(1) (192.609(a), 192.609(b), 192.609(c), 192.609(d), 192.609(e), 192.609(f))**
 Question Text *Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?*
 Assets Covered **Simplot**
 Result Notes **No such activity/condition was observed during the inspection.**

No change in population density.

MO.GOMAOP: Gas Pipeline MAOP

62. Question Result, ID, References **Sat, MO.GOMAOP.MAOPDETERMINE.R, 192.709(c) (192.619(a), 192.619(b), 192.619(f), 192.517)**
 Question Text *Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required?*
 Assets Covered **Simplot**
 Result Notes **Located in Appendix D.**

MO.GM: Gas Pipeline Maintenance

63. Question Result, ID, References **Sat, MO.GM.RECORDS.R, 192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c))** (also presented in: MO.GMOPP)
 Question Text *Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?*
 Assets Covered **Simplot**
 Result Notes **Reviewed patrolling records for 8/8/20, 4/1/20, 4/20/21, 10/25/21, 1/10/22, 4/21/22, 11/10/22, and 4/13/23.**
64. Question Result, ID, References **NA, MO.GM.IGNITION.R, 192.709 (192.751(a), 192.751(b), 192.751(c))**
 Question Text *Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?*
 Assets Covered **Simplot**
 Result Notes **No such activity/condition was observed during the inspection.**
65. Question Result, ID, References **Sat, MO.GM.VALVEINSPECT.R, 192.709(c) (192.745(a), 192.745(b))**
 Question Text *Do records indicate proper inspection and partial operation of transmission line valves that may be required during an emergency as required and prompt remedial actions taken if necessary?*
 Assets Covered **Simplot**
 Result Notes **Reviewed patrol records which included operating valves for same date as patrols - Will operate valves 1 & 2 in the field**
66. Question Result, ID, References **Sat, MO.GM.VALVEINSPECT.O, 192.745(a) (192.745(b))**

Question Text *Are field inspection and partial operation of transmission line valves adequate?*

Assets Covered **Simplot**

Result Notes **Valves 1 & 2 were operated, without incident.**

67. Question Result, ID, References **Sat, MO.GM.EQUIPLASTICJOINT.R, 192.603(b) (192.756)**

Question Text *Do records indicate equipment used in joining plastic pipe was maintained in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*

Assets Covered **Simplot**

Result Notes **Verified original construction records.**

68. Question Result, ID, References **NA, MO.GM.EQUIPLASTICJOINT.O, 192.756**

Question Text *Is proper maintenance being performed on equipment used in joining plastic pipe in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

MO.GOODOR: Gas Pipeline Odorization

69. Question Result, ID, References **NA, MO.GOODOR.ODORIZE.R, 192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))**

Question Text *Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

Simplot product has natural odorization (sulfur).

70. Question Result, ID, References **NA, MO.GOODOR.ODORIZE.O, 192.625(f)**

Question Text *Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

Product is naturally odorized (sulfur)

MO.GO: Gas Pipeline Operations

71. Question Result, ID, References **NA, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also presented in: MO.GOCLASS)

Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

72. Question Result, ID, References **NA, MO.GO.CONTSURVEILLANCE.O, 192.613(a) (192.613(b), 192.703(a), 192.703(b), 192.703(c))** (also presented in: MO.GOCLASS)

Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

73. Question Result, ID, References **Sat, MO.GO.OMANNUALREVIEW.R, 192.605(a)**

Question Text *Has the operator conducted annual reviews of the written procedures or processes in the manual as required?*

Assets Covered **Simplot**
Result Notes **Reviewed annual review records for 2021, 2022 and 2023,**

74. Question Result, ID, References **Sat, MO.GO.OMEFFECTREVIEW.R, 192.605(a) (192.605(b)(8))**
Question Text *Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?*
Assets Covered **Simplot**
Result Notes **Reviewed periodic reviews conducted by supervisors for 2021 and 2022.**
75. Question Result, ID, References **Sat, MO.GO.OMHISTORY.R, 192.605(a) (192.605(b)(3))**
Question Text *Are construction records, maps, and operating history available to appropriate operating personnel?*
Assets Covered **Simplot**
Result Notes **These records are located at both ends of the pipeline at the plant facility.**
76. Question Result, ID, References **Sat, MO.GO.OMHISTORY.O, 192.605(b)(3)**
Question Text *Are construction records, maps and operating history available to appropriate operating personnel?*
Assets Covered **Simplot**
Result Notes **Records are located at both ends of the pipeline within plant facilities.**
77. Question Result, ID, References **Sat, MO.GO.OMLOCATION.O, 192.605(a)**
Question Text *Are appropriate parts of the manual kept at locations where operations and maintenance activities are conducted?*
Assets Covered **Simplot**
Result Notes **Records are located at both ends of the pipeline within plant facilities.**
78. Question Result, ID, References **NA, MO.GO.UPRATE.R, 192.553(b) (192.553(a), 192.553(c), 192.553(d))**
Question Text *Do records indicate the pressure uprating process was implemented per the requirements of 192.553?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

MO.GMOPP: Gas Pipeline Overpressure Protection

79. Question Result, ID, References **NA, MO.GMOPP.PRESSREGCAP.R, 192.709(c) (192.743(a), 192.743(b), 192.743(c))**
Question Text *Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required?*
Assets Covered **Simplot**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
80. Question Result, ID, References **NA, MO.GMOPP.PRESSREGTEST.R, 192.709(c) (192.739(a), 192.739(b))**
Question Text *Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations?*
Assets Covered **Simplot**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
81. Question Result, ID, References **NA, MO.GMOPP.PRESSREGTEST.O, 192.739(a) (192.739(b), 192.743)**
Question Text *Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?*
Assets Covered **Simplot**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

MO.RW: ROW Markers, Patrols, Leakage Survey and Monitoring

82. Question Result, ID, References **Sat, MO.RW.PATROL.R, 192.709(c) (192.705(a), 192.705(b), 192.705(c))** (also presented in: PD.RW)
 Question Text *Do records indicate that ROW surface conditions have been patrolled as required?*
 Assets Covered **Simplot**
 Result Notes **Reviewed patrolling records and list of locations.**
83. Question Result, ID, References **Sat, MO.RW.ROWMARKER.O, 192.707(a) (192.707(b), 192.707(c), 192.707(d))** (also presented in: PD.RW)
 Question Text *Are line markers placed and maintained as required?*
 Assets Covered **Simplot**
 Result Notes **Marker locations are listed on the patrolling checklist**
84. Question Result, ID, References **Sat, MO.RW.ROWCONDITION.O, 192.705(a) (192.705(c))** (also presented in: PD.RW)
 Question Text *Are the ROW conditions acceptable for the type of patrolling used?*
 Assets Covered **Simplot**
 Result Notes **Line can be walked.**
85. Question Result, ID, References **Sat, MO.RW.MARKERSURVEY.R,**
 Question Text *Do records indicate that pipeline marker surveys were completed in the timeframe specified by WAC 480-93-124?*
 Assets Covered **Simplot**
 Result Notes **Reviewed patrolling records**
86. Question Result, ID, References **Sat, MO.RW.LEAKAGE.R, 192.709(c) (192.706, 192.706(a), 192.706(b), 192.935(d))**
 Question Text *Do records indicate leakage surveys conducted as required?*
 Assets Covered **Simplot**
 Result Notes **Reviewed all leakage survey records.**
- 4/1/2020 Equipment #4368**
- 8/8/2020**
- 4/20/21 Equipment #4368**
- 10/25/21**
- 4/21/22 Equipment #9419**
- 11/10/22**
- 4/13/23 Equipment #9419**
87. Question Result, ID, References **NA, MO.RW.CASINGLEAKSURVEY.R,**
 Question Text *Do records indicate shorted casings were leak surveyed as required?*
 Assets Covered **Simplot**
 Result Notes **No such activity/condition was observed during the inspection.**
88. Question Result, ID, References **NA, MO.RW.SPECIALLEAKSURVEY.R,**
 Question Text *Do records indicate that special leak surveys have been conducted as required by WAC 480-93-188?*
 Assets Covered **Simplot**
 Result Notes **No such activity/condition was observed during the inspection.**
89. Question Result, ID, References **NA, MO.RW.LEAKGRADE.R,**
 Question Text *Do records indicate that the operator has graded leaks and determined the extent of each leak?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

90. Question Result, ID, References **NA, MO.RW.LEAKFOLLOWUP.R,**

Question Text *Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

91. Question Result, ID, References **NA, MO.RW.DOWNGRADELEAKREPAIR.R,**

Question Text *Do records indicate that leaks that have been downgraded are repaired within twenty-one months?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

92. Question Result, ID, References **NA, MO.RW.LEAKREPAIRTIME.R,**

Question Text *Do records indicate that leaks were repaired and re-evaluated within the timeframes specified in WAC 480-93-18601?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

93. Question Result, ID, References **NA, MO.RW.LEAKRECORDS.R,**

Question Text *Have gas leak records been prepared and maintained as required?*

Assets Covered **Simplot**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

94. Question Result, ID, References **Sat, MO.RW.LEAKCALIBRATE.R,**

Question Text *Do records indicate that gas detection equipment has been maintained and calibrated in accordance with the manufacturer's recommendations?*

Assets Covered **Simplot**

Result Notes **Reviewed all equipment calibration records.**

PD.DP: Damage Prevention

95. Question Result, ID, References **NA, PD.DP.ONECALL.O, 192.614(c)(3)**

Question Text *Observe operator process a "One Call" ticket.*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

96. Question Result, ID, References **Sat, PD.DP.PDPROGRAM.R, 192.614(c)**

Question Text *Does the damage prevention program meet minimum requirements specified in 192.614(c)?*

Assets Covered **Simplot**

Result Notes **Reviewed Damage Prevention program records.**

97. Question Result, ID, References **Sat, PD.DP.DPINFOGATHER.R, 192.947(b) (192.917(b), 192.935(b)(1)(ii))**

Question Text *Do records demonstrate that critical damage prevention information is being gathered and recorded during pipeline patrols, leakage surveys, and integrity assessments?*

Assets Covered **Simplot**

Result Notes **Reviewed [20] requests 2022, [15] requests 2021, and [15] requests 2023 to date of inspection.**

98. Question Result, ID, References **Sat, PD.DP.NOTICETOEXCAVATOR.R,**

Question Text *Do records indicate that the operator provides the required information to excavators who damage pipeline facilities?*

Assets Covered **Simplot**
Result Notes **Reviewed Damage Prevention records.**

99. Question Result, ID, References **NA, PD.DP.COMMISSIONREPORT.R,**

Question Text *Do records indicate the operator reports to the commission when the operator or its contractor observes or becomes aware of the activities described in WAC 480-93-200(9)?*

Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

PD.PA: Public Awareness

100. Question Result, ID, References **Sat, PD.PA.LANGUAGE.R, 192.616(g) (API RP 1162 Section 2.3.1)**

Question Text *Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*

Assets Covered **Simplot**
Result Notes **Reviewed brochures,**

Sent out Total 875 11/17/20

Sent out Total 666 9/28/21

Sent out Total 830 12/1/22

PD.SP: Special Permits

101. Question Result, ID, References **NA, PD.SP.REPAIR.R, 190.341(d)(2)**

Question Text *If the operator operates a pipeline under a special permit, do records indicate that required repairs were performed?*

Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

RPT.NR: Notices and Reporting

102. Question Result, ID, References **NA, RPT.NR.CONTACTUPDATE.R,**

Question Text *Do records indicate that the operator submits updated name, address, and phone numbers of emergency contacts/responsible officials to the commission and appropriate officials of ALL municipalities in which the company has pipeline facilities?*

Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

103. Question Result, ID, References **NA, RPT.NR.CONSTRUCTIONREPORT.R,**

Question Text *Do records indicate the operator has filed a proposed construction report for construction or replacement of any segment of gas transmission pipeline of at least 100 feet in length?*

Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

104. Question Result, ID, References **NA, RPT.NR.PRESSURETESTNOTIFY.R,**

Question Text *Do records indicate that the operator notified the commission 3 days prior to commencement of any pressure test of a gas pipeline that will have a MAOP that produces a hoop stress of twenty percent or more of the specified minimum yield strength?*

Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

105. Question Result, ID, References **NA, RPT.NR.PROXIMITYREQUEST.R,**
Question Text *Do records demonstrate that the operator is in compliance with the proximity consideration requirements in WAC 480-93-020?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

RPT.RR: Regulatory Reporting (Traditional)

106. Question Result, ID, References **Sat, RPT.RR.ANNUALREPORT.R, 191.17(a)**
Question Text *Have complete and accurate Annual Reports utilizing the most recent form F 7 100.2-1 been submitted?*
Assets Covered **Simplot**
Result Notes **Reviewed 2021-2023**

107. Question Result, ID, References **NA, RPT.RR.CONSTRUCTIONDEFECTS.R,**
Question Text *Do records indicate that the operator has submitted timely and complete reports of construction defects and material failures that resulted in leaks?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

108. Question Result, ID, References **NA, RPT.RR.IMMEDREPORT.R, 191.5(a) (191.7(a))**
Question Text *Do records indicate immediate notifications of incidents were made in accordance with 191.5?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

109. Question Result, ID, References **NA, RPT.RR.INCIDENTREPORT.R, 191.15(a) (192.624(a)(1), 192.624(a)(2))**
Question Text *Do records indicate reportable incidents were identified and reports were submitted to DOT on the most recent Form within the required timeframe?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

110. Question Result, ID, References **NA, RPT.RR.INCIDENTREPORTSUPP.R, 191.15(d)**
Question Text *Do records indicate accurate supplemental incident reports were filed and within the required timeframe using the most recent Form?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

111. Question Result, ID, References **NA, RPT.RR.FAILUREANALYSIS.R,**
Question Text *Do records indicate that the operator submits failure analysis reports within 5 days of completion for incidents or hazardous conditions due to construction defects or material failures?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

112. Question Result, ID, References **NA, RPT.RR.SRCR.R, 191.23(a) (191.23(b), 191.25(a), 191.25(b), 191.25(c))**
Question Text *Do records indicate Safety-Related Condition Reports were filed as required?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

113. Question Result, ID, References **Sat, RPT.RR.NPMSANNUAL.R, 191.29(a) (191.29(b))**
Question Text *Do records indicate NPMS submissions were completed each year, on or before March 15, representing all in service, idle and retired assets as of December 31 of the previous year (excludes distribution lines and gathering lines) occurred, and that if no modifications occurred, an email was submitted stating that fact?*
Assets Covered **Simplot**

Result Notes [Submission for 2022 \(1/25/23\)](#)

[Submission for 2021 \(3/14/22\)](#)

114. Question Result, ID, References [Sat, RPT.RR.PIPELINEMAPPING.R,](#)
Question Text *Do records indicate that accurate maps (or updates) are provided for pipelines operating over 250 PSIG to specifications developed by the commission and sufficient to meet the needs of first responders?*
Assets Covered [Simplot](#)
Result Notes [Reviewed Mapping records](#)
115. Question Result, ID, References [NA, RPT.RR.OPID.R, 191.22\(a\) \(191.22\(c\), 191.22\(d\)\)](#)
Question Text *Do records indicate appropriate obtaining, and control of, Operator Identification Numbers (OPIDs), including changes in entity, acquisition/divestiture, and construction/update/uprate?*
Assets Covered [Simplot](#)
Result Notes [No such activity/condition was observed during the inspection.](#)
116. Question Result, ID, References [NA, RPT.RR.DIRTREPORTS.R,](#)
Question Text *Do records indicate that the operator has submitted reports of damage to the commission using the damage information reporting tool (DIRT) within 45 days?*
Assets Covered [Simplot](#)
Result Notes [No such activity/condition was observed during the inspection.](#)

TD.ATM: Atmospheric Corrosion

117. Question Result, ID, References [Sat, TD.ATM.ATMCORRODE.R, 192.491\(c\) \(192.479\(a\), 192.479\(b\), 192.479\(c\)\)](#)
Question Text *Do records document the protection of above ground pipe from atmospheric corrosion?*
Assets Covered [Simplot](#)
Result Notes [Located on Valve patrol checklist](#)
118. Question Result, ID, References [Sat, TD.ATM.ATMCORRODEINSR.R, 192.491\(c\) \(192.481\(a\), 192.481\(b\), 192.481\(c\), 192.481\(d\)\)](#)
Question Text *Do records document inspection of aboveground pipe for atmospheric corrosion?*
Assets Covered [Simplot](#)
Result Notes [Located on Valve patrol checklist](#)
119. Question Result, ID, References [NA, TD.ATM.ATMCORRODEINSR.O, 192.481\(b\) \(192.481\(c\), 192.479\(a\), 192.479\(b\), 192.479\(c\), 192.481\(d\)\)](#)
Question Text *Is pipe that is exposed to atmospheric corrosion protected?*
Assets Covered [Simplot](#)
Result Notes [No such activity/condition was observed during the inspection.](#)

TD.CPMONITOR: External Corrosion - CP Monitoring

120. Question Result, ID, References [NA, TD.CPMONITOR.MONITORCRITERIA.R, 192.491\(c\) \(192.463\(a\)\)](#)
Question Text *Do records document that the CP monitoring criteria used was acceptable?*
Assets Covered [Simplot](#)
Result Notes [No such activity/condition was observed during the inspection.](#)
121. Question Result, ID, References [NA, TD.CPMONITOR.MONITORCRITERIA.O, 192.465\(a\) \(192.463\(a\), 192.463\(b\), 192.463\(c\), Part 192, Appendix D\)](#)
Question Text *Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?*
Assets Covered [Simplot](#)
Result Notes [No such activity/condition was observed during the inspection.](#)

122. Question Result, ID, References **NA, TD.CPMONITOR.TEST.R, 192.491(c) (192.465(a))**
 Question Text *Do records adequately document cathodic protection monitoring tests have occurred as required?*
 Assets Covered **Simplot**
 Result Notes **No such activity/condition was observed during the inspection.**
123. Question Result, ID, References **NA, TD.CPMONITOR.CURRENTTEST.R, 192.491(c) (192.465(b))**
 Question Text *Do records document details of electrical checks of sources of rectifiers or other impressed current sources?*
 Assets Covered **Simplot**
 Result Notes **No such activity/condition was observed during the inspection.**
124. Question Result, ID, References **NA, TD.CPMONITOR.CURRENTTEST.O, 192.465(b)**
 Question Text *Are impressed current sources properly maintained and are they functioning properly?*
 Assets Covered **Simplot**
 Result Notes **No such activity/condition was observed during the inspection.**
125. Question Result, ID, References **NA, TD.CPMONITOR.REVCURRENTTEST.R, 192.491(c) (192.465(c))**
 Question Text *Do records document details of electrical checks interference bonds, diodes, and reverse current switches?*
 Assets Covered **Simplot**
 Result Notes **No such activity/condition was observed during the inspection.**
126. Question Result, ID, References **NA, TD.CPMONITOR.REVCURRENTTEST.O, 192.465(c)**
 Question Text *Are interference bonds, diodes, and reverse current switches properly maintained and are they functioning properly?*
 Assets Covered **Simplot**
 Result Notes **No such activity/condition was observed during the inspection.**
127. Question Result, ID, References **NA, TD.CPMONITOR.DEFICIENCY.R, 192.491(c) (192.465(d))**
 Question Text *Do records adequately document actions taken to correct any identified deficiencies in corrosion control?*
 Assets Covered **Simplot**
 Result Notes **No such activity/condition was observed during the inspection.**
128. Question Result, ID, References **NA, TD.CPMONITOR.TESTSTATION.R, 192.469**
 Question Text *Do records identify the location of test stations and show a sufficient number of test stations?*
 Assets Covered **Simplot**
 Result Notes **No such activity/condition was observed during the inspection.**
129. Question Result, ID, References **NA, TD.CPMONITOR.TESTLEAD.R, 192.491(c) (192.471(a), 192.471(b), 192.471(c))**
 Question Text *Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?*
 Assets Covered **Simplot**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
130. Question Result, ID, References **NA, TD.CPMONITOR.INTFRCURRENT.R, 192.491(c) (192.473(a))**
 Question Text *Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?*
 Assets Covered **Simplot**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

TD.CP: External Corrosion - Cathodic Protection

131. Question Result, ID, [NA, TD.CP.POST1971.R, 192.491\(c\) \(192.455\(a\), 192.457\(a\), 192.452\(a\), 192.452\(b\), 192.455\(f\), 192.455\(g\)\)](#)
 Question Text *Do records document that each buried or submerged pipeline installed after July 31, 1971, has been protected against external corrosion with a cathodic protection system within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering?*
 Assets Covered [Simplot](#)
 Result Notes [No such activity/condition was observed during the inspection.](#)
132. Question Result, ID, [NA, TD.CP.PRE1971.O, 192.457\(b\)](#)
 Question Text *Are bare or coated pipes in compressor, regulator or meter stations installed before August 1, 1971 (except for cast and ductile iron lines) cathodically protected in areas where active corrosion was found in accordance with Subpart I of Part 192?*
 Assets Covered [Simplot](#)
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
133. Question Result, ID, [NA, TD.CP.UNPROTECT.R, 192.491\(c\) \(192.465\(e\)\)](#)
 Question Text *Do records adequately document the re-evaluation of non-cathodically protected buried pipelines for areas of active corrosion?*
 Assets Covered [Simplot](#)
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
134. Question Result, ID, [NA, TD.CP.ELECISOLATE.R, 192.491\(c\) \(192.467\(a\), 192.467\(b\), 192.467\(c\), 192.467\(d\), 192.467\(e\)\)](#)
 Question Text *Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?*
 Assets Covered [Simplot](#)
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
135. Question Result, ID, [NA, TD.CP.ELECISOLATE.O, 192.467\(a\) \(192.467\(b\), 192.467\(c\), 192.467\(d\), 192.467\(e\)\)](#)
 Question Text *Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?*
 Assets Covered [Simplot](#)
 Result Notes [No such activity/condition was observed during the inspection.](#)
136. Question Result, ID, [NA, TD.CP.CASINGINSPECT.R,](#)
 Question Text *Do records indicate that annual casing inspections have been performed to ensure electrical isolation from the pipeline?*
 Assets Covered [Simplot](#)
 Result Notes [No such relevant facilities/equipment existed in the scope of inspection review.](#)
137. Question Result, ID, [NA, TD.CP.CASINGINSPECT.O,](#)
 Question Text *Are casings electrically isolated from the pipeline?*
 Assets Covered [Simplot](#)
 Result Notes [No such activity/condition was observed during the inspection.](#)
138. Question Result, ID, [NA, TD.CP.RECORDS.R, 192.491\(a\) \(192.491\(b\), 192.491\(c\)\)](#) (also presented in: [TD.CP.MONITOR, TD.CPEXPOSED](#))
 Question Text *Do records indicate the location of all corrosion control items listed in §192.491(a)?*
 Assets Covered [Simplot](#)
 Result Notes [No such activity/condition was observed during the inspection.](#)

TD.COAT: External Corrosion - Coatings

139. Question Result, ID, [NA, TD.COAT.NEWPIPE.R, 192.491\(c\) \(192.455\(a\)\(1\), 192.461\(a\), 192.461\(b\), 192.483\(a\)\)](#)
 References

Question Text *Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?*

Assets Covered **Simplot**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

TD.CPEXPOSED: External Corrosion - Exposed Pipe

140. Question Result, ID, References **NA, TD.CPEXPOSED.EXPOSEINSPECT.R, 192.491(c) (192.459)**

Question Text *Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?*

Assets Covered **Simplot**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

141. Question Result, ID, References **NA, TD.CPEXPOSED.EXPOSEINSPECT.O, 192.459**

Question Text *Is exposed buried piping examined for corrosion and deteriorated coating?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

142. Question Result, ID, References **NA, TD.CPEXPOSED.EXTCORRODREPAIR.R, 192.491(c) (192.485(a), 192.485(b), 192.485(c))**

Question Text *Do records document the repair or replacement of pipe that has been externally corroded to an extent that there is not sufficient remaining pipe wall strength?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

TD.ICP: Internal Corrosion - Preventive Measures

143. Question Result, ID, References **NA, TD.ICP.EXAMINE.R, 192.491(c) (192.475(a), 192.475(b))**

Question Text *Do records document examination of removed pipe for evidence of internal corrosion?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

144. Question Result, ID, References **NA, TD.ICP.EXAMINE.O, 192.475(a) (192.475(b))**

Question Text *Is removed pipe examined for evidence of internal corrosion?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

145. Question Result, ID, References **NA, TD.ICP.EVALUATE.R, 192.491(c) (192.485(c))**

Question Text *Do records document adequate evaluation of internally corroded pipe?*

Assets Covered **Simplot**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

146. Question Result, ID, References **NA, TD.ICP.REPAIRINT.R, 192.485(a) (192.485(b))**

Question Text *Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?*

Assets Covered **Simplot**

Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

TQ.PROT9: OQ Protocol 9

147. Question Result, ID, References **NA, TQ.PROT9.CORRECTION.O, 192.801(a) (192.809(a))**

Question Text *Have potential issues identified by the OQ plan inspection process been corrected at the operational level?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

148. Question Result, ID, References **Sat, TQ.PROT9.TASKPERFORMANCE.O, 192.801(a) (192.809(a))**

Question Text *Verify the qualified individuals performed the observed covered tasks in accordance with the operator's processes or operator approved contractor processes.*

Assets Covered **Simplot**

Result Notes **Personnel performed tasks adequately.**

149. Question Result, ID, References **Sat, TQ.PROT9.QUALIFICATIONSTATUS.O, 192.801(a) (192.809(a))**

Question Text *Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.*

Assets Covered **Simplot**

Result Notes **Reviewed records for Matt.**

150. Question Result, ID, References **Sat, TQ.PROT9.AOCRECOG.O, 192.801(a) (192.809(a))**

Question Text *Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.*

Assets Covered **Simplot**

Result Notes **Individual performing tasks and answering questions presented by staff appeared to be cognizant of AOC's**

151. Question Result, ID, References **Sat, TQ.PROT9.VERIFYQUAL.O, 192.801(a) (192.809(a))**

Question Text *Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.*

Assets Covered **Simplot**

Result Notes **Foreman verified the OQ for the individuals performing tasks.**

TQ.OQ: Operator Qualification

152. Question Result, ID, References **NA, TQ.OQ.OQCONTRACTOR.R, 192.807(a) (192.807(b))**

Question Text *Are adequate records containing the required elements maintained for contractor personnel?*

Assets Covered **Simplot**

Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

153. Question Result, ID, References **Sat, TQ.OQ.RECORDS.R, 192.807**

Question Text *Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?*

Assets Covered **Simplot**

Result Notes **Reviewed qualification records.**

154. Question Result, ID, References **Sat, TQ.OQ.TRAINING.R, 192.807(a) (192.807(b))**

Question Text *Does the operator have records for initial qualification, re-training and re-evaluation of individuals performing covered tasks?*

Assets Covered **Simplot**

Result Notes **Reviewed Matthew Schmidt - requalified out to 2026.**

155. Question Result, ID, References **Sat, TQ.OQ.ABNORMAL.R, 192.807(a) (192.807(b), 192.803)**

Question Text *Do records document evaluation of qualified individuals for recognition and reaction to AOCs?*

Assets Covered **Simplot**

Result Notes **Reviewed Matthew Schmidt - requalified out to 2026.**

TQ.QU: Qualification of Personnel - Specific Requirements

156. Question Result, ID, References **NA, TQ.QU.CORROSION.R, 192.453 (192.807(a), 192.807(b))**
Question Text *Do records indicate qualification of personnel implementing pipeline corrosion control methods?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

TQ.QUOMCONST: Qualification of Personnel - Specific Requirements (O and M Construction)

157. Question Result, ID, References **NA, TQ.QUOMCONST.NDT.R, 192.243(b)(2) (192.807(a), 192.807(b), 192.328(a), 192.328(b))**
Question Text *Do records indicate the qualification of nondestructive testing personnel?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**
158. Question Result, ID, References **NA, TQ.QUOMCONST.WELDER.R, 192.227(a) (192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b))**
Question Text *Do records indicate that welders are adequately qualified?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

TQ.TR: Training of Personnel

159. Question Result, ID, References **Sat, TQ.TR.TRAINING.R, 192.615(b)(2) (192.807(a), 192.807(b))**
Question Text *Is training for emergency response personnel documented?*
Assets Covered **Simplot**
Result Notes **Reviewed all Table Top Training and Drill records since last inspection.**

DC.CO: Construction

160. Question Result, ID, References **NA, DC.DPC.CCPROTCOATLOWER.R, 192.143(b) (192.461(c))** (also presented in: DC.DPC)
Question Text *Do records indicate that each pipe segment with external protective coating was inspected just prior to lowering into the ditch and backfilling, and any damage detrimental to effective corrosion control was repaired?*
Assets Covered **Simplot**
Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**

DC.SPT: Spike Hydrotest

161. Question Result, ID, References **NA, DC.PT.PRESSTESTENVIRON.R, 192.515(b) (192.629(a), 192.629(b))** (also presented in: DC.PT, DC.PTLOWPRESS)
Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, the test medium disposal was conducted in a manner that minimized damage to the environment?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**
162. Question Result, ID, References **NA, DC.PT.PRESSTESTENVIRON.O, 192.515(b) (192.629(a), 192.629(b))** (also presented in: DC.PT, DC.PTLOWPRESS)
Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, the test medium was disposed of in an environmentally sound manner?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**
163. Question Result, ID, References **NA, DC.PT.PRESSTESTSAFETY.R, 192.515(a) (192.629(a), 192.629(b))** (also presented in: DC.PT, DC.PTLOWPRESS)

Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, every reasonable precaution was taken to protect its employees and the general public throughout the testing?*

Assets Covered **Simplex**

Result Notes **No such activity/condition was observed during the inspection.**

164. Question Result, ID, **NA, DC.PT.PRESSTESTSAFETY.O, 192.515(a) (192.629(a), 192.629(b))** (also presented in: DC.PT, References DC.PTLOWPRESS)

Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, every reasonable precaution is taken to protect its employees and the general public throughout the testing?*

Assets Covered **Simplex**

Result Notes **No such activity/condition was observed during the inspection.**

165. Question Result, ID, **NA, DC.PT.PRESSTESTRECORD.R, 192.517(a) (192.517(b))** (also presented in: DC.PT, DC.PTLOWPRESS) References

Question Text *Do records indicate creation and retention of a record for each Subpart J test performed for the required duration?*

Assets Covered **Simplex**

Result Notes **No such activity/condition was observed during the inspection.**

DC.PTLOWPRESS: Pressure Testing - Low Pressure

166. Question Result, ID, **NA, DC.PT.PRESSTEST.R, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.503(e))** (also presented in: DC.PT) References

Question Text *Do records indicate that pressure testing is conducted in accordance with 192.503?*

Assets Covered **Simplex**

Result Notes **No such activity/condition was observed during the inspection.**

167. Question Result, ID, **NA, DC.PT.PRESSTEST.O, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.503(e))** (also presented in: DC.PT) References

Question Text *Is pressure testing conducted in accordance with 192.503?*

Assets Covered **Simplex**

Result Notes **No such activity/condition was observed during the inspection.**

168. Question Result, ID, **NA, DC.PT.PRESSTESTENVIRON.R, 192.515(b) (192.629(a), 192.629(b))** (also presented in: DC.PT, References DC.SPT)

Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, the test medium disposal was conducted in a manner that minimized damage to the environment?*

Assets Covered **Simplex**

Result Notes **No such activity/condition was observed during the inspection.**

169. Question Result, ID, **NA, DC.PT.PRESSTESTENVIRON.O, 192.515(b) (192.629(a), 192.629(b))** (also presented in: DC.PT, References DC.SPT)

Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, the test medium was disposed of in an environmentally sound manner?*

Assets Covered **Simplex**

Result Notes **No such activity/condition was observed during the inspection.**

170. Question Result, ID, **NA, DC.PT.PRESSTESTSAFETY.R, 192.515(a) (192.629(a), 192.629(b))** (also presented in: DC.PT, References DC.SPT)

Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, every reasonable precaution was taken to protect its employees and the general public throughout the testing?*

Assets Covered **Simplex**

Result Notes **No such activity/condition was observed during the inspection.**

171. Question Result, ID, **NA, DC.PT.PRESSTESTSAFETY.O, 192.515(a) (192.629(a), 192.629(b))** (also presented in: DC.PT, References DC.SPT)

Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, every reasonable precaution is taken to protect its employees and the general public throughout the testing?*

Assets Covered **Simplex**

Result Notes **No such activity/condition was observed during the inspection.**

172. Question Result, ID, References **NA, DC.PT.PRESSTESTRECORD.R, 192.517(a) (192.517(b))** (also presented in: DC.PT, DC.SPT)
Question Text *Do records indicate creation and retention of a record for each Subpart J test performed for the required duration?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

MO.GOCLASS: Gas Pipeline Class Location

173. Question Result, ID, References **NA, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also presented in: MO.GO)
Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**
174. Question Result, ID, References **NA, MO.GO.CONTSURVEILLANCE.O, 192.613(a) (192.613(b), 192.703(a), 192.703(b), 192.703(c))** (also presented in: MO.GO)
Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*
Assets Covered **Simplot**
Result Notes **No such activity/condition was observed during the inspection.**

MO.GMOPP: Gas Pipeline Overpressure Protection

175. Question Result, ID, References **Sat, MO.GM.RECORDS.R, 192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c))** (also presented in: MO.GM)
Question Text *Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?*
Assets Covered **Simplot**
Result Notes **Reviewed patrolling records for 8/8/20, 4/1/20, 4/20/21, 10/25/21, 1/10/22, 4/21/22, 11/10/22, and 4/13/23.**

PD.PA: Public Awareness

176. Question Result, ID, References **Sat, EP.ERG.LIAISON.R, 192.605(a) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), ADB-05-03)** (also presented in: EP.ERG)
Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, public officials, and utility owners?*
Assets Covered **Simplot**
Result Notes **Reviewed minutes for LEPC Meetings for Nov 18, 2021 & Oct 21, 2022**

PD.RW: ROW Markers, Patrols, Monitoring

177. Question Result, ID, References **Sat, MO.RW.PATROL.R, 192.709(c) (192.705(a), 192.705(b), 192.705(c))** (also presented in: MO.RW)
Question Text *Do records indicate that ROW surface conditions have been patrolled as required?*
Assets Covered **Simplot**
Result Notes **Reviewed patrolling records and list of locations.**
178. Question Result, ID, References **Sat, MO.RW.ROWMARKER.O, 192.707(a) (192.707(b), 192.707(c), 192.707(d))** (also presented in: MO.RW)
Question Text *Are line markers placed and maintained as required?*
Assets Covered **Simplot**
Result Notes **Marker locations are listed on the patrolling checklist**
179. Question Result, ID, References **Sat, MO.RW.ROWCONDITION.O, 192.705(a) (192.705(c))** (also presented in: MO.RW)

Question Text *Are the ROW conditions acceptable for the type of patrolling used?*

Assets Covered **Simplot**

Result Notes **Line can be walked.**

TD.CPMONITOR: External Corrosion - CP Monitoring

180. Question Result, ID, **NA**, **TD.CP.RECORDS.R, 192.491(a) (192.491(b), 192.491(c))** (also presented in: TD.CP, TD.CPEXPOSED)
References

Question Text *Do records indicate the location of all corrosion control items listed in §192.491(a)?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

TD.CPEXPOSED: External Corrosion - Exposed Pipe

181. Question Result, ID, **NA**, **TD.CP.RECORDS.R, 192.491(a) (192.491(b), 192.491(c))** (also presented in: TD.CP,
References **TD.CPMONITOR**)

Question Text *Do records indicate the location of all corrosion control items listed in §192.491(a)?*

Assets Covered **Simplot**

Result Notes **No such activity/condition was observed during the inspection.**

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